

Aleris Recycling, Inc.  
400 East Lincoln Highway, PO Box 751  
Chicago Heights, IL 60411

STATE/CROSS/TITLE V  
ID NUMBER: 031045ANE  
Category#: 03  
Permit#: 09120016

*Aleris*

July 22, 2013

Reference No. 052034

Mr. Robert Bernoteit  
Acting Manager, Permit Section  
Division of Air Pollution Control  
Illinois Environmental Protection Agency  
1021 North Grand Avenue East  
P. O. Box 19506  
Springfield, Illinois 62794-9506

**RECEIVED  
STATE OF ILLINOIS**

JUL 24 2013

**Environmental Protection Agency  
BUREAU OF AIR**

Dear Mr. Bernoteit:

Re: Update to CAAPP Application  
Aleris Recycling, Inc.  
Chicago Heights, Illinois, ID# 031045ANE

On November 20, 2009, Aleris Recycling, Inc. (Aleris) submitted a Clean Air Act Permit Program (CAAPP) application for its Chicago Heights facility (ID #031045ANE). The purpose of this transmittal is to provide a supplement to this application to reflect the completion of the work authorized by Construction Permit #11050038.

This work consisted of the following:

- The installation of a new rotary furnace, Furnace #3. The emissions from this new furnace are controlled by an existing lime-injected baghouse, Baghouse #1.
- Installation of a new lime-injected baghouse, Baghouse #4, for existing Rotary Furnace #1.
- An increase in the throughput of the two holding furnaces at the plant, as a consequence of the installation of the affected new furnace.
- An increase in the amount of salt ("salt flux" or salt cake) generated by the affected furnaces or obtained from off-site that is processed in the salt cake handling operations at the plant to recovery entrained aluminum.

Also included with this application are forms that were created by the Agency after the date of the initial application.

EPA-DIVISION OF RECORDS MANAGEMENT  
RELEASABLE

DEC 02 2015

REVIEWER: JKS

**Illinois EPA**

07-14-13 PC1:57 RCVD

Aleris Recycling, Inc.

400 East Lincoln Highway, PO Box 751

Chicago Heights, IL 60411

July 22, 2013

2



Reference No. 052034

If you have any questions, please feel free to contact me or Don Sutton at Conestoga-Rovers and Associates at 217-717-9009.

Yours truly,

A handwritten signature in black ink, appearing to read "Larry Lipa", with a stylized flourish at the end.

Larry Lipa  
Plant Manager

LL/DS/mw/1

#### LIST OF ATTACHMENTS

200-CAAPP, APPLICATION FOR CAAPP PERMIT

215A-CAAPP, EMISSION UNIT WHICH DOES NOT EMIT A HAZARDOUS AIR  
POLLUTANT

215-CAAPP, HAZARDOUS AIR POLLUTANT (HAP) EMISSION SUMMARY

280-CAAPP, REQUEST FOR NON-APPLICABILITY, EXCEPTION, OR EXCLUSION OF  
REGULATORY REQUIREMENTS

281-CAAPP, REQUEST FOR PERIODIC MONITORING

282-CAAPP, STREAMLINE APPLICABLE REQUIREMENTS

286-CAAPP, SINGLE SOURCE DETERMINATION

287-CAAPP, CAAPP APPLICATION INCORPORATION BY REFERENCE

292-CAAPP, FEE DETERMINATION FOR CAAPP SOURCE

293-CAAPP, COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE FOR CAAPP PERMIT

296-CAAPP, COMPLIANCE CERTIFICATION

297-CAAPP, LISTING OF INSIGNIFICANT ACTIVITIES

299-CAAPP, LISTING OF SIGNIFICANT ACTIVITIES

TABLE 1, CHARGE HOOD BAGHOUSE (BH5) EMISSIONS CALCULATIONS (MAXIMUM  
OPERATIONS)

TABLE 2, BARREL CUTTING BAGHOUSE (BH6) EMISSIONS CALCULATIONS (MAXIMUM  
OPERATIONS)

FIGURE 1, PROCESS FLOW DIAGRAM - DEOX SHOT CASTING

FIGURE 2, PROCESS FLOW DIAGRAM - SALT CAKE HANDLING



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**APPLICATION FOR CAAPP PERMIT**

(CHECK ONLY ONE)

- ☒ INITIAL APPLICATION  
☐ RENEWAL APPLICATION

**FOR AGENCY USE ONLY**

ID NO.:

PERMIT NO.:

DATE:

**SECTION ONE**

**SOURCE INFORMATION**

- 1) SOURCE NAME: Aleris Recycling, Inc.  
2) SOURCE ID NO.: 031045ANE 3) DATE FORM PREPARED: 07 / 22 / 2013

**SECTION TWO**

**INSTRUCTIONS IN BRIEF**

- 1) COMPLETE THE FOLLOWING FORM WHEN APPLYING FOR AN INITIAL OR RENEWAL CLEAN AIR ACT PERMIT PROGRAM (CAAPP) PERMIT.  
2) A REQUEST TO MODIFY A CAAPP PERMIT SHOULD BE COMPLETED USING FORM 271-CAAPP "APPLICATION FOR MODIFICATION TO A CAAPP PERMIT".  
3) THIS FORM PROVIDES APPLICATION AND SOURCE CONTACT INFORMATION TO THE AGENCY AS WELL AS ACTS AS A WORKSHEET FOR QUICKLY ASSESSING WHETHER THE CAAPP APPLICATION IS ADMINISTRATIVELY AND TECHNICALLY COMPLETE.  
4) FESOP REQUESTS SHOULD COMPLETE THIS FORM, MARKING SECTION FOUR APPROPRIATELY.  
5) REFER TO CAAPP 200 INSTRUCTIONS FOR FURTHER GUIDANCE ON COMPLETING THIS FORM.

**SECTION THREE**

**SOURCE AND CONTACT INFORMATION**

**SOURCE INFORMATION**

- 1) SOURCE NAME: Aleris Recycling, Inc.  
2) DATE FORM COMPLETED: 05/08/2013  
3) SOURCE STREET ADDRESS: 400 East Lincoln Highway  
4) CITY: Chicago Heights 5) ZIP: 60411  
6) IS THE SOURCE LOCATED WITHIN CITY LIMITS? ☒ YES ☐ NO  
7) TOWNSHIP NAME: Bloom 8) COUNTY: Cook 9) TYPICAL NO. OF EMPLOYEES AT THE SOURCE: 50  
10) ILLINOIS AIR POLLUTION SOURCE ID NO. (IF KNOWN): 031045ANE 11) FEDERAL EMPLOYER IDENTIFICATION NO. (FEIN): 27-1539798  
12) TYPE OF SOURCE AND PRODUCTS PRODUCED:  
Source: Secondary Aluminum Smelting Products: Aluminum sows and shot

RECEIVED  
STATE OF ILLINOIS

JUL 24 2013

Environmental Protection Agency  
BUREAU OF AIR

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

**APPLICATION PAGE 1**

Printed on Recycled Paper  
200-CAAPP

**FOR APPLICANT'S USE**

052034-200-CAAPP

13) PRIMARY STANDARD INDUSTRIAL CLASSIFICATION (SIC) CATEGORY: Secondary Smelting & Refining of Non-Ferrous Metals		14) PRIMARY SIC NO.: 3341
15a) LATITUDE (DD:MM:SS): 41:30:20		b) LONGITUDE (DD:MM:SS): -87:37:00
16a) UTM ZONE:	b) UTM VERTICAL (KM):	c) UTM HORIZONTAL (KM):
17a) COORDINATE METHOD:	b) REFERENCE LOCATION: MapQuest	c) COORDINATE ACCURACY:
18) SOURCE ENVIRONMENTAL CONTACT PERSON: James Langston		19a) CONTACT PERSON'S TELEPHONE NO.: 708-757-8902
19b) CONTACT PERSON'S E-MAIL ADDRESS: james.langston@aleris.com		

OWNER INFORMATION		
20) NAME: Aleris International, Inc.		
21) ADDRESS: 25825 Science Park Drive, Suite 400		
22) CITY: Beachwood	23) STATE: Ohio	24) ZIP: 44122
25) OWNER'S AGENT (IF APPLICABLE):		

OPERATOR INFORMATION		
26) NAME: Aleris Recycling, Inc.		
27) ADDRESS: 400 East Lincoln Highway		
28) CITY: Chicago Heights	29) STATE: Illinois	30) ZIP: 60411

BILLING INFORMATION		
31) NAME: Aleris Recycling, Inc.		
32) ADDRESS: 400 East Lincoln Highway		
33) CITY: Chicago Heights	34) STATE: Illinois	35) ZIP: 60411


36) CONTACT PERSON:	37) CONTACT PERSON'S TELEPHONE NO.:
Larry Lipa	708-757-8901
38) CONTACT PERSON'S E-MAIL ADDRESS:	
larry.lipa@aleris.com	

APPLICANT INFORMATION			
39) WHO IS THE PERMIT APPLICANT? (CHECK ONE):	<input type="checkbox"/> OWNER <input checked="" type="checkbox"/> OPERATOR	40) ALL CORRESPONDENCE TO: (CHECK ONE)	<input type="checkbox"/> OWNER <input checked="" type="checkbox"/> OPERATOR <input type="checkbox"/> SOURCE
41) ATTENTION NAME AND/OR TITLE FOR WRITTEN CORRESPONDENCE:			
Larry Lipa, Plant Manager			
42) TECHNICAL CONTACT PERSON FOR APPLICATION:		43) CONTACT PERSON'S TELEPHONE NO.:	
Larry Lipa		708-757-8901	
44) CONTACT PERSON'S E-MAIL ADDRESS:			
larry.lipa@aleris.com			

SECTION FOUR		PERMIT STATUS	
WHY IS THE APPLICANT APPLYING FOR A CAAPP PERMIT?			
1	THE POTENTIAL TO EMIT ONE OR MORE CRITERIA AIR POLLUTANT FOR THE SOURCE IS 100 TONS/YEAR OR GREATER? THE POTENTIAL TO EMIT HAZARDOUS AIR POLLUTANTS FOR THE SOURCE IS MORE THAN 10 TONS OF A SINGLE HAZARDOUS AIR POLLUTANT OR 25 TONS OF COMBINED HAZARDOUS AIR POLLUTANTS? CHECK ALL THAT APPLY.		
	<input type="checkbox"/> CARBON MONOXIDE (CO) <input type="checkbox"/> NITROGEN OXIDES (NOx) <input type="checkbox"/> PARTICULATE 10 MICROMETERS (PM10) <input type="checkbox"/> PARTICULATE MATTER (PART) <input type="checkbox"/> PARTICULATE 2.5 MICROMETERS (PM2.5) <input type="checkbox"/> SULFUR DIOXIDE (SO2) <input type="checkbox"/> VOLATILE ORGANIC MATERIAL (VOM) <input type="checkbox"/> SINGLE HAZARDOUS AIR POLLUTANT <input type="checkbox"/> COMBINED HAZARDOUS AIR POLLUTANT <input checked="" type="checkbox"/> OTHER (SPECIFY): <u>Consent Decree</u>		
		YES	NO
2	THE SOURCE IS AN AFFECTED SOURCE FOR ACID RAIN DEPOSITION.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	THE POTENTIAL TO EMIT AN INDIVIDUAL HAZARDOUS AIR POLLUTANT IS 10 TONS/YEAR OR MORE OF ANY SINGLE HAZARDOUS AIR POLLUTANT.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
4	THE POTENTIAL TO EMIT ALL SOURCE WIDE HAZARDOUS AIR POLLUTANTS IS 25 TONS/YEAR OR MORE OF COMBINED HAZARDOUS AIR POLLUTANTS.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	THE POTENTIAL TO EMIT A HAZARDOUS AIR POLLUTANT IS MORE THAN AN APPLICABLE LOWER THRESHOLD.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
6	THE SOURCE IS AN AFFECTED SOURCE FOR OZONE DEPLETING SUBSTANCES REGULATED UNDER TITLE 6 OF THE CLEAN AIR ACT.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	THE SOURCE CONTAINS EQUIPMENT OR OPERATIONS SUBJECT TO CERTAIN USEPA EMISSION STANDARDS (NSPS AND NESHAP) FOR WHICH USEPA REQUIRES A CAAPP PERMIT.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	ARE ACTUAL EMISSIONS OF THE SOURCE BELOW THE APPLICABILITY LEVELS FOR A CAAPP PERMIT?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9	DOES THE APPLICATION CONTAIN PROPOSED PERMIT LIMITATIONS THAT WILL CONSTRAIN THE EMISSIONS AND PRODUCTION OR OPERATION OF THE SOURCE SUCH THAT POTENTIAL EMISSIONS OF THE SOURCE WILL FALL BELOW THE LEVELS FOR WHICH A CAAPP PERMIT IS REQUIRED?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	DOES THE APPLICANT HEREBY REQUEST A FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) CONSTRAINING THE EMISSIONS AND PRODUCTION OR OPERATION OF THE SOURCE SUCH THAT POTENTIAL EMISSIONS WOULD FALL BELOW APPLICABILITY LEVELS AND THEREBY EXCLUDE THE SOURCE FROM REQUIRING A CAAPP PERMIT?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

SECTION FIVE		SUMMARY OF APPLICATION CONTENT CHECKLIST			
<p>COMPLETE THE FOLLOWING TABLE, ANSWERING YES, NO, OR N/A AS APPROPRIATE. ANSWERING "NO" TO ANY OF THE BELOW, EXCEPT ITEM 33 OR 34, MAY RESULT IN THE ILLINOIS EPA REQUESTING ADDITIONAL INFORMATION, OR POSSIBLY DEEMING THE APPLICATION TO BE INCOMPLETE.</p> <p>IF THE APPLICANT CHOOSES TO INCORPORATE BY REFERENCE DATA PREVIOUSLY SUBMITTED, SELECT THAT COLUMN APPROPRIATELY AND INCLUDE A COMPLETED "INCORPORATION BY REFERENCE" FORM 287-CAAPP.</p>		INFORMATION PROVIDED			INCORPORATE BY REFERENCE
		YES	NO	N/A	
1)	DOES THE APPLICATION INCLUDE A TABLE OF CONTENTS?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2)	DOES THE APPLICATION INCLUDE A COMPLETE PROCESS DESCRIPTION FOR THE SOURCE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3)	DOES THE APPLICATION INCLUDE A PLOT PLAN AND/OR MAP DEPICTING THE AREA WITHIN ONE-QUARTER MILE OF THE SOURCE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
4)	DOES THE APPLICATION INCLUDE A PROCESS FLOW DIAGRAM(S) SHOWING ALL EMISSION UNITS AND CONTROL EQUIPMENT, AND THEIR RELATIONSHIP?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5)	DOES THE APPLICATION INCLUDE THE APPROPRIATE, COMPLETED FORMS FOR ALL INDIVIDUAL EMISSION UNITS AND AIR POLLUTION CONTROL EQUIPMENT, LISTING ALL APPLICABLE REQUIREMENTS AND PROPOSED EXEMPTIONS FROM OTHERWISE APPLICABLE REQUIREMENTS?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
6)	DOES THE APPLICATION INCLUDE CALCULATIONS TO THE EXTENT THEY ARE RELATED TO AIR EMISSIONS (E.G., FOR POLLUTANT EMISSION RATES, FUELS, RAW MATERIALS USAGE, OR CONTROL EQUIPMENT EFFICIENCY)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7)	DOES THE APPLICATION INCLUDE A COMPLETED "LISTING OF SIGNIFICANT ACTIVITIES" FORM 299-CAAPP?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8)	DOES THE APPLICATION INCLUDE A COMPLETED "INCORPORATION BY REFERENCE" FORM 287-CAAPP.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9)	DOES THE APPLICATION INCLUDE A COMPLETED "HAZARDOUS AIR POLLUTANT EMISSION SUMMARY" FORM 215-CAAPP?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10)	DOES THE APPLICATION INCLUDE A COMPLETED "FEE DETERMINATION FOR CAAPP PERMIT" FORM 292-CAAPP? (NOTE: ANNUAL FEES WILL BE BASED UPON INFORMATION CONTAINED IN THIS FORM.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11)	DOES THE APPLICATION INCLUDE A COMPLETED "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE FOR CAAPP PERMIT" FORM 293-CAAPP?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12)	DOES THE APPLICATION INCLUDE A COMPLETED "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE-ADDENDUM FOR NONCOMPLYING EMISSION UNITS" FORM 294-CAAPP FOR ONE OR MORE NONCOMPLIANT EMISSION UNITS FOR WHICH ISSUANCE OF A CAAPP PERMIT IS REQUESTED?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
13)	DOES THE APPLICATION INCLUDE A COMPLETED "COMPLIANCE CERTIFICATION" FORM 296-CAAPP?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14)	DOES THE APPLICATION INCLUDE A COMPLETED "LISTING OF INSIGNIFICANT ACTIVITIES" FORM 297-CAAPP?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15)	DOES THE APPLICATION INCLUDE A COMPLETED "FUGITIVE EMISSION" FORM 391-CAAPP?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
16)	DOES THE APPLICATION INCLUDE A COMPLIANCE ASSURANCE MONITORING PLAN (FORM 464-CAAPP) PURSUANT TO 40 CFR PART 64?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17)	HAS THE APPLICANT REGISTERED A RISK MANAGEMENT PROGRAM FOR ACCIDENTAL RELEASES PURSUANT TO SECTION 112(R) OF THE CLEAN AIR ACT AS AMENDED IN 1990 OR INTENDS TO COMPLY WITH THIS REQUIREMENT IN ACCORDANCE WITH ITS COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18)	HAS THE APPLICANT SUBMITTED A FUGITIVE PARTICULATE MATTER OPERATING PROGRAM PURSUANT TO 35 IAC 212.309?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
19)	HAS THE APPLICANT SUBMITTED A PM10 CONTINGENCY MEASURE PLAN PURSUANT TO 35 IAC 212.700?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20)	HAS THE APPLICANT SUBMITTED AN EPISODE ACTION PLAN PURSUANT TO 35 IAC 244.141 FOR THE FACILITIES FOR WHICH ACTION PLANS ARE REQUIRED (SEE 35 IAC 244.142)?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21a)	HAS THE APPLICANT SUBMIT A REQUEST FOR A PERMIT SHIELD FOR THE ENTIRE SOURCE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
21b)	IF NO, DOES THE APPLICATION CONTAIN A REQUEST FOR A PERMIT SHIELD FOR SPECIFIC ITEMS ONLY, IN ACCORDANCE WITH THE INSTRUCTIONS FOR A CAAPP PERMIT?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22)	IF THIS IS A RENEWAL APPLICATION, WAS THE APPLICATION SUBMITTED IN A TIMELY MANNER, I.E., NOT LATER THAN 9 MONTHS BEFORE THE EXPIRATION DATE OF THE EXISTING CAAPP PERMIT PURSUANT TO SECTION 39.5(5)(N) OF THE ILLINOIS ENVIRONMENTAL PROTECTION ACT AND 35 IAC 270.301(D).	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

SECTION FIVE		SUMMARY OF APPLICATION CONTENT CHECKLIST - CONTINUED			
COMPLETE THE FOLLOWING TABLE, ANSWERING YES, NO, OR N/A AS APPROPRIATE. ANSWERING "NO" TO ANY OF THE BELOW, EXCEPT ITEM 34 OR 35, MAY RESULT IN THE ILLINOIS EPA REQUESTING ADDITIONAL INFORMATION, OR POSSIBLY DEEMING THE APPLICATION TO BE INCOMPLETE.  IF THE APPLICANT CHOOSES TO INCORPORATE BY REFERENCE DATA PREVIOUSLY SUBMITTED, SELECT THAT COLUMN APPROPRIATLY AND INCLUDE A COMPLETED "INCORPORATION BY REFERENCE" FORM 287-CAAPP.		INFORMATION PROVIDED			INCORPORATE BY REFERENCE
		YES	NO	N/A	
23)	DOES THE APPLICATION INCLUDE AN EARLY REDUCTION DEMONSTRATION FOR HAZARDOUS AIR POLLUTANTS (HAP) PURSUANT TO SECTION 112(I)(5) OF THE CLEAN AIR ACT AS AMENDED IN 1990?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
24)	DOES THE APPLICATION REQUEST TO UTILIZE THE OPERATIONAL FLEXIBILITY PROVISIONS AND INCLUDE THE INFORMATION REQUIRED FOR SUCH USE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
25)	DOES THE APPLICATION ADDRESS OTHER MODES OF OPERATION FOR WHICH A PERMIT IS BEING SOUGHT?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
26)	DOES THE APPLICATION INCLUDE ALL REASONABLY ANTICIPATED OPERATING SCENARIOS FOR WHICH A PERMIT IS BEING SOUGHT?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
27a)	DOES THE APPLICATION CONTAIN TRADE SECRET INFORMATION?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
27b)	IF YES, HAS SUCH INFORMATION BEEN MARKED AND CLAIMED, AND TWO SEPARATE COPIES OF THE APPLICATION SUITABLE FOR PUBLIC INSPECTION BEEN SUBMITTED IN ACCORDANCE WITH APPLICABLE REGULATIONS?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
28a)	DOES THE APPLICANT HEREBY REQUEST OPERATION DURING A MALFUNCTION, CONSISTENT WITH 35 IAC 201.149?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
28b)	DOES THE APPLICANT HEREBY REQUEST OPERATION DURING A BREAKDOWN, CONSISTENT WITH 35 IAC 201.149?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
28c)	DOES THE APPLICANT HEREBY REQUEST OPERATION DURING A STARTUP, CONSISTENT WITH 35 IAC 201.149?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
28d)	IF YES TO ANY OF 28a-c, DOES THE APPLICATION INCLUDE INFORMATION SPECIFIED IN 35 IAC 201.261 (CONTENTS OF REQUEST FOR PERMISSION TO OPERATE DURING A MALFUNCTION, BREAKDOWN OR STARTUP)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
29)	DOES THE APPLICATION INCLUDE A PROPOSED DETERMINATION OF MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY (MACT) FOR HAZARDOUS AIR POLLUTANTS PURSUANT TO SECTION 112(G) OR (J) OF THE CLEAN AIR ACT AS AMENDED IN 1990?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
30)	DOES THE APPLICATION ADDRESS APPLICABLE RULES AND STANDARDS OF 40 CFR 60 NEW SOURCE PERFORMANCE STANDARD (NSPS)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
32)	DOES THE APPLICATION ADDRESS APPLICABLE RULES AND STANDARDS OF 40 CFR 61 NATIONAL EMISSION STANDARD FOR HAZARDOUS AIR POLLUTANTS (NESHAP)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
33)	DOES THE APPLICATION ADDRESS APPLICABLE RULES AND STANDARDS OF 40 CFR 63 NATIONAL EMISSION STANDARD FOR HAZARDOUS AIR POLLUTANTS (NESHAP) FOR SOURCE CATEGORIES?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
34)	HAS THE APPLICANT RETAINED A COPY OF THIS APPLICATION AT THE SOURCE? (NOTE: IF TRADE SECRET INFORMATION IS NOT BEING SUBMITTED, THEN ONLY THE ORIGINAL APPLICATION NEED BE INITIALLY SUBMITTED, HOWEVER, THE ILLINOIS EPA MAY REQUEST UP TO 4 COPIES OF THE FINAL APPLICATION PRIOR TO PUBLIC NOTICE.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
35)	DOES THE APPLICATION INCLUDE AN ELECTRONIC FILE OF THE APPLICATION (E.G., CD, DVD, ETC.)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

SIGNATURE BLOCK	
NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE DEEMED AS INCOMPLETE.	
I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE.	
AUTHORIZED SIGNATURE:	
BY: 	Plant Manager
AUTHORIZED SIGNATURE	TITLE OF SIGNATORY
Larry Lipa	7.22.2013
TYPED OR PRINTED NAME OF SIGNATORY	DATE



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**EMISSION UNIT WHICH DOES NOT  
EMIT A HAZARDOUS AIR POLLUTANT**

**FOR AGENCY USE ONLY**

ID NO.:

PERMIT NO.:

DATE:

**SECTION ONE**

**SOURCE INFORMATION**

1) SOURCE NAME: Aleris Recycling, Inc.

2) SOURCE ID NO.: 031045ANE

3) DATE FORM PREPARED: 07 / 22 / 2013

**SECTION TWO**

**INSTRUCTIONS IN BRIEF**

- 1) FOR THE PURPOSES OF ESTABLISHING WHETHER AN EMISSION UNIT QUALIFIES AS AN INSIGNIFICANT ACTIVITY AND PROVIDING EMISSION DATA FOR AN EMISSION UNIT IN A CAAPP APPLICATION, AN APPLICANT MAY PRESUME THAT AN EMISSION UNIT DOES NOT EMIT AN AIR POLLUTANT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(B) OF THE CLEAN AIR ACT IF IT MEETS THE REQUIREMENTS OF 35 IAC 201.209.
- 2) PURSUANT TO 35 IAC 201.109, AN APPLICANT MAY PRESUME THAT AN EMISSION UNIT DOES NOT EMIT AN AIR POLLUTANT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(B) OF THE CLEAN AIR ACT IF:
  - A. RAW MATERIAL, OTHER THAN FUEL, FOR THE EMISSION UNIT CONTAINS A CONCENTRATION BY WEIGHT OF SUCH POLLUTANT THAT IS EQUAL TO OR LESS THAN THE FOLLOWING:
    - I. 0.01 PERCENT BY WEIGHT FOR THE FOLLOWING POLLUTANTS IF MORE THAN 1 TON OF THE RAW MATERIAL IS USED ANNUALLY:  
ALKYLATED LEAD COMPOUNDS  
POLYCYCLIC ORGANIC MATTER  
HEXACHLORO BENZENE,  
MERCURY  
POLYCHLORINATED BIPHENYLS  
2,3,7,8-TETRACHLORODIBENZOFURANS  
2,3,7,8-TETRACHLORODIBENZO-P-DIOXIN
    - II. 0.01 PERCENT BY WEIGHT FOR POLLUTANTS OTHER THAN THOSE IN (A)(I) ABOVE IF MORE THAN 1,000 TONS OF THE RAW MATERIAL ARE USED ANNUALLY
    - III. 0.1 PERCENT BY WEIGHT FOR POLLUTANTS OTHER THAN THOSE ADDRESSED IN (A)(I) OR (A)(I)(II) ABOVE.
  - B. THE FUEL USED IN THE EMISSION UNIT DOES NOT QUALIFY AS A HAZARDOUS WASTE AND THE EMISSION UNIT IS NOT SUBJECT TO AN APPLICABLE REQUIREMENT FOR THE POLLUTANT.
- 3) FOR EMISSION UNIT(S) WHICH PRESUME NOT TO EMIT AIR POLLUTANTS LISTED AS HAZARDOUS PURSUANT 35 IAC 201.109, PROVIDE AS AN ATTACHMENT THE NECESSARY DATA TO SUPPORT THE CLAIM. NECESSARY DATA MAY INCLUDE MATERIAL SAFETY DATA SHEETS, RAW MATERIAL ANNUAL USAGE RATES, ETC.
- 4) THIS FORM MAY BE COPIED AS NEEDED FOR ADDITIONAL EMISSION UNITS OR IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL WITH THE APPROPRIATE EMISSION UNIT DESIGNATION.
- 5) REFER TO 215A-CAAPP INSTRUCTIONS FOR FURTHER GUIDANCE ON COMPLETING THIS FORM.

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER 39.5 OF THE ILLINOIS ENVIRONMENTAL PROTECTION ACT, 415 ILCS 5/39.5. FURTHER DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION, MOREOVER AS ALSO PROVIDED IN THAT SECTION, FAILURE TO PROVIDE THIS INFORMATION MAY PREVENT THIS APPLICATION FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED.



SECTION THREE		EMISSION UNIT(S) DOES NOT EMIT AN HAZARDOUS AIR POLLUTANT			
EMISSION UNIT DESIGNATION	OTHER THAN FUEL USED, DOES THE RAW MATERIAL(S) FOR THE EMISSION UNIT(S) CONTAIN A POLLUTANT CONCENTRATION BY WEIGHT THAT IS EQUAL TO OR LESS THAN THE FOLLOWING:			DOES THE FUEL USED IN THE EMISSION UNIT QUALIFY AS A HAZARDOUS WASTE AND IS THE EMISSION UNIT SUBJECT TO AN APPLICABLE REQUIREMENT FOR THE POLLUTANT?	HAS DATA NECESSARY TO SUPPORT THE CLAIM THAT THE EMISSION UNIT DOES NOT EMIT AN HAZARDOUS AIR POLLUTANT BEEN PROVIDED AS AN ATTACHMENT TO THIS FORM?
	0.01 PERCENT BY WEIGHT FOR THE FOLLOWING POLLUTANTS IF MORE THAN 1 TON OF THE RAW MATERIAL IS USED ANNUALLY:  ALKYLATED LEAD COMPOUNDS, POLYCYCLIC ORGANIC MATTER, HEXACHLORO BENZENE, MERCURY, POLYCHLORINATED BIPHENYLS, 2,3,7,8-TETRACHLORODIBENZOFURANS, AND 2,3,7,8-TETRACHLORIDIBENZO-P-DIOXIN?	0.01 PERCENT BY WEIGHT FOR POLLUTANTS OTHER THAN THOSE LISTED TO THE LEFT IF MORE THAN 1,000 TONS OF THE RAW MATERIAL ARE USED ANNUALLY?	0.1 PERCENT BY WEIGHT FOR POLLUTANTS OTHER THAN THOSE LISTED IN THE COLUMNS TO THE LEFT?		
FH1	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input checked="" type="checkbox"/> YES* <input type="checkbox"/> NO
FH2	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input checked="" type="checkbox"/> YES* <input type="checkbox"/> NO
SCH1	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input checked="" type="checkbox"/> YES* <input type="checkbox"/> NO
BH5 (Charge Hood)	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
BH6 (Barrel Cutting)	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO
	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO
	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO
	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO

\* Previously addressed in initial CAAPP Permit Application and incorporated by reference in form 287-CAAPP included in this submittal.



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_

Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_

Page \_\_\_\_ of \_\_\_\_

Source Designation: \_\_\_\_\_

**HAZARDOUS AIR POLLUTANT (HAP)  
EMISSION SUMMARY**

**FOR AGENCY USE ONLY**

ID NO.: \_\_\_\_\_

PERMIT NO.: \_\_\_\_\_

DATE: \_\_\_\_\_

**SECTION ONE**

**SOURCE INFORMATION**

1) SOURCE NAME: Aleris Recycling, Inc.

2) SOURCE ID NO.: 031045ANE

3) DATE FORM PREPARED: 07 / 22 / 2013

**SECTION TWO**

**INSTRUCTIONS IN BRIEF**

- 1) COMPLETE THIS FORM FOR HAZARDOUS AIR POLLUTANT (HAP) INFORMATION FOR THE ENTIRE SOURCE. SECTIONS FOUR, FIVE, AND SIX MAY BE COPIED AS NEEDED FOR ADDITIONAL EMISSION UNITS OR IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL WITH THE APPROPRIATE EMISSION UNIT DESIGNATION.
- 2) A NATURAL MINOR SOURCE FOR HAPS IS A SOURCE WHOSE POTENTIAL TO EMIT HAZARDOUS AIR POLLUTANTS IS LESS THAN THE CRITERIA FOR A MAJOR SOURCE OF HAP EMISSIONS WITHOUT REQUIRING SPECIFIC OPERATIONAL RESTRICTIONS. THE HAP MAJOR SOURCE CRITERIA ARE LISTED IN NUMBER ONE OF SECTION THREE BELOW.
- 3) A SYNTHETIC MINOR SOURCE FOR HAP S IS A SOURCE WHOSE POTENTIAL TO EMIT HAZARDOUS AIR POLLUTANTS IS GREATER THAN THE CRITERIA FOR A MAJOR SOURCE OF HAP EMISSIONS, HOWEVER THE SOURCE IS ABLE TO REQUEST OPERATIONAL RESTRICTIONS WHICH WILL LIMIT THE SOURCE EMISSIONS BELOW THE APPLICABLE CRITERIA. THE HAP MAJOR SOURCE CRITERIA ARE LISTED IN NUMBER ONE OF SECTION THREE BELOW. A SYNTHETIC MINOR SOURCE STATUS MAY BE USED TO AVOID CERTAIN RULE APPLICABILITY (E.G., NESHAP APPLICABILITY).
- 4) A MAJOR SOURCE HAPS IS A SOURCE WHOSE POTENTIAL TO EMIT HAPS IS GREATER THAN THE CRITERIA FOR A MAJOR SOURCE OF HAP EMISSIONS AND THE SOURCE IS UNABLE OR UNWILLING TO REQUEST OPERATIONAL RESTRICTIONS WHICH WILL LIMIT THE SOURCE EMISSIONS BELOW THE APPLICABLE CRITERIA. THE HAP MAJOR SOURCE CRITERIA ARE LISTED IN NUMBER ONE OF SECTION THREE BELOW. A MAJOR SOURCE OF HAPS IS REQUIRED TO OBTAIN A CAAPP PERMIT.
- 5) NATURAL OR SYNTHETIC MINOR STATUS MUST BE ESTABLISHED **BEFORE** THE FIRST REGULATORY COMPLIANCE DATE OF A REGULATION OF CONCERN IN ORDER TO ENSURE THE REGULATION WILL NOT BE APPLICABLE.  
A SOURCE WHICH IS A MAJOR FOR HAPS PAST THE COMPLIANCE DATE FOR AN APPLICABLE REGULATION MUST COMPLY WITH THE REGULATION.
- 6) INCLUDE EMISSIONS OF HAPS AT ACTIVITIES PROPOSED TO BE INSIGNIFICANT PURSUANT TO 35 IL. ADM. CODE 201.210 AND 201.211.
- 7) FOR THE PURPOSES OF ESTABLISHING WHETHER AN EMISSION UNIT QUALIFIES AS AN INSIGNIFICANT ACTIVITY AND PROVIDING EMISSION DATA FOR AN EMISSION UNIT IN A CAAPP APPLICATION, AN APPLICANT MAY PRESUME THAT AN EMISSION UNIT DOES NOT EMIT AN AIR POLLUTANT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(B) OF THE CLEAN AIR ACT IF IT MEETS THE REQUIREMENTS OF 35 IAC 201.209. IF UTILIZING THIS PROVISION, THE APPLICANT WILL NEED TO COMPLETE THE SUPPLEMENTAL FORM 215A-CAAPP, "EMISSION UNIT WHICH DOES NOT EMIT A HAZARDOUS AIR POLLUTANT".
- 8) REFER TO 215-CAAPP INSTRUCTIONS FOR FURTHER GUIDANCE ON COMPLETING THIS FORM.

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER 39.5 OF THE ILLINOIS ENVIRONMENTAL PROTECTION ACT, 415 ILCS 5/39.5. FURTHER DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION, MOREOVER AS ALSO PROVIDED IN THAT SECTION, FAILURE TO PROVIDE THIS INFORMATION MAY PREVENT THIS APPLICATION FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED.

**APPLICATION PAGE 8**

SECTION THREE		HAZARDOUS AIR POLLUTANT STATUS	
1) DOES THE SOURCE HAVE THE POTENTIAL TO EMIT, IN THE AGGREGATE, THE FOLLOWING? CHECK ALL THAT APPLY.			
I) 10 TONS PER YEAR OR MORE OF ANY INDIVIDUAL HAZARDOUS AIR POLLUTANT.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
II) 25 TONS PER YEAR OR MORE OF ANY COMBINATION OF HAZARDOUS AIR POLLUTANTS.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
III) SUCH LESSER QUANTITY AS ESTABLISHED BY RULE WHICH CLASSIFIES THE SOURCE AS MAJOR FOR HAZARDOUS AIR POLLUTANTS.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
IV) EMISSIONS OF HAZARDOUS AIR POLLUTANTS WHICH EQUAL OR EXCEED A POLLUTANT SPECIFIC CAAPP APPLICABILITY LEVEL AS ESTABLISHED BY USEPA RULE SUCH THAT THE SOURCE IS REQUIRED TO OBTAIN A CAAPP PERMIT SOLELY FOR THIS REASON (I.E., HAP EMISSIONS BELOW THE CAAPP APPLICABILITY THRESHOLDS SPECIFIED IN ITEMS (I), (II) & (III) ABOVE, BUT STILL REQUIRED TO OBTAIN A CAAPP PERMIT PURSUANT TO A REGULATORY REQUIREMENT, E.G., NESHP)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
2) CHOOSE <u>ONE</u> OF THE FOLLOWING FIVE CHOICES FOR THE SOURCE'S HAZARDOUS AIR POLLUTANT STATUS BY SELECTING "YES". SELECT "NO" FOR ALL OTHERS.			
I) IS THE SOURCE A <u>NATURAL MINOR</u> SOURCE FOR HAZARDOUS AIR POLLUTANTS? IF "YES" COMPLETE SECTION 4 AND ATTACH A POTENTIAL TO EMIT ANALYSIS FOR THE SOURCE. THE ANALYSIS MUST INCLUDE CALCULATIONS AND ANY NECESSARY SUPPORTING DOCUMENTATION AND ASSUMPTIONS WHICH JUSTIFY THE SOURCE'S TRUE MINOR STATUS.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
II) DOES THE SOURCE REQUEST TO BE CONSIDERED A <u>SYNTHETIC MINOR</u> SOURCE FOR HAZARDOUS AIR POLLUTANTS AND ACCEPT THAT THE EMISSIONS OF HAPS FROM THE SOURCE SHALL BE <u>LESS</u> THAN 5 TONS/YEAR FOR EACH INDIVIDUAL HAP AND 12.5 TONS/YEAR FOR ALL HAPS COMBINED? IF "YES" COMPLETE SECTIONS 4, AND PROVIDE AS AN ATTACHMENT THE MOST RECENT FIVE (5) YEARS OF ACTUAL HAP EMISSIONS DATA.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
III) DOES THE SOURCE REQUEST TO BE CONSIDERED A <u>SYNTHETIC MINOR</u> SOURCE FOR HAZARDOUS AIR POLLUTANTS AND ACCEPT THAT THE EMISSIONS OF HAPS FROM THE SOURCE SHALL BE <u>LESS</u> THAN 8 TONS/YEAR FOR EACH INDIVIDUAL HAP AND 20 TONS/YEAR FOR ALL HAPS COMBINED? IF "YES" COMPLETE SECTIONS 4 AND SECTION 5, AND PROVIDE AS AN ATTACHMENT THE MOST RECENT FIVE (5) YEARS OF ACTUAL HAP EMISSIONS DATA.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
IV) DOES THE SOURCE REQUEST TO BE CONSIDERED A <u>SYNTHETIC MINOR</u> SOURCE FOR HAZARDOUS AIR POLLUTANTS AND ACCEPT THAT THE EMISSIONS OF HAPS FROM THE SOURCE SHALL BE <u>GREATER</u> THAN 8 TONS/YEAR FOR EACH INDIVIDUAL HAP AND 20 TONS/YEAR FOR ALL HAPS COMBINED, BUT <u>LESS</u> THAN 10 TONS/YEAR FOR EACH INDIVIDUAL HAP AND 25 TONS/YEAR FOR ALL HAPS COMBINED? IF "YES" COMPLETE SECTIONS 4, 5, AND 6, AND PROVIDE AS AN ATTACHMENT THE MOST RECENT FIVE (5) YEARS OF ACTUAL HAP EMISSIONS DATA.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
V) DOES THE SOURCE REQUEST TO BE CONSIDERED A <u>MAJOR</u> SOURCE FOR HAZARDOUS AIR POLLUTANTS? IF "YES" COMPLETE SECTION 4.	<input checked="" type="checkbox"/> YES * <input type="checkbox"/> NO		
3) IF "YES" TO THE QUESTIONS AT SECTION THREE QUESTION 2(II) OR 2(III) OR 2(IV) ABOVE, HAS THE SOURCE PROVIDE AS AN ATTACHMENT THE MOST RECENT FIVE (5) YEARS OF ACTUAL HAP EMISSIONS DATA.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A		

\* Based on Consent Decree.

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**SECTION FOUR****HAZARDOUS AIR POLLUTANT EMISSIONS**

COMPLETE THE FOLLOWING TABLE FOR ALL HAPS. THIS TABLE MUST ALSO INCLUDE EMISSIONS OF HAPS AT ACTIVITIES PROPOSED TO BE EXEMPT PURSUANT TO 35 IAC 201.146 OR INSIGNIFICANT PURSUANT TO 35 IAC 201.210 OR 201.211 UNLESS THOSE EMISSION UNITS DO NOT EMIT A HAP PURSUANT TO 35 IAC 201.209. IF UTILIZING THIS PROVISION, THE APPLICANT WILL NEED TO COMPLETE FORM 215A-CAAPP, "EMISSION UNIT WHICH DOES NOT EMIT A HAZARDOUS AIR POLLUTANT."

EMISSION UNIT DESIGNATION	NAME OF HAP EMITTED	CHEMICAL ABSTRACT SERVICE (CAS) NUMBER	TYPICAL EMISSIONS (TONS/YR)	MAXIMUM EMISSIONS (TONS/YR)	POTENTIAL EMISSIONS (TONS/YR)	APPLICABLE STANDARD(S)
Rotary Furnace 1 & 3	Hydrogen Chloride	7647-01-0	1.00	1.20	1.20	40 CFR 63.1505(i)
Rotary Furnace 1 & 3	Dioxins & Furans	9014-42-0 110-00-9	Less than the NESHAP allowed level of 15 µg TEQ per MG charge material.	Less than the NESHAP allowed level of 15 µg TEQ per MG charge material.	Less than the NESHAP allowed level of 15 µg TEQ per MG charge material.	40 CFR 63.1505(i)

SECTION FIVE		HAP TESTING TO VERIFY MINOR SOURCE STATUS		
<sup>1</sup> EMISSION UNIT DESIGNATION	<sup>2</sup> NAME OF PREDOMINANT HAPS EMITTED	<sup>3</sup> HAP TESTING METHODOLOGY	<sup>4</sup> HAP TESTING FREQUENCY	<sup>5</sup> HAP TESTING RATIONALE
N/A				

- 1 LIST THOSE EMISSION UNIT(S) AT THE SOURCE WHICH CONTRIBUTE AT LEAST 1.0 TON/YEAR FOR AN INDIVIDUAL HAP OR 2.5 TONS/YEAR FOR ALL HAPS COMBINED.
- 2 PREDOMINANT HAPS ARE THOSE CONSTITUENT HAP EMISSIONS WHICH CONTRIBUTE GREATER THAN 25% OF THAT EMISSION UNIT'S HAP CONTRIBUTION.
- 3 LIST THE SOURCE'S SUGGESTED HAP TESTING METHODOLOGY: 1) STACK TEST (LIST METHOD), 2) STANDARD TEST METHOD (EXPLAIN), 3) RELEVANT NSPS OR NESHAP TEST METHODOLOGY WHICH TESTS FOR HAPS (EXPLAIN), 4) MANUFACTURE'S HAP TESTING (EXPLAIN), 5) OTHER (EXPLAIN)
- 4 LIST THE SOURCE'S SUGGESTED HAP TESTING FREQUENCY.
- 5 EXPLAIN THE RATIONALE AND ADEQUACY OF THE SUGGESTED TESTING.

<b>SECTION SIX</b> <b>PROCESS AND EMISSIONS LIMITATIONS FOR SOURCES REQUESTING</b> <b>HAP LIMITS GREATER THAN 8/20 TONS/YEAR BUT LESS THAN 10/25 TONS/YEAR</b>				
LIMITATIONS SHALL BE TOALED SUCH THAT THE SOURCE HAP EMISSIONS WILL BE LIMITED TO LESS THAN 10 TONS/YEAR FOR EACH INDIVIDUAL HAP AND 25 TONS/YEAR FOR ALL HAPS COMBINED.				
EMISSION UNIT DESIGNATION	<sup>1</sup> PROCESS LIMITATIONS	<sup>2</sup> HAP CALCULATION METHODOLOGY	<sup>3</sup> HAP EMISSION LIMITATIONS	<sup>4</sup> RECORDKEEPING
N/A				

- 1 LIST THE SOURCE'S SUGGESTED PROCESS LIMITATIONS WHICH WILL CONSTRAIN THE PROCESS'S HAP EMISSIONS. PROCESS LIMITATIONS INCLUDE PRODUCTION LIMITS, FUEL USAGE LIMITS, OPERATING RESTRICTIONS, ETC.
- 2 LIST THE SOURCE'S SUGGESTED HAP CALCULATION METHODOLOGY: 1) STACK TEST, 2) STANDARD TEST METHOD (EXPLAIN), 3) MANUFACTURE'S HAP TESTING, 4) MATERIAL BALANCE, 5) EMISSION FACTOR, 6) OTHER (EXPLAIN).
- 3 LIST THE SOURCE'S SUGGESTED HAP EMISSION LIMITATIONS WHICH WILL LIMIT THE SOURCE TO LESS THAN 10 TONS/YEAR FOR EACH INDIVIDUAL HAP AND 25 TONS/YEAR FOR ALL HAPS COMBINED.
- 4 LIST THE SOURCE'S SUGGESTED RECORDKEEPING NEEDED TO DOCUMENT THE PROCESS AND EMISSION LIMITATIONS.



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
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Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**REQUEST FOR  
NON-APPLICABILITY,  
EXCEPTION, OR EXCLUSION  
OF REGULATORY REQUIREMENTS**

**FOR AGENCY USE ONLY**

ID NO.:

PERMIT NO.:

DATE:

**SECTION ONE**

**SOURCE INFORMATION**

- 1) SOURCE NAME: Aleris Recycling, Inc.
- 2) SOURCE ID NO.: 031045ANE
- 3) DATE FORM PREPARED: 07 / 22 / 2013

**SECTION TWO**

**INSTRUCTIONS IN BRIEF**

- 1) COMPLETE THIS SECTION FOR EACH EMISSION UNIT ON A POLLUTANT BASIS THAT YOU ARE REQUESTING A NON-APPLICABILITY, EXCEPTION, OR EXCLUSION OF REGULATORY REQUIREMENTS. THIS SECTION MAY BE COPIED AS NEEDED FOR ADDITIONAL EMISSION UNITS OR IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL WITH THE APPROPRIATE EMISSION UNIT DESIGNATION.
- 2) NON-APPLICABILITY OF REGULATORY REQUIREMENTS ARE FOR THOSE EQUIPMENT OR OPERATIONS WHICH ARE EXPLICITLY NOT SUBJECT IN ENTIRETY TO CERTAIN REGULATION (E.G., NON-APPLICABLE TO A REGULATION DUE TO FAILING TO MEET A DEFINITION REQUIREMENT.)
- 3) EXCLUSIONS OF REGULATORY REQUIREMENTS ARE FOR THOSE EQUIPMENT OR OPERATIONS WHICH ARE SUBJECT TO A REGULATION WHICH SUBSEQUENTLY EXCLUDES THE SOURCE FROM THE ENTIRETY OF THE REGULATION (E.G., EXCLUDED FROM A REGULATION DUE TO AN INSUFFICIENT PROCESSING RATE IN AN APPLICABILITY TEST).
- 4) EXCEPTIONS OF REGULATORY REQUIREMENTS ARE FOR THOSE EQUIPMENT OR OPERATIONS WHICH ARE SUBJECT TO PORTIONS OF A REGULATION AND WHICH ARE ALSO SUBSEQUENTLY EXCEPTED FROM OTHER PORTIONS OF THE REGULATORY REQUIREMENTS. (E.G., EXCEPTED FROM A REGULATORY EMISSION LIMITATIONS BUT REQUIRED TO MAINTAIN SPECIFIC RECORDS).
- 5) REFER TO 280-CAAPP INSTRUCTIONS FOR FURTHER GUIDANCE ON COMPLETING THIS FORM.

**SECTION THREE**

**PERMITTEE'S REQUESTS**

- 1) SELECT BELOW FOR NON-APPLICABILITY, EXCEPTION, OR EXCLUSION FOR ANY REGULATORY REQUIREMENTS. IF "NONE" PAGES 2-4 DO NOT NEED TO BE COMPLETED; OTHERWISE COMPLETE THE APPROPRIATE PAGE(S).

☒ NON-APPLICABILITY OF REGULATORY REQUIREMENTS.

☐ NONE.

☐ EXCEPTION OF REGULATORY REQUIREMENTS.

☐ EXCLUSION OF REGULATORY REQUIREMENTS.

**SIGNATURE BLOCK**

NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE RETURNED AS INCOMPLETE.

I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE.

AUTHORIZED SIGNATURE:

BY:

AUTHORIZED SIGNATURE

Larry Lipa

TYPED OR PRINTED NAME OF SIGNATORY

Plant Manager

TITLE OF SIGNATORY

DATE

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER 39.5 OF THE ILLINOIS ENVIRONMENTAL PROTECTION ACT, 415 ILCS 5/39.5. FURTHER DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION, MOREOVER AS ALSO PROVIDED IN THAT SECTION, FAILURE TO PROVIDE THIS INFORMATION MAY PREVENT THIS APPLICATION FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED.

**APPLICATION PAGE** 13

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280-CAAPP

Page 1 of 4

SECTION FOUR		REQUIREMENTS FOR NON-APPLICABILITY REQUEST		
EMISSION UNIT DESIGNATION: RF1 & RF3			IS A T1/T1R/T1N NEEDED TO MAINTAIN THE NON-APPLICABILITY? IF "YES" ALSO COMPLETE 283-CAAPP, IF NOT EXPLAIN.	
NON-APPLICABILITY OF:	NON-APPLICABLE RULE	RATIONALE AND/OR EVIDENCE FOR NON-APPLICABILITY		
I STATE RULE	35 IAC Part 218 Subpart TT 35 IAC Part 205	Source wide PTE of less than 25 ton/year VOM. Furnaces will emit less than 15 ton/(ERMS) season		<input type="checkbox"/> YES <input type="checkbox"/> NO  N/A
II NEW SOURCE PERFORMANCE STANDARD (NSPS)				<input type="checkbox"/> YES <input type="checkbox"/> NO
III NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAP)				<input type="checkbox"/> YES <input type="checkbox"/> NO
IV COMPLIANCE ASSURANCE MONITORING (CAM)				<input type="checkbox"/> YES <input type="checkbox"/> NO
V OTHER (EXPLAIN):				<input type="checkbox"/> YES <input type="checkbox"/> NO
VI ANY RULE AVOIDANCE BASED SOLELY ON DATE CONSTRUCTED, RECONSTRUCTED, OR MODIFIED MUST COMPLETE THE FOLLOWING CERTIFICATION	1. APPLICABILITY DATE OF RULE MM/DD/YY: 2. DATE CONSTRUCTED MM/DD/YY: 3. DATE OF LAST MODIFICATION/RECONSTRUCTION MM/DD/YY:	<p align="center">CERTIFICATION STATEMENT:</p> <p>BY ANSWERING "YES" BELOW, THE PERMITTEE CERTIFIES THAT THE EMISSION UNIT ABOVE HAS <b>NOT</b> BEEN CONSTRUCTED, RECONSTRUCTED, OR MODIFIED, CONSISTENT WITH THE APPLICABLE DEFINITIONS FOR THOSE TERMS, SINCE THE DATE(S) LISTED TO THE LEFT. THIS DETERMINATION IS BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY WITH PERSONNEL FAMILIAR WITH THE EMISSION UNIT(S) AND A DUE DILIGENCE REVIEW OF RECORDS.</p> <p align="right"> <input type="checkbox"/> YES      <input type="checkbox"/> NO </p>		



SECTION FOUR		REQUIREMENTS FOR EXCEPTION REQUEST	
EMISSION UNIT DESIGNATION: N/A			IS A T1/T1R/T1N NEEDED TO MAINTAIN THE NON-APPLICABILITY? IF "YES" ALSO COMPLETE 283-CAAPP, IF NOT EXPLAIN.
EXCEPTION OF:	NON-APPLICABLE RULE	RATIONALE AND/OR EVIDENCE FOR NON-APPLICABILITY	
I STATE RULE			<input type="checkbox"/> YES <input type="checkbox"/> NO
II NEW SOURCE PERFORMANCE STANDARD (NSPS)			<input type="checkbox"/> YES <input type="checkbox"/> NO
III NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAP)			<input type="checkbox"/> YES <input type="checkbox"/> NO
IV COMPLIANCE ASSURANCE MONITORING (CAM)			<input type="checkbox"/> YES <input type="checkbox"/> NO
V OTHER (EXPLAIN):			<input type="checkbox"/> YES <input type="checkbox"/> NO
VI ANY RULE AVOIDANCE BASED SOLELY ON DATE CONSTRUCTED, RECONSTRUCTED, OR MODIFIED MUST COMPLETE THE FOLLOWING CERTIFICATION	1. APPLICABILITY DATE OF RULE MM/DD/YY: 2. DATE CONSTRUCTED MM/DD/YY: 3. DATE OF LAST MODIFICATION/RECONSTRUCTION MM/DD/YY:	CERTIFICATION STATEMENT: BY ANSWERING "YES" BELOW, THE PERMITTEE CERTIFIES THAT THE EMISSION UNIT ABOVE HAS <b>NOT</b> BEEN CONSTRUCTED, RECONSTRUCTED, OR MODIFIED, CONSISTENT WITH THE APPLICABLE DEFINITIONS FOR THOSE TERMS, SINCE THE DATE(S) LISTED TO THE LEFT. THIS DETERMINATION IS BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY WITH PERSONNEL FAMILIAR WITH THE EMISSION UNIT(S) AND A DUE DILIGENCE REVIEW OF RECORDS. <div style="text-align: right;"> <input type="checkbox"/> YES      <input type="checkbox"/> NO         </div>	

SECTION FOUR		REQUIREMENTS FOR EXCLUSION REQUEST		
EMISSION UNIT DESIGNATION: N/A				IS A T1/T1R/T1N NEEDED TO MAINTAIN THE NON-APPLICABILITY? IF "YES" ALSO COMPLETE 283-CAAPP, IF NOT EXPLAIN.
EXCLUSION OF:	NON-APPLICABLE RULE	RATIONALE AND/OR EVIDENCE FOR NON-APPLICABILITY		
I STATE RULE				<input type="checkbox"/> YES <input type="checkbox"/> NO
II NEW SOURCE PERFORMANCE STANDARD (NSPS)				<input type="checkbox"/> YES <input type="checkbox"/> NO
III NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAP)				<input type="checkbox"/> YES <input type="checkbox"/> NO
IV COMPLIANCE ASSURANCE MONITORING (CAM)				<input type="checkbox"/> YES <input type="checkbox"/> NO
V OTHER (EXPLAIN):				<input type="checkbox"/> YES <input type="checkbox"/> NO
VI ANY RULE AVOIDANCE BASED SOLELY ON DATE CONSTRUCTED, RECONSTRUCTED, OR MODIFIED MUST COMPLETE THE FOLLOWING CERTIFICATION	1. APPLICABILITY DATE OF RULE MM/DD/YY:  2. DATE CONSTRUCTED MM/DD/YY:  3. DATE OF LAST MODIFICATION/RECONSTRUCTION MM/DD/YY:		CERTIFICATION STATEMENT:  BY ANSWERING "YES" BELOW, THE PERMITTEE CERTIFIES THAT THE EMISSION UNIT ABOVE HAS <b>NOT</b> BEEN CONSTRUCTED, RECONSTRUCTED, OR MODIFIED, CONSISTENT WITH THE APPLICABLE DEFINITIONS FOR THOSE TERMS, SINCE THE DATE(S) LISTED TO THE LEFT. THIS DETERMINATION IS BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY WITH PERSONNEL FAMILIAR WITH THE EMISSION UNIT(S) AND A DUE DILIGENCE REVIEW OF RECORDS.  <input type="checkbox"/> YES <input type="checkbox"/> NO	



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_\_ of \_\_\_\_\_  
Source Designation: \_\_\_\_\_

<b>REQUEST FOR PERIODIC MONITORING</b>	<b>FOR AGENCY USE ONLY</b>
	ID NUMBER: _____
	PERMIT #: _____
	DATE: _____

<b>SECTION ONE</b>		<b>SOURCE INFORMATION</b>
1) SOURCE NAME: Aleris Recycling, Inc.		
2) SOURCE ID NO.: 031045ANE	3) DATE FORM PREPARED: 07 / 22 / 2013	

<b>SECTION TWO</b>	<b>INSTRUCTIONS IN BRIEF</b>
1) COMPLETE THE FOLLOWING FORM TO ESTABLISH PERIODIC MONITORING FOR ALL EMISSION UNITS MEETING THE CRITERIA LISTED IN SECTION THREE.	
2) THIS FORM IS <u>NOT</u> TO BE FILLED OUT FOR THE POLLUTANTS FOR EMISSION UNITS SUBJECT TO THE COMPLIANCE ASSURANCE MONITORING (CAM) IN 40 CFR PART 64.  NOTE: CAM IS APPLICABLE ON A PER POLLUTANT BASIS AS IS PERIODIC MONITORING, THEREFORE A GIVEN EMISSION UNIT MAY BE BOTH REQUIRED TO SUBMIT A CAM PLAN FOR CERTAIN POLLUTANTS AND ALSO ADDRESS PERIODIC MONITORING FOR THOSE POLLUTANTS NOT COVERED UNDER CAM.	
3) PERIODIC MONITORING IS THE COMBINATION OF MONITORING REQUIRED BY THE APPLICABLE REQUIREMENTS AND THE MONITORING CREATED IN THE TITLE V PERMIT THAT IS NECESSARY TO MEET THE CLEAN AIR ACT REQUIREMENTS THAT THE PERMIT ASSURES COMPLIANCE WITH THE APPLICABLE REQUIREMENTS.	
4) MONITORING IS A BROAD TERM DESCRIBING A SOURCE'S ONGOING COMPLIANCE ASSURANCE ACTIVITIES. MONITORING INCLUDES ACTIVITIES SUCH AS: CONTINUOUS EMISSION MONITORING (CEM), PARAMETRIC EMISSION MONITORING (PEM), PARAMETRIC MONITORING (CONTINUOUS OR AT SPECIFIED INTERVALS), PERIODIC SOURCE TESTING, RECORDKEEPING, REPORTING, ETC.	
5) THE EXPLANATORY FOOTNOTES IN SECTION SIX ARE USED TO COMPLETE SECTIONS FOUR AND FIVE.	
6) REFER TO 281-CAAPP INSTRUCTIONS FOR FURTHER GUIDANCE ON COMPLETING THIS FORM.	

<b>SECTION THREE</b>	<b>PERIODIC MONITORING DETERMINATION</b>
EMISSION UNIT(S) AT THIS SOURCE MEETING <u>ALL</u> OF THE FOLLOWING CRITERIA MUST COMPLETE THIS FORM.	
1) THE EMISSION UNIT IS LOCATED AT A MAJOR SOURCE THAT IS REQUIRED TO OBTAIN A CAAPP PERMIT.	
2) THE EMISSION UNIT DOES <u>NOT</u> HAVE PERIODIC MONITORING PRESUMED TO BE ADEQUATE AS BELOW: <ul style="list-style-type: none"><li>• CONTINUOUS COMPLIANCE DETERMINATION METHODS SUCH AS CEMS OR COMS.</li><li>• MONITORING IN NSPS AND NESHAP STANDARDS PROPOSED AFTER 1990.</li><li>• ACID RAIN MONITORING REQUIREMENTS.</li></ul>	
3) THE EMISSION UNIT IS <u>NOT</u> CLASSIFIED AS AN INSIGNIFICANT ACTIVITY ACCORDING TO 35 ILL. ADM. CODE, SECTION 201.210 AND 201.211.	
4) THE EMISSION UNIT IS <u>NOT</u> CLASSIFIED AS A POLLUTANT-SPECIFIC EMISSIONS UNIT (PSEU) SUBJECT TO THE COMPLIANCE ASSURANCE MONITORING (CAM) PLAN OF 40 CFR PART 64.	

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER 39.5 OF THE ILLINOIS ENVIRONMENTAL PROTECTION ACT, 415 ILCS 5/39.5. FURTHER DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION, MOREOVER AS ALSO PROVIDED IN THAT SECTION, FAILURE TO PROVIDE THIS INFORMATION MAY PREVENT THIS APPLICATION FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED.

**SECTION FOUR**
**BACKGROUND DATA AND INFORMATION – UNITS SUBJECT TO PERIODIC MONITORING**

COMPLETE THE FOLLOWING TABLE FOR **EACH** EMISSION UNIT THAT IS SUBJECT TO PERIODIC MONITORING. THIS SECTION IS TO BE USED TO PROVIDE BACKGROUND DATA AND INFORMATION FOR EACH EMISSION UNIT. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL.

EMISSION UNIT DESIGNATION	DESCRIPTION	POLLUTANT	CONTROL DEVICE	TYPE <sup>A</sup>	LIMITATION, CONDITION, OR STANDARD	PERIODIC MONITORING REQUIREMENTS
EXAMPLE  COATER #1	METAL PARTS COATING LINE #1	VOM	THERMAL AFTERBURNER #1	<input checked="" type="checkbox"/> PERMIT <input type="checkbox"/> WP <input type="checkbox"/> PAR <input checked="" type="checkbox"/> REG <input type="checkbox"/> OTHER	24.9 TPY OF VOM  35 IAC 218.207(b)(1) - 81% OVERALL EMISSIONS REDUCTION	1. 35 IAC 218.105(D)(2)(A)(I) – MONITORING: AFTERBURNER COMBUSTION CHAMBER TEMPERATURE 2. 35 IAC 218.105 – TESTING: CAPTURE SYSTEM EFFICIENCY TEST 3. 35 IAC 218.211(A) – RECORDKEEPING 4. 35 IAC 218.211(E)(3)(A) - REPORTING
*				<input type="checkbox"/> PERMIT <input type="checkbox"/> WP <input type="checkbox"/> PAR <input type="checkbox"/> REG <input type="checkbox"/> OTHER		
				<input type="checkbox"/> PERMIT <input type="checkbox"/> WP <input type="checkbox"/> PAR <input type="checkbox"/> REG <input type="checkbox"/> OTHER		
				<input type="checkbox"/> PERMIT <input type="checkbox"/> WP <input type="checkbox"/> PAR <input type="checkbox"/> REG <input type="checkbox"/> OTHER		
				<input type="checkbox"/> PERMIT <input type="checkbox"/> WP <input type="checkbox"/> PAR <input type="checkbox"/> REG <input type="checkbox"/> OTHER		

\* Aleris requests that the monitoring requirements contained in Construction Permit # 11050038 issued on July 25, 2012 be included in this form. A 287-CAAPP form, which incorporates by reference the application listed above, is included as part of this submittal.

APPLICATION PAGE \_\_\_\_\_

Printed on Recycled Paper  
281-CAAPP

SECTION FIVE		REQUESTED PERIODIC MONITORING APPROACH			
COMPLETE THIS SECTION FOR <u>EACH</u> EMISSION UNIT THAT IS SUBJECT TO PERIODIC MONITORING. THIS SECTION MAY BE COPIED AS NEEDED FOR EACH EMISSION UNIT. THIS SECTION IS TO BE USED TO PROVIDE MONITORING DATA AND INFORMATION FOR <u>EACH</u> MONITORING APPROACH SELECTED FOR <u>EACH</u> EMISSION UNIT. IF MORE THAN TWO MONITORING APPROACHES ARE SELECTED FOR A EMISSION UNIT OR IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL WITH THE APPROPRIATE EMISSION UNIT DESIGNATION, POLLUTANT, AND MONITORING APPROACH NOS.					
EMISSION UNIT DESIGNATION:	POLLUTANT:	MONITORING APPROACH NO. 1: <sup>B, C</sup>	MONITORING APPROACH NO. 2: <sup>B, C</sup>	ADEQUACY REASONS <sup>D</sup>	FURTHER RATIONALE AND JUSTIFICATION FOR MONITORING ADEQUACY <sup>E</sup>
DESCRIBE THE MONITORING APPROACH USED TO MEASURE FOR COMPLIANCE ASSURANCE:		<input type="checkbox"/> PERIODIC PERFORMANCE TEST <input type="checkbox"/> PERIODIC INSPECTIONS <input type="checkbox"/> PERIODIC MATERIAL SAMPLING <input type="checkbox"/> RECORDKEEPING <input type="checkbox"/> CONTROL PERFORMANCE <input type="checkbox"/> ENGINEERING ASSESSMENTS <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> PERIODIC PERFORMANCE TEST <input type="checkbox"/> PERIODIC INSPECTIONS <input type="checkbox"/> PERIODIC MATERIAL SAMPLING <input type="checkbox"/> RECORDKEEPING <input type="checkbox"/> CONTROL PERFORMANCE <input type="checkbox"/> ENGINEERING ASSESSMENTS <input type="checkbox"/> OTHER: _____		
	DESCRIBE THE APPROPRIATE PROCEDURES FOR MONITORING TO PROVIDE A REASONABLE ASSURANCE OF COMPLIANCE (E.G., TEMPERATURE, CONCENTRATION, USAGE RATES, ETC.):				
	PROVIDE THE SPECIFICATIONS FOR OBTAINING REPRESENTATIVE DATA, (E.G., DETECTOR LOCATION, INSTALLATION SPECIFICATIONS, ETC.):				
	PROVIDE MONITORING FREQUENCY (E.G., HOURLY, DAILY, ANNUALLY, ETC.):				
	PROVIDE THE DATA COLLECTION PROCEDURES THAT WILL BE USED (E.G., DATA ACQUISITION SYSTEM, PERSONNEL, STRIPCHART, ETC.):				
	PROVIDE THE DATA AVERAGING PERIOD FOR DETERMINING WHETHER AN EXCURSION OR EXCEEDANCE HAS OCCURRED (E.G., HOURLY, DAILY, ETC.):				

SECTION SIX		PERIODIC MONITORING FOOTNOTES	
A	<p>INDICATE THE EMISSION LIMITATION OR STANDARD FOR ANY APPLICABLE REQUIREMENT THAT CONSTITUTES AN EMISSION LIMITATION, EMISSION STANDARD, OR STANDARD OF PERFORMANCE FOR WHICH PERIODIC MONITORING IS REQUIRED. EXAMPLES OF EMISSION LIMITATIONS OR STANDARDS MAY INCLUDE PERMITTED EMISSION LIMITATIONS (<u>PERMIT</u>), APPLICABLE REGULATIONS (<u>REG</u>), WORK PRACTICES (<u>WP</u>), PROCESS OR CONTROL DEVICE PARAMETERS (<u>PAR</u>), OR OTHER FORMS OF SPECIFIC DESIGN, EQUIPMENT, OPERATIONAL, OR OPERATION AND MAINTENANCE REQUIREMENTS (<u>OTHER</u>).</p>		
B	<p>CHOOSE THE REQUESTED MONITORING APPROACH AND DESCRIBE THE PARAMETERS TO BE MONITORED SUCH AS: EMISSION CONTROL PERFORMANCE FOR THE CONTROL DEVICE AND ASSOCIATED CAPTURE SYSTEM, MEASURED OR PREDICTED EMISSIONS (INCLUDING VISIBLE EMISSIONS OR OPACITY), PROCESS AND CONTROL DEVICE OPERATING PARAMETERS, RECORDED FINDINGS OF INSPECTION AND MAINTENANCE ACTIVITIES, ETC.</p>		
C	<p>INCLUDE THE SPECIFIC INFORMATION REQUIRED FOR THE BELOW MONITORING APPROACHES. (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL WITH THE APPROPRIATE EMISSION UNIT DESIGNATION AND POLLUTANT):</p> <ul style="list-style-type: none"> <li>• <u>PERFORMANCE TEST</u>: A BRIEF SUMMARY OF THE MOST RECENT PERFORMANCE TEST RESULTS, AND DOCUMENTATION INDICATING THAT THERE HAVE BEEN NO CHANGES TO THE PROCESS OR CONTROL SYSTEM THAT COULD RESULT IN A SIGNIFICANT CHANGE TO THE TESTING METHODOLOGY SINCE THE LAST TESTING OCCURRED.</li> <li>• <u>ENGINEERING ASSESSMENTS</u>: ENGINEERING ASSESSMENTS AND OTHER DATA, SUCH AS MANUFACTURERS' DESIGN CRITERIA, HISTORICAL MONITORING DATA, FACTORS SPECIFIC TO THE TYPE OF MONITORING, CONTROL DEVICE, OR EMISSION UNIT, ETC.</li> </ul>		
D	<p>CHOOSE AMONG THE FOLLOWING REASONS:</p> <ol style="list-style-type: none"> <li>1) COMPLIANCE ASSURANCE (E.G., MONITORING KEY PARAMETERS AT ADEQUATE FREQUENCY TO DETERMINE COMPLIANCE, ETC.).</li> <li>2) MARGIN OF COMPLIANCE (E.G., EMISSION UNIT IS OPERATING WITH A COMFORTABLE MARGIN OF COMPLIANCE WITH RESPECT TO THE REGULATION SUCH THAT THE LIKELIHOOD OF AN EXCEEDANCE IS SMALL).</li> <li>3) VARIABILITY (E.G., MORE OR LESS VARIABILITY OF EMISSIONS REQUIRES MORE OR LESS MONITORING, RESPECTIVELY).</li> <li>4) EMISSION UNIT SIZE (E.G., MORE OR LESS EMISSIONS REQUIRES MORE OR LESS MONITORING, RESPECTIVELY).</li> <li>5) BURDEN/COST TO PERMITTEE (E.G., COST OF EQUIPMENT, PERSONNEL, TRAINING, ETC.).</li> <li>6) REASONABLENESS (E.G., TECHNICALLY FEASIBLE, EXISTING MONITORING BURDEN, ETC.).</li> <li>7) CONSISTENCY (E.G., SIMILAR METHODS AT SIMILAR OR IDENTICAL SOURCES WITH REGARD TO EMISSION UNIT TYPE AND SIZE).</li> <li>8) HISTORICAL TRACK RECORD OF COMPLIANCE (E.G., WHETHER OR NOT AN EMISSION UNIT HAS EVER BEEN THE SUBJECT OF A VIOLATION OF A STATE OR FEDERAL AIR STANDARD).</li> <li>9) OTHER (EXPLAIN).</li> </ol>		
E	<p>PROVIDE THE RATIONALE AND JUSTIFICATION FOR THE SELECTED MONITORING APPROACH. (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL WITH THE APPROPRIATE EMISSION UNIT DESIGNATION AND POLLUTANT).</p>		



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Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**STREAMLINE  
APPLICABLE REQUIREMENTS**

**FOR AGENCY USE ONLY**

ID NO.:

PERMIT NO.:

DATE:

**SECTION ONE**

**SOURCE INFORMATION**

- 1) SOURCE NAME: Aleris Recycling, Inc.
- 2) SOURCE ID NO.: 031045ANE
- 3) DATE FORM PREPARED: 07 / 22 / 2013

**SECTION TWO**

**INSTRUCTIONS IN BRIEF**

- 1) THE USE OF STREAMLINING IS ENCOURAGED WHEN MULTIPLE REQUIREMENTS OVERLAP FOR AN EMISSION UNIT, AND THE POTENTIAL EXISTS THAT COMPLIANCE WITH ONE REQUIREMENT WOULD DEMONSTRATE COMPLIANCE WITH THE OTHER REQUIREMENT.
- EXAMPLE 1: AN EMISSION SOURCE HAS BOTH AN APPLICABLE STATE AND FEDERAL REGULATION FOR NOX WHERE THE FEDERAL REGULATION IS MORE STRINGENT AND REQUIRES THE USE OF A NOX CONTINUOUS EMISSION MONITOR (CEM). BECAUSE THE FEDERAL STANDARD IS MORE STRINGENT THAN THE STATE REQUIREMENT WHILE ALSO REQUIRING ADDITIONAL MONITORING, THE PERMITTEE MAY WISH TO REQUEST TO STREAMLINE THESE REQUIREMENTS. THE PERMITTEE MAY REQUEST TO HAVE THE PERMIT ONLY ADDRESS COMPLIANCE WITH THE FEDERAL REGULATION BECAUSE COMPLIANCE WITH THE MORE STRINGENT REQUIREMENT WILL ASSURE COMPLIANCE WITH THE LESS STRINGENT REQUIREMENT.
- EXAMPLE 2: A STATE REGULATION REQUIRES THE USE OF A CEM WHILE A FEDERAL REGULATION REQUIRES THE USE OF PERIODIC MONITORING. A REQUEST TO STREAMLINE THESE MONITORING REQUIREMENTS MAY BE APPROPRIATE AS A CONTINUOUS EMISSION MONITOR WOULD PROVIDE DATA SUFFICIENT TO COMPLY WITH PERIODIC MONITORING.
- 2) TO REQUEST TO STREAMLINE AN APPLICABLE REQUIREMENT, COMPLETE SECTION FOUR AS NECESSARY TO DESCRIBE THE OVERLAPPING RULES AND ESTABLISH THE RATIONALE AND JUSTIFICATION FOR THE REQUEST.
- 3) USE THE INSTRUCTIONAL FOOTNOTES IN SECTION THREE TO EXPLAIN THE INTENT OF THE INFORMATION REQUESTED IN THE COLUMN HEADINGS.
- 4) A STREAMLINED APPLICABLE REQUIREMENT IS NOT A WAIVER OR SHIELD OF THAT REQUIREMENT. THE ACT OF STREAMLINING ATTEMPTS TO FACILITATE THE PERMITTING PROCESS IN AREAS OF OVERLAP ONLY.
- 5) REFER TO 282-CAAPP INSTRUCTIONS FOR FURTHER GUIDANCE ON COMPLETING THIS FORM.

**SECTION THREE**

**FOOTNOTES TO SECTION FOUR**

- A COMPLETE THIS SECTION FOR EACH EMISSION UNIT ON A POLLUTANT BASIS THAT STREAMLINING IS BEING REQUESTED. THIS SECTION MAY BE COPIED AS NEEDED FOR ADDITIONAL EMISSION UNITS OR IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS NECESSARY WITH THE APPROPRIATE EMISSION UNIT DESIGNATION.
- B CHOOSE WHICH RULE YOU REQUEST TO BE SUBJECTED TO DUE TO OVERLAPPING REQUIREMENT.
- C PROVIDE THE COMPLETE RULE CITATION, E.G., 35 IAC 218.204(J)(4)(B) OR 40 CFR 63.3890(B)(1).
- D PROVIDE ADEQUATE RATIONALE SUCH THAT A DETERMINATION CAN BE MADE WHETHER THE STREAMLINING REQUEST IS ACCEPTABLE. IF ONE REQUIREMENT IS MORE STRINGENT, LIST THE ONE STANDARD AS MORE STRINGENT. FOR OTHER CASES IT MAY BE NECESSARY TO PROVIDE SUPPORTING DATA TO PROVE THE ADEQUACY OF THE STREAMLINING REQUEST. OTHER NECESSARY DATA MAY INCLUDE CALCULATIONS, APPLICABILITY DETERMINATIONS, VARIANCES, CEM MONITORING, ETC.

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER 39.5 OF THE ILLINOIS ENVIRONMENTAL PROTECTION ACT, 415 ILCS 5/39.5. FURTHER DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION, MOREOVER AS ALSO PROVIDED IN THAT SECTION, FAILURE TO PROVIDE THIS INFORMATION MAY PREVENT THIS APPLICATION FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED.

**SECTION FOUR**
**APPLICABLE REQUIREMENTS OR PROVISIONS TO BE STREAMLINED <sup>A</sup>**

EMISSION UNIT DESIGNATION: N/A

POLLUTANT:	RULE <sup>B</sup>	RULE I <sup>C</sup>	RULE II <sup>C</sup>	RATIONALE AND JUSTIFICATION FOR THE STREAMLINING <sup>D</sup>
I APPLICABLE PROVISION OR REGULATION	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II	N/A		
II WORK PRACTICE OR CONTROL REQUIREMENTS	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II			
III TESTING REQUIREMENTS	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II			
IV MONITORING REQUIREMENTS	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II			
V RECORDKEEPING REQUIREMENTS	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II			
VI REPORTING REQUIREMENTS	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II			

EMISSION UNIT DESIGNATION: N/A

POLLUTANT:	RULE <sup>B</sup>	RULE I <sup>C</sup>	RULE II <sup>C</sup>	RATIONALE AND JUSTIFICATION FOR THE STREAMLINING <sup>D</sup>
I APPLICABLE PROVISION OR REGULATION	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II	N/A		
II WORK PRACTICE OR CONTROL REQUIREMENTS	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II			
III TESTING REQUIREMENTS	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II			
IV MONITORING REQUIREMENTS	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II			
V RECORDKEEPING REQUIREMENTS	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II			
VI REPORTING REQUIREMENTS	<input type="checkbox"/> RULE I <input type="checkbox"/> RULE II			





ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
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Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**SINGLE SOURCE  
DETERMINATION**

**FOR AGENCY USE ONLY**

ID NO.:

PERMIT NO.:

DATE:

**SECTION ONE**

**SOURCE INFORMATION**

1) SOURCE NAME: Aleris Recycling, Inc.

2) SOURCE ID NO.: 031045ANE

3) DATE FORM PREPARED: 07 / 22 / 2013

**SECTION TWO**

**INSTRUCTIONS IN BRIEF**

- 1) COMPLETE SECTION FOUR FOR **EACH** SOURCE THAT THE PERMITTEE DETERMINES IS OPERATING AS A SINGLE SOURCE WITH THE PERMITTEE. THIS SECTION MAY BE COPIED AS NEEDED FOR ADDITIONAL SOURCES OR IF ADDITIONAL SPACE IS NEEDED. IF COMPLETING THIS SECTION THERE IS NO NEED TO COMPLETE SECTION FIVE OF THIS FORM AS THE SOURCE CONFIRMS A SINGLE SOURCE RELATIONSHIP.
- 2) COMPLETE SECTION FIVE FOR **EACH** SOURCE THAT THE PERMITTEE CONFIRMS IS **NOT** OPERATING AS A SINGLE SOURCE WITH THE PERMITTEE. CHECK ALL THAT APPLY AND PROVIDE AS AN ATTACHMENT TO THIS FORM A CONCISE BUT THOROUGH EXPLANATION OF EACH CHECKED SINGLE SOURCE FACTOR. REFERENCE THE ATTACHMENT(S) USING THE APPROPRIATE SINGLE SOURCE FACTOR CONDITION. THIS SECTION MAY BE COPIED AS NEEDED FOR ADDITIONAL SOURCES OR IF ADDITIONAL SPACE IS NEEDED.
- 3) REFER TO 286-CAAPP INSTRUCTIONS FOR FURTHER GUIDANCE ON COMPLETING THIS FORM.

**SECTION THREE**

**SINGLE SOURCE STATUS**

WHAT IS YOUR SOURCE STATUS (CHOOSE ONE OF THE FOLLOWING):

- 1) ☐ THE ABOVE MENTIONED SOURCE IS A SINGLE SOURCE WITH ANOTHER SOURCE.
- 2) ☐ THE ABOVE MENTIONED SOURCE IS A SINGLE SOURCE WITH MULTIPLE SOURCES.
- 3) ☒ THE ABOVE MENTIONED SOURCE IS NOT A SINGLE SOURCE WITH ANOTHER SOURCE.

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Environmental Protection Agency  
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**SIGNATURE BLOCK**

NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE RETURNED AS INCOMPLETE.

I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE.

AUTHORIZED SIGNATURE:

BY:

AUTHORIZED SIGNATURE

Larry Lipa

TYPED OR PRINTED NAME OF SIGNATORY

Plant Manager

TITLE OF SIGNATORY

DATE

7 / 22 / 2013

# SECTION FOUR OPERATING AS A SINGLE SOURCE WITH THIS FACILITY

COMPLETE THE FOLLOWING TABLE FOR ALL SOURCES WHICH ARE CONSIDERED SINGLE SOURCES WITH THIS SOURCE. FOR THE REQUESTED SINGLE SOURCE DESCRIPTION COLUMN, DESCRIBE THE FUNCTION AND PRODUCT/SERVICE PROVIDED BY THE SINGLE SOURCE. FOR THE REQUESTED SINGLE SOURCE RELATIONSHIP COLUMN, DESCRIBE THE INTERACTION(S) WITH THE SINGLE SOURCE BY CHOOSING FROM AMONG THE FOLLOWING REASONS LISTED BELOW, AND BRIEFLY EXPLAIN IF NECESSARY. USE ADDITIONAL PAGES OR ATTACHMENTS AS NECESSARY.

#	SOURCE NAME	SOURCE ID#	ADDRESS	SINGLE SOURCE DESCRIPTION	SINGLE SOURCE RELATIONSHIP <sup>A</sup>
1					
2					
3					
4					
5					

A CHOOSE OF THE FOLLOWING REASONS AND BRIEFLY EXPLAIN IF NECESSARY: 1) SAME SIC CODE, 2) SHARED COMPANY STRUCTURE (E.G., SAME PARENT COMPANY, SISTER COMPANIES, ETC.); 3) CONTRACTUAL RELATIONSHIP(S); 4) PROCESS/PRODUCTION CO-DEPENDENCY; 5) CONTIGUOUS OR ADJACENT PROPERTIES; 6) INTEGRATED FACILITIES; 7) SUPPORT FACILITY RELATIONSHIP (E.G., CONVEYS, STORES, OR OTHERWISE ASSISTS IN THE PRODUCTION OF A PRINCIPAL PRODUCT AT ANOTHER SOURCE), OR 8) OTHER (EXPLAIN).

SECTION FIVE NOT OPERATING AS A SINGLE SOURCE WITH THIS FACILITY	
1) SOURCE NAME: N/A	
2) SOURCE STREET ADDRESS:	
3) CITY:	
4) ZIP:	5) PRIMARY SIC NO.:
6) PRIMARY STANDARD INDUSTRIAL CLASSIFICATION (SIC) CATEGORY:	
7) LATITUDE (DD:MM:SS):	8) LONGITUDE (DD:MM:SS):

SINGLE SOURCE FACTORS: SINGLE MAJOR INDUSTRIAL GROUPING (SIC CODE)	
9) THE ABOVE MENTIONED SOURCE IS A STATIONARY SOURCE BELONGING TO A <u>SINGLE MAJOR INDUSTRIAL GROUPING (SIC CODE)</u> :	
<input type="checkbox"/> YES <input type="checkbox"/> NO	
PRIMARY SIC NO. OF THE SINGLE SOURCE:	

SINGLE SOURCE FACTORS: COMMON CONTROL	
10) THE ABOVE MENTIONED SOURCE IS A STATIONARY SOURCE UNDER <u>COMMON CONTROL</u> :	
<input type="checkbox"/> YES <input type="checkbox"/> NO    IF "YES", CONTINUE TO QUESTION 11 AS THE SOURCE CONFIRMS A COMMON CONTROL RELATIONSHIP.	
A	<input type="checkbox"/> SAME "PARENT" COMPANY BETWEEN THE TWO (OR MORE) FACILITIES?
B	<input type="checkbox"/> CONTRACTUAL RELATIONSHIPS BETWEEN THE TWO (OR MORE) FACILITIES?
C	<input type="checkbox"/> A FINANCIAL CO-DEPENDENCY BETWEEN THE TWO (OR MORE) FACILITIES?
D	<input type="checkbox"/> JOINT OWNERSHIP BETWEEN THE TWO (OR MORE) FACILITIES?
E	<input type="checkbox"/> VOTING INTEREST BETWEEN THE TWO (OR MORE) FACILITIES?
F	<input type="checkbox"/> SHARED LIABILITY BETWEEN THE TWO (OR MORE) FACILITIES?
G	<input type="checkbox"/> SHARED MANAGERIAL HIERARCHY BETWEEN THE TWO (OR MORE) FACILITIES?
H	<input type="checkbox"/> CONTRACT-FOR-SERVICE RELATIONSHIP BETWEEN THE TWO (OR MORE) FACILITIES?
I	<input type="checkbox"/> PROCESS/PRODUCTION CO-DEPENDENCY BETWEEN THE TWO (OR MORE) FACILITIES?
J	<input type="checkbox"/> ADJACENT LOCATION BETWEEN THE TWO (OR MORE) FACILITIES?
K	<input type="checkbox"/> FINANCIAL INTEREST BETWEEN THE TWO (OR MORE) FACILITIES?
L	<input type="checkbox"/> COMMON EMPLOYEES BETWEEN THE TWO (OR MORE) FACILITIES?
M	<input type="checkbox"/> SHARED EQUIPMENT BETWEEN THE TWO (OR MORE) FACILITIES?
N	<input type="checkbox"/> LANDLORD-TENANT RELATIONSHIP BETWEEN THE TWO (OR MORE) FACILITIES?
O	<input type="checkbox"/> FUNDING RELATIONSHIP BETWEEN THE TWO (OR MORE) FACILITIES?
P	<input type="checkbox"/> SHARED PRODUCTS OR BY-PRODUCTS BETWEEN THE TWO (OR MORE) FACILITIES?
Q	<input type="checkbox"/> SHARED TRANSPORTATION/PROCESS LINE BETWEEN THE TWO (OR MORE) FACILITIES?
R	<input type="checkbox"/> SHARED PAYROLL ACTIVITY, EMPLOYEE BENEFITS, HEALTH PLANS, RETIREMENT FUNDS, INSURANCE COVERAGE, OR OTHER ADMINISTRATIVE FUNCTIONS BETWEEN THE TWO (OR MORE) FACILITIES?
S	<input type="checkbox"/> SHARED RESPONSIBILITY FOR COMPLIANCE WITH AIR QUALITY CONTROL REQUIREMENTS BETWEEN THE TWO (OR MORE) FACILITIES?
T	<input type="checkbox"/> OTHER (EXPLAIN):

SINGLE SOURCE FACTORS: CONTIGUOUS OR ADJACENT PROPERTIES	
11) THE ABOVE MENTIONED SOURCE IS A STATIONARY SOURCE LOCATED ON ONE OR MORE <u>CONTIGUOUS OR ADJACENT PROPERTIES</u> :	
<input type="checkbox"/> YES <input type="checkbox"/> NO    IF "YES", CONTINUE TO QUESTION 12 AS THE SOURCE CONFIRMS A CONTIGUOUS OR ADJACENT RELATIONSHIP.	
APPROXIMATE STRAIGHT LINE DISTANCE TO THE SOURCE (MILES): _____	
A	<input type="checkbox"/> WAS THE LOCATION CHOSEN DUE TO ITS PROXIMITY TO EXISTING FACILITY?
B	<input type="checkbox"/> ARE THE FACILITIES INTEGRATED SUCH THAT THEY SIGNIFICANTLY AFFECT THE DEGREE TO WHICH THEY MAY BE DEPENDANT ON EACH OTHER?
C	<input type="checkbox"/> ARE MATERIALS ROUTINELY TRANSFERRED BETWEEN FACILITIES? <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> WATERWAY  <input type="checkbox"/> OVER THE ROAD - PUBLIC ROAD  <input type="checkbox"/> PIPELINE           </div> <div> <input type="checkbox"/> RAILWAY  <input type="checkbox"/> OVER THE ROAD - SPECIAL-PURPOSE ROAD  <input type="checkbox"/> OTHER (EXPLAIN): _____           </div> </div>
D	<input type="checkbox"/> ARE EMPLOYEES SHUTTLED BETWEEN FACILITIES? <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> LINE WORKERS  <input type="checkbox"/> ADMINISTRATIVE PERSONNEL  <input type="checkbox"/> ENVIRONMENTAL STAFF           </div> <div> <input type="checkbox"/> MAINTENANCE AND/OR REPAIR CREWS  <input type="checkbox"/> SECURITY  <input type="checkbox"/> OTHER (EXPLAIN): _____           </div> </div>
E	<input type="checkbox"/> ARE PRODUCTION PROCESSES SPLIT BETWEEN FACILITIES AND/OR IS THERE A FUNCTIONAL INTER-RELATIONSHIP: <input type="checkbox"/> COMPONENTS PROCESSED IN FACILITY #1 AND FINISHED IN FACILITY #2. <input type="checkbox"/> RAW MATERIAL PROCESSED IN FACILITY #1 AND FINISHED IN FACILITY #2. <input type="checkbox"/> A BYPRODUCT PRODUCED IN FACILITY #1 AND PROCESSED IN FACILITY #2. <input type="checkbox"/> OTHER (EXPLAIN): _____
F	<input type="checkbox"/> OTHER (EXPLAIN): _____

SINGLE SOURCE FACTORS: SUPPORT FACILITY RATIONALE	
12) THE ABOVE MENTIONED SOURCE IS A STATIONARY SOURCE OPERATING AS A <u>SUPPORT FACILITY</u> :	
<input type="checkbox"/> YES <input type="checkbox"/> NO    IF "YES", STOP AS THE SOURCE CONFIRMS A SUPPORT FACILITY RELATIONSHIP.	
A	<input type="checkbox"/> THE SOURCE CONVEYS, STORES, OR OTHERWISE ASSISTS IN THE PRODUCTION OF A PRINCIPAL PRODUCT AT ANOTHER STATIONARY SOURCE (OR GROUP OF STATIONARY SOURCES).
B	<input type="checkbox"/> THE SOURCE PROVIDES MORE THAN 50 PERCENT OF ITS OUTPUT OR SERVICE TO ANOTHER STATIONARY SOURCE (OR GROUP OF STATIONARY SOURCES)?
C	<input type="checkbox"/> THE SOURCE'S PROCESSES ARE SOLELY DERIVED/SUPPLIED FROM/TO ANOTHER STATIONARY SOURCE (OR GROUP OF STATIONARY SOURCES).
D	<input type="checkbox"/> THE SOURCE HAS THE "TECHNICAL CAPABILITY" TO PROVIDE OUTPUT OR SERVICE TO OTHER CUSTOMERS.
E	<input type="checkbox"/> THE SOURCE WOULD NOT EXIST AT THAT SITE BUT FOR ANOTHER STATIONARY SOURCE (OR GROUP OF STATIONARY SOURCES).
F	<input type="checkbox"/> THE SOURCE HAS PRODUCTION PROCESS SPLIT BETWEEN ANOTHER STATIONARY SOURCE (OR GROUP OF STATIONARY SOURCES) AND/OR THERE IS FUNCTIONAL INTER-RELATIONSHIP: <input type="checkbox"/> COMPONENTS PROCESSED IN FACILITY #1 AND FINISHED IN FACILITY #2. <input type="checkbox"/> RAW MATERIAL PROCESSED IN FACILITY #1 AND FINISHED IN FACILITY #2. <input type="checkbox"/> A BYPRODUCT PRODUCED IN FACILITY #1 AND PROCESSED IN FACILITY #2. <input type="checkbox"/> OTHER (EXPLAIN): _____
G	<input type="checkbox"/> OTHER (EXPLAIN): _____



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

<b>CAAPP APPLICATION INCORPORATION BY REFERENCE</b>	<b>FOR AGENCY USE ONLY</b>
	ID NO.:
	PERMIT NO.:
	DATE:

SECTION ONE		SOURCE INFORMATION	
1) SOURCE NAME: Aleris Recycling, Inc.			
2) SOURCE ID NO.: 031045ANE		3) DATE FORM PREPARED: 07 / 22 / 2013	

SECTION TWO	INSTRUCTIONS IN BRIEF
1)	COMPLETE THIS FORM IF THE APPLICANT REQUESTS TO UTILIZE INFORMATION PROVIDED IN A PRIOR CAAPP APPLICATION. INCORPORATION BY REFERENCE MAY BE IN FULL OR IN PART OF THE APPLICATION. THE MATERIAL INCORPORATED MUST REMAIN CORRECT, CURRENT, AND COMPLETE.
2)	COMPLETE SECTION THREE IF THE APPLICANT REQUESTS TO INCORPORATE AN ENTIRE APPLICATION. COMPLETE SECTION FOUR IF THE APPLICANT REQUESTS TO INCORPORATE ONLY PORTIONS OF AN APPLICATION. IN EITHER CASE, IDENTIFY AND DESCRIBE THE ITEM TO BE INCORPORATED (E.G., STEAM PLANT, NOX CONTROL SYSTEM, TANKS 32-38, ETC.) AND THE PAGE NUMBERS IN THIS APPLICATION WHERE THE INCORPORATED PAGES WILL BE PLACED, AND FOR PARTIAL INCORPORATIONS THE PAGE NUMBERS FROM THE APPLICATION TO INCORPORATE FROM.
3)	UTILIZE A PLACEHOLDER IN THE APPLICATION NOTING THE INCORPORATION BY REFERENCE.
4)	BE SURE THE PORTIONS OF THE 200-CAAPP WHICH ADDRESS INCORPORATIONS BY REFERENCE CORRECTLY REFLECT THE INFORMATION CONTAINED ON THIS FORM.
5)	THE ILLINOIS EPA ENCOURAGES APPROPRIATE USE OF INCORPORATION BY REFERENCE, WHICH GENERALLY INCLUDES THOUGHTFULLY INCORPORATING LARGE GROUPS OF INFORMATION (E.G., STEAM PLANT) TO FACILITATE THE PERMITTING PROCESS FOR THE PERMITTEE AND THE ILLINOIS EPA.
6)	REFER TO 287-CAAPP INSTRUCTIONS FOR FURTHER GUIDANCE ON COMPLETING THIS FORM.

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SECTION THREE		INCORPORATE ALL MATERIAL FROM A PRIOR APPLICATION	
IS THE APPLICANT REQUESTING TO INCORPORATE AN ENTIRE APPLICATION(S)?			
		<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
IF YES, COMPLETE THE FOLLOWING:			
	DESCRIPTION OF MATERIAL TO BE INCORPORATED	APPLICATION	PAGE NOS IN THIS APPLICATION
1	Construction Permit Application	NO.: 11050038 DATE: 07/25/2012	Entire Application
2	Construction Permit Application	NO.: 11050038 DATE: 03/15/2012	Entire Application
3	Construction Permit Application	NO.: 11050038 DATE: 05/24/2011	Entire Application
4	CAAPP Permit Application	NO.: Pending DATE: 2009	Entire Application

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER 39.5 OF THE ILLINOIS ENVIRONMENTAL PROTECTION ACT, 415 ILCS 5/39.5. FURTHER DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION, MOREOVER AS ALSO PROVIDED IN THAT SECTION, FAILURE TO PROVIDE THIS INFORMATION MAY PREVENT THIS APPLICATION FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED.

APPLICATION PAGE 27

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287-CAAPP

**FOR APPLICANT'S USE**

052034-287-CAAPP

5		NO.:	
		DATE:	
6		NO.:	
		DATE:	
7		NO.:	
		DATE:	
8		NO.:	
		DATE:	

**SECTION FOUR**
**INCORPORATE A PRIOR PARTIAL APPLICATION**

IS THE APPLICANT REQUESTING TO INCORPORATE A PARTIAL APPLICATION(S)?

☐

YES

☒

NO

IF YES, COMPLETE THE FOLLOWING:

	DESCRIPTION OF ITEM TO BE INCORPORATED	APPLICATION	PAGE NOs TO INCORPORATE	PAGE NOs IN THIS APPLICATION
1		NO.:		
		DATE:		
2		NO.:		
		DATE:		
3		NO.:		
		DATE:		
4		NO.:		
		DATE:		
5		NO.:		
		DATE:		
6		NO.:		
		DATE:		
7		NO.:		
		DATE:		
8		NO.:		
		DATE:		

**SECTION FIVE**
**SIGNATURE BLOCK**

I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION, INCLUDING THOSE MATERIALS INCORPORATED BY REFERENCE, ARE TRUE, ACCURATE AND COMPLETE.

AUTHORIZED SIGNATURE:

BY:



AUTHORIZED SIGNATURE

Larry Lipa

TYPED OR PRINTED NAME OF SIGNATORY

Plant Manager

TITLE OF SIGNATORY



DATE



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
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**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

<b>FEE DETERMINATION FOR CAAPP SOURCE</b>	<b>FOR AGENCY USE ONLY</b>
	ID NO.:
	PERMIT NO.:
	DATE:

<b>SECTION ONE</b>		<b>SOURCE INFORMATION</b>
1) SOURCE NAME: Aleris Recycling, Inc.		
2) SOURCE ID NO.: 031045ANE	3) DATE FORM PREPARED: 07 / 22 / 2013	

<b>SECTION TWO</b>		<b>INSTRUCTIONS IN BRIEF</b>
1) COMPLETE THIS FORM TO DETERMINE THE PERMIT FEE ESTABLISHED BY THE CAAPP PERMIT.		
2) THE EMISSION LEVELS STATED IN SECTION FOUR, WHICH ARE ONLY USED FOR THE PURPOSE OF PERMIT FEE DETERMINATION, WILL BECOME PERMIT SPECIAL CONDITIONS IN THE CAAPP PERMIT.		
3) THE ILLINOIS EPA DOES NOT REQUIRE PAYMENT WITH THIS APPLICATION. WHEN YOU ARE BILLED MAKE CHECK OR MONEY ORDER PAYABLE TO THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY. SEND ADDRESS AT THE TOP OF THIS FORM. <b>DO NOT SEND CASH.</b> ON THE CHECK MEMO LINE, PLEASE LIST OPERATING PERMIT FEE: ID NO. "XXXXXXXX", REPLACE THE Xs WITH YOUR SOURCE ID NUMBER.		

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<b>SECTION THREE</b>		<b>FEE RATIONALE</b>	JUL 24 2013				
WHAT IS THE PERMIT STATUS AT THE TIME OF THIS REQUEST? CHECK ONLY ONE BELOW.							
1)	<input checked="" type="checkbox"/> INITIAL CAAPP PERMIT <input type="checkbox"/> RENEWAL CAAPP PERMIT <input type="checkbox"/> FESOP INITIAL/RENEWAL <input type="checkbox"/> SIGNIFICANT MODIFICATION <input type="checkbox"/> MINOR MODIFICATION <input type="checkbox"/> ADMINISTRATIVE AMENDMENT						
2)	COMPLETE THE BELOW TABLE FOR A <u>NON-INITIAL CAAPP PERMIT</u> . IF THERE IS AN INCREASE/DECREASE IN EMISSIONS, ENTER THE NUMBER(S) FOR THE EMISSIONS CHANGE RATIONALE AS APPROPRIATE.						
	POLLUTANT	INCREASE	DECREASE	NO CHANGE	EMISSIONS CHANGE RATIONALE(S)		
	NITROGEN OXIDES (NO <sub>x</sub> )	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	2		
	PARTICULATE MATTER (PART)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3		
	SULFUR DIOXIDE (SO <sub>2</sub> )	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2		
	VOLATILE ORGANIC MATERIAL (VOM)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2		
	OTHER (SPECIFY) HCl	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2		
	OTHER (SPECIFY)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
CHANGE RATIONALE:							
1	BUSINESS DECISION (E.G., OPERATING NEEDS, BANKRUPTCY, ETC.).						
2	REMOVAL OR ADDITION OF PROCESSES AT THE SOURCE.						
3	INCLUSION OR REMOVAL OF A CONTROL DEVICE.						
4	CHEMICAL REFORMULATION (E.G., REFORMULATING A COATING FROM HIGH VOM TO A LOW VOM).						
5	FUEL SWITCHING (E.G., COAL TO NATURAL GAS, ETC.).						
6	METHODOLOGY CHANGE (E.G., SWITCHING A PETROLEUM SOLVENT TO AQUEOUS SOLUTION).						
7	CHANGES IN METHOD USED FOR CALCULATIONS (E.G., EMISSION FACTOR CHANGE).						
8	OTHER (DESCRIBE): _____						
9	OTHER (DESCRIBE): _____						

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THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER 39.5 OF THE ILLINOIS ENVIRONMENTAL PROTECTION ACT, 415 ILCS 5/39.5. FURTHER DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION, MOREOVER AS ALSO PROVIDED IN THAT SECTION, FAILURE TO PROVIDE THIS INFORMATION MAY PREVENT THIS APPLICATION FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED.

APPLICATION PAGE 29

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292-CAAPP

**FOR APPLICANT'S USE**

052034-292-CAAPP

SECTION FOUR					FEE DATA	
1) WILL THE SOURCE PAY THE CURRENT MAXIMUM FEE OF \$250,000.00 PER YEAR?						
					<input type="checkbox"/>	YES
IF YES, THE REMAINDER OF THIS FORM DOES NOT NEED TO BE COMPLETED.					<input type="checkbox"/>	NO
2) EMISSION UNIT <sup>A</sup>	NITROGEN OXIDES (NO <sub>x</sub> ) (TONS/YR)	PARTICULATE MATTER (PART) (TONS/YR)	SULFUR DIOXIDE (SO <sub>2</sub> ) (TONS/YR)	VOLATILE ORGANIC MATERIAL (VOM) (TONS/YR)	OTHER <sup>B</sup> SPECIFY HCl (TONS/YR)	
RF1 & RF3	12.4	33.43	0.09	22.76	8.00	
SCH1		27.83				
FH1	2.50	0.44	0.04	0.50		
FH2	2.50	0.44	0.04	0.50		
BH5		18.77				
BH6		0.43				
3) SUBTOTAL	17.40	81.34	0.17	23.76	8.00	
4) FUGITIVE	0.00	6.30	0.00	0.00	0.00	
5) TOTAL	17.40	87.64	0.17	23.76		
6) GRAND TOTAL ACROSS POLLUTANTS (TONS/YR):					128.97	
7) CALCULATED PERMIT FEE: IF GRAND TOTAL IN ITEM 6 ABOVE IS > 100 TONS/YR THEN MULTIPLY GRAND TOTAL BY \$18.00 AND ENTER, OTHERWISE ENTER \$1,800.00:					\$2,772.86	
8) MINIMUM PERMIT FEE IS \$1,800.00 PER YEAR. MAXIMUM PERMIT FEE IS \$250,000.00 PER YEAR. IF THE CALCULATED PERMIT FEE IN ITEM 7 ABOVE IS BETWEEN THESE TWO FEE AMOUNTS THEN ENTER HERE, OTHERWISE ENTER THE MINIMUM OR MAXIMUM PERMIT FEE, WHICHEVER IS APPLICABLE. THIS IS THE ACTUAL ANNUAL PERMIT FEE:					\$2,772.86	

A EMISSION UNIT - PROVIDE THE NAME AND FLOW DIAGRAM DESIGNATION OF THE EMISSION UNIT AS IT APPEARS ON THE DATA AND INFORMATION FORM.

B OTHER - ANY HAZARDOUS AIR POLLUTANT (HAP) NOT INCLUDED ELSEWHERE, E.G., CHLORINE, HCl, ETC.

\* Fee is based on \$21.50 per ton of emissions.





ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
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**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation:  
Aleris Recycling, Inc.

**COMPLIANCE PLAN/  
SCHEDULE OF COMPLIANCE  
FOR CAAPP PERMIT**

**FOR AGENCY USE ONLY**

ID NUMBER:

PERMIT #:

DATE:

THE CLEAN AIR ACT PERMIT PROGRAM (CAAPP) REQUIRES THAT THE APPLICANT SUBMIT A COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE FOR ALL EMISSION UNITS AT THE CAAPP SOURCE, REGARDLESS OF THE COMPLIANCE STATUS OF EACH INDIVIDUAL EMISSION UNIT. THIS FORM REQUIRES THAT THE COMPLIANCE STATUS BE STATED FOR EACH EMISSION UNIT. APPLICATION FORM 294-CAAPP, "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE - ADDENDUM FOR NON COMPLYING EMISSION UNITS," MUST BE SUBMITTED FOR EACH EMISSION UNIT NOT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS AT THE TIME OF SUBMITTAL.

**SOURCE INFORMATION**

1) SOURCE NAME:

Aleris Recycling, Inc.

2) DATE FORM

PREPARED: 07/22/2013

3) SOURCE ID NO.

(IF KNOWN): 031045ANE

**SOURCE COMPLIANCE INFORMATION**

4) DESCRIBE THE COMPLIANCE STATUS OF THE SOURCE WITH ALL APPLICABLE REQUIREMENTS (E.G., "SOURCE IS IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS"):

Source is in compliance with all applicable requirements.

5) IF IN COMPLIANCE, WILL THE SOURCE CONTINUE TO COMPLY WITH ALL APPLICABLE REQUIREMENTS?



YES



NO

IF NO, EXPLAIN:

6) WILL THE SOURCE MEET, ON A TIMELY BASIS, APPLICABLE REQUIREMENTS WHICH BECOME EFFECTIVE DURING THE PERMIT TERM?



YES



NO

IF NO, EXPLAIN

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THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

APPLICATION PAGE 31

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293-CAAPP

**FOR APPLICANT'S USE**

052034-293-CAAPP

### EMISSION UNITS COMPLIANCE INFORMATION

## 7) EMISSION UNITS IN COMPLIANCE

THE FOLLOWING EMISSION UNITS ARE IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS AND WILL CONTINUE TO COMPLY WITH SUCH REQUIREMENTS DURING THE PERMIT TERM. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 293-1:

[illegible]

## EMISSION UNITS COMPLIANCE INFORMATION (cntd)

[illegible]

#### 8) EMISSION UNITS SUBJECT TO FUTURE COMPLIANCE DATES

THE FOLLOWING EMISSION UNITS, WHICH ARE CURRENTLY IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS, WILL ACHIEVE ON A TIMELY BASIS, AND MAINTAIN COMPLIANCE WITH, FUTURE COMPLIANCE DATES AS THEY BECOME APPLICABLE DURING THE PERMIT TERM. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 293-2:

[illegible]

9a) EMISSION UNITS NOT IN COMPLIANCE - COMPLIANCE TO BE ACHIEVED PRIOR TO PERMIT ISSUANCE

THE FOLLOWING EMISSION UNITS ARE NOT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS AT THE TIME OF PERMIT APPLICATION. HOWEVER, THESE EMISSION UNITS WILL ACHIEVE COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS PRIOR TO PERMIT ISSUANCE AND WILL CONTINUE TO COMPLY WITH SUCH REQUIREMENTS DURING THE PERMIT TERM. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 293-3:

DESIGNATION ID NUMBER	EMISSION UNIT	FUTURE COMPLIANCE DATE (MONTH/DAY/YEAR)		
N/A				

b) THE FOLLOWING IS A NARRATIVE DESCRIPTION OF THE MEANS BY WHICH COMPLIANCE WILL BE ACHIEVED FOR EACH OF THE EMISSION UNITS LISTED IN 9a) ABOVE. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 293-4:

N/A

10) EMISSION UNITS NOT IN COMPLIANCE - COMPLIANCE WILL NOT BE ACHIEVED PRIOR TO PERMIT ISSUANCE

THE FOLLOWING EMISSION UNITS WILL NOT BE IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS AT THE TIME OF PERMIT ISSUANCE. A FORM 294-CAAPP, "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE - ADDENDUM FOR NON COMPLYING EMISSION UNITS," MUST BE SUBMITTED FOR EMISSION UNITS NOT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS AT THE TIME OF PERMIT ISSUANCE. A FORM 294-CAAPP IS SUBMITTED FOR THE FOLLOWING EMISSION UNITS. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 293-5:

DESIGNATION ID NUMBER	EMISSION UNIT	DATE COMPLIANCE SCHEDULED TO BE ACHIEVED (MONTH/DAY/YEAR)		
N/A				



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
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**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**COMPLIANCE CERTIFICATION**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

PERMIT #: \_\_\_\_\_

DATE: \_\_\_\_\_

AN APPLICATION FOR A CAAPP PERMIT MUST CONTAIN A CERTIFICATION OF COMPLIANCE SIGNED BY A RESPONSIBLE OFFICIAL. THIS FORM MUST BE SUBMITTED WITH THE ORIGINAL CAAPP PERMIT APPLICATION AND UPDATED ON AN ANNUAL BASIS.

**SOURCE INFORMATION**

1) SOURCE NAME: Aleris Recycling, Inc.	
2) DATE FORM PREPARED: 07/22/2013	3) SOURCE ID NO. (IF KNOWN): 031045ANE
4) CAAPP PERMIT NUMBER (IF KNOWN): Unknown	
5) IS THIS THE FIRST SUBMITTAL OF THIS FORM? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
IF NO, WHAT IS THE REPORTING PERIOD COVERED BY THIS FORM? 01 / 01 / 2013 TO: Current	

**SOURCE COMPLIANCE INFORMATION**

6) DOES THE SIGNATORY OF THIS FORM HEREBY CERTIFY THAT THE SOURCE IS IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
IF NO, EXPLAIN:	
7) PROVIDE THE SCHEDULE FOR SUBMISSION OF COMPLIANCE CERTIFICATION DURING THE PERIOD OF THE PERMIT. (NOTE THAT SUCH CERTIFICATION MUST BE SUBMITTED NO MORE THAN ANNUALLY): Once annually by May 1st.	
8) INDICATE THE COMPLIANCE STATUS OF THE SOURCE WITH ANY APPLICABLE ENHANCED MONITORING REQUIREMENTS OF THE CLEAN AIR ACT, E.G., NO ENHANCED MONITORING REQUIRED AND IN COMPLIANCE WITH COMPLIANCE CERTIFICATION REQUIREMENTS: In compliance with 40 CFR 63 Subpart RRR monitoring requirements.	

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

### EMISSION UNITS COMPLIANCE INFORMATION

9a) THE FOLLOWING EMISSION UNITS ARE IN COMPLIANCE WITH APPLICABLE REQUIREMENTS SUCH AS EMISSION STANDARDS, EMISSION CONTROL REQUIREMENTS, EMISSION TESTING, COURT REQUIREMENTS, WORK PRACTICES, OR ENHANCED MONITORING, BASED ON THE COMPLIANCE METHODS SPECIFIED BELOW (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-1):

EMISSION UNIT	APPLICABLE RULE	COMPLIANCE DETERMINATION METHOD
Rotary Furnace No. 1 & 3	40 CFR 63 Subpart RRR	As specified in OMM
Rotary Furnace No. 1 & 3	40 CFR 63.1511 & 63.1512	Srce. Test of HCl, D/F & PM
Rotary Furnace No. 1 & 3	35 IAC 218.301	Srce. Test of VOM
Rotary Furnace No. 1 & 3	35 IAC 212.301	Daily visual inspection
Rotary Furnace No. 1 & 3	35 IAC 212.321	Srce. Test of PM
Rotary Furnace No. 1 & 3	35 IAC 218 Subpart TTT	Rolling 12 mo. calculation
Rotary Furnace No. 1 & 3	Permit 07110033, Cond. 7a	Rolling 12 mo. calculation
Rotary Furnace No. 1 & 3	Permit 07110033, Cond. 7b	Rolling 12 mo. calculation
Furnace Holder No. 1 & 2	35 IAC 212.301	Daily visual inspection
Furnace Holder No. 1 & 2	35 IAC 212.123(a) & (b)	Method 9
Furnace Holder No. 1 & 2	35 IAC 218.301	AP-42 & burner rating
Furnace Holder No. 1 & 2	35 IAC 212.321	AP-42 & burner rating
Furnace Holder No. 1 & 2	Permit 06080013, Cond. 7	Rolling 12 mo. calculation
Salt Cake Handling	35 IAC 212.301	Daily visual inspection
Salt Cake Handling	Permit 06080013, Cond. 7	Rolling 12 mo. calculation
Bag House No. 1	35 IAC 212.123(a) & (b)	Method 9
Bag House No. 1	40 CFR 63 Subpart RRR	As specified in OMM
Bag House No. 1	40 CFR 63.1511 & 63.1512	Srce. Test of HCl, D/F & PM
Bag House No. 1	35 IAC 218.301	Srce. Test of VOM
Bag House No. 1	35 IAC 212.321	Srce. Test of PM
Bag House No. 2,3,4, & 5	35 IAC 212.123(a) & (b)	Method 9
Roadways	35 IAC 212.301	Daily visual inspection

9b) LIST THE EMISSION UNITS THAT WERE NOT IN CONTINUOUS COMPLIANCE SINCE THE LAST REPORTING PERIOD, AND THE REASON(S) FOR NONCOMPLIANCE (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-2.):

EMISSION UNIT	REASON(S) FOR NONCOMPLIANCE
N/A	

#### COMPLIANCE INFORMATION

10) SUMMARY OF METHODS USED TO DETERMINE COMPLIANCE:

a) DESCRIPTION OF TESTING METHODS USED TO DEMONSTRATE COMPLIANCE (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-3.):

Rotary Furnace No. 1 & 3 and Bag House No. 1: Methods 1, 2, 3, 4, 5, 23, 25A, 26

Bag House No. 1, 2, 3, 4, 5, & 6 and Furnace Holder No. 1 & 2: Method 9 when visible emissions occur.

10b) DESCRIPTION OF MONITORING PROCEDURES USED TO DEMONSTRATE COMPLIANCE, INCLUDING ANY ENHANCED MONITORING REQUIREMENTS OF THE ACT (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-4.):

Rotary Furnace No. 1 & 3: See OMM and daily visual emissions.

Furnace Holder No. 1 & 2: Daily visual emissions and opacity if VE occurs.

Salt Cake Handling: Daily visual emissions and salt cake disposal weight for each shipment.

Baghouse No. 1: See OMM and opacity if VE occurs.

Baghouse No. 2, 3, 4, 5, & 6: Opacity if VE occurs.

Roadways: Daily visual emissions.

c) DESCRIPTION OF RECORDKEEPING USED TO DEMONSTRATE COMPLIANCE (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-5.):

Rotary Furnace No. 1 & 3: See OMM. Heat sheet with natural gas usage completed each shift and daily log of visual emissions. Calculation of PM, VOM, HCl, NOx, and CO emissions on a 12 month rolling average maintained on spreadsheet.

Furnace Holder No. 1 & 2: Heat sheet with natural gas usage completed each day, daily log of visual emissions and log of opacity if VE occurs. Calculation of PM emissions on a 12 month rolling average maintained on spreadsheet.

Salt Cake Handling: Shipping papers with salt cake disposal weights for each off-site shipment and daily log of visual emissions. Calculation of PM emissions on a 12 month rolling average maintained on spreadsheet.

Baghouse No. 1: See OMM and log of opacity if VE occurs.

Baghouse No. 2, 3, 4, 5, & 6: Log of opacity if VE occurs.

Roadways: Daily log of visual emissions.



10d) DESCRIPTION OF REPORTING USED TO DEMONSTRATE COMPLIANCE (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-6.):

Startup, Shutdown and Malfunction NESHAP report for Rotray Furnace No. 1 & 3 and Bag House No. 1.

Semi-annual NESHAP Excess Emissions Report for Rotary Furnace No. 1 & 3 and Bag House No. 1.

Annual NESHAP Compliance Certification for Rotary Furnace No. 1 & 3 and Bag House No. 1.

**SIGNATURE BLOCK**

NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE RETURNED AS INCOMPLETE.

11) I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE.

AUTHORIZED SIGNATURE:

BY:



AUTHORIZED SIGNATURE

Larry Lipa

TYPED OR PRINTED NAME OF SIGNATORY

Plant Manager

TITLE OF SIGNATORY

7/22/2013

DATE



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

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Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**LISTING OF INSIGNIFICANT  
ACTIVITIES**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

PERMIT #: \_\_\_\_\_

DATE: \_\_\_\_\_

THIS FORM MUST BE COMPLETED FOR ALL ACTIVITIES THAT ARE "INSIGNIFICANT" ACCORDING TO 35 ILL. ADM. CODE, SECTION 201.210 AND 201.211 FOR WHICH DETAILED DATA AND INFORMATION, AS REQUESTED IN OTHER FORMS, IS NOT PROVIDED.

**SOURCE INFORMATION**

1) SOURCE NAME:

Aleris Recycling, Inc.

2) DATE FORM

PREPARED: 07/22/13

3) SOURCE ID NO.  
(IF KNOWN):

031045ANE

**INSIGNIFICANT ACTIVITIES**

4) ARE ANY ONE OR ALL OF THE FOLLOWING ACTIVITIES, AS IDENTIFIED IN 35 ILL. ADM. CODE 201.210(b), PRESENT AT THE SOURCE? CHECK THE APPROPRIATE BOX.



YES



NO

ACTIVITIES IN 35 ILL. ADM. CODE 201.210(b):

- i) AIR CONDITIONING OR VENTILATING EQUIPMENT NOT DESIGNED TO REMOVE AIR CONTAMINANTS GENERATED BY OR RELEASED FROM ASSOCIATED EQUIPMENT;
- ii) PHOTOGRAPHIC PROCESS EQUIPMENT BY WHICH AN IMAGE IS REPRODUCED UPON MATERIAL SENSITIZED TO RADIANT ENERGY;
- iii) EQUIPMENT USED FOR HYDRAULIC OR HYDROSTATIC TESTING;
- iv) GENERAL VEHICLE MAINTENANCE AND SERVICING ACTIVITIES AT THE SOURCE, OTHER THAN GASOLINE FUEL HANDLING;
- v) CAFETERIAS, KITCHENS AND OTHER FACILITIES USED FOR PREPARING FOOD OR BEVERAGES PRIMARILY FOR CONSUMPTION AT THE SOURCE;
- vi) EQUIPMENT USING A WATER, WATER AND SOAP OR DETERGENT, OR A SUSPENSION OF ABRASIVES IN WATER FOR PURPOSES OF CLEANING OR FINISHING PROVIDED NO ORGANIC SOLVENT HAS BEEN ADDED TO THE WATER;
- vii) ADMINISTRATIVE ACTIVITIES INCLUDING, BUT NOT LIMITED TO, PAPER SHREDDING, COPYING, PHOTOGRAPHIC ACTIVITIES, AND BLUEPRINTING MACHINES. THIS DOES NOT INCLUDE INCINERATORS;
- viii) LAUNDRY DRYERS, EXTRACTORS, AND TUMBLERS PROCESSING CLOTHING, BEDDING, AND OTHER FABRIC ITEMS USED AT THE SOURCE THAT HAVE BEEN CLEANED WITH WATER SOLUTIONS OF BLEACH OR DETERGENTS PROVIDED THAT ANY ORGANIC SOLVENT PRESENT IN SUCH ITEMS BEFORE PROCESSING THAT IS RETAINED FROM CLEAN-UP OPERATIONS SHALL BE ADDRESSED AS PART OF THE VOM EMISSIONS FROM USE OF CLEANING MATERIALS;

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

**APPLICATION PAGE** 40

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**INSIGNIFICANT ACTIVITIES (continued)**

- ix) HOUSEKEEPING ACTIVITIES FOR CLEANING PURPOSES, INCLUDING COLLECTING SPILLED AND ACCUMULATED MATERIALS AT THE SOURCE, INCLUDING OPERATION OF FIXED VACUUM CLEANING SYSTEMS SPECIFICALLY FOR SUCH PURPOSES, BUT NOT INCLUDING USE OF CLEANING MATERIALS THAT CONTAIN ORGANIC SOLVENT;
- x) REFRIGERATION SYSTEMS, INCLUDING STORAGE TANKS USED IN REFRIGERATION SYSTEMS, BUT EXCLUDING ANY COMBUSTION EQUIPMENT ASSOCIATED WITH SUCH SYSTEMS;
- xi) BENCH SCALE LABORATORY EQUIPMENT AND LABORATORY EQUIPMENT USED EXCLUSIVELY FOR CHEMICAL AND PHYSICAL ANALYSIS, INCLUDING ASSOCIATED LABORATORY FUME HOODS, VACUUM PRODUCING DEVICES AND CONTROL DEVICES INSTALLED PRIMARILY TO ADDRESS POTENTIAL ACCIDENTAL RELEASES;
- xii) REST ROOM FACILITIES AND ASSOCIATED CLEANUP OPERATIONS, AND STACKS OR VENTS USED TO PREVENT THE ESCAPE OF SEWER GASES THROUGH PLUMBING TRAPS;
- xiii) ACTIVITIES ASSOCIATED WITH THE CONSTRUCTION, ON-SITE REPAIR, MAINTENANCE OR DISMANTLEMENT OF BUILDINGS, UTILITY LINES, PIPELINES, WELLS, EXCAVATIONS, EARTHWORKS AND OTHER STRUCTURES THAT DO NOT CONSTITUTE EMISSION UNITS;
- xiv) STORAGE TANKS OF ORGANIC LIQUIDS WITH A CAPACITY OF LESS THAN 500 GALLONS, PROVIDED THE TANK IS NOT USED FOR STORAGE OF ANY MATERIAL LISTED AS A HAZARDOUS AIR POLLUTANT PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT;
- xv) PIPING AND STORAGE SYSTEMS FOR NATURAL GAS, PROPANE, AND LIQUEFIED PETROLEUM GAS;
- xvi) WATER TREATMENT OR STORAGE SYSTEMS AS FOLLOWS: (A) SYSTEMS FOR POTABLE WATER OR BOILER FEEDWATER, (B) SYSTEMS, INCLUDING COOLING TOWERS, FOR PROCESS WATER PROVIDED THAT SUCH WATER HAS NOT BEEN IN DIRECT OR INDIRECT CONTACT WITH PROCESS STREAMS THAT CONTAIN VOLATILE ORGANIC MATERIAL OR MATERIALS LISTED AS HAZARDOUS AIR POLLUTANTS PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT;
- xvii) LAWN CARE, LANDSCAPE MAINTENANCE, AND GROUNDSKEEPING ACTIVITIES;
- xviii) CONTAINERS, RESERVOIRS, OR TANKS USED EXCLUSIVELY IN DIPPING OPERATIONS TO COAT OBJECTS WITH OILS, WAXES, OR GREASES, PROVIDED NO ORGANIC SOLVENT HAS BEEN MIXED WITH SUCH MATERIALS;
- xix) COLD CLEANING DEGREASERS THAT ARE NOT IN-LINE CLEANING MACHINES, WHERE THE VAPOR PRESSURE OF THE SOLVENTS USED NEVER EXCEED 2kPa MEASURED AT 38C OR 0.7kPa AT 20C;
- xx) MANUALLY OPERATED EQUIPMENT USED FOR BUFFING, POLISHING, CARVING, CUTTING, DRILLING, MACHINING, ROUTING, SANDING, SAWING, SCARFING, SURFACE GRINDING, OR TURNING;
- xxi) USE OF CONSUMER PRODUCTS, INCLUDING HAZARDOUS SUBSTANCES AS THAT TERM IS DEFINED IN THE FEDERAL HAZARDOUS SUBSTANCES ACT, WHERE THE PRODUCT IS USED AT A SOURCE IN THE SAME MANNER AS NORMAL CONSUMER USE;
- xxii) ACTIVITIES DIRECTLY USED IN THE DIAGNOSIS AND TREATMENT OF DISEASE, INJURY OR OTHER MEDICAL CONDITION;
- xxiii) FIREFIGHTING ACTIVITIES AND TRAINING IN PREPARATION FOR FIGHTING FIRES CONDUCTED AT THE SOURCE;
- xxiv) INTERNAL COMBUSTION ENGINE OR BOILER (INCLUDING THE FUEL SYSTEM) OF MOTOR VEHICLES, LOCOMOTIVES, AIR CRAFT, WATERCRAFT, LIFTTRUCKS, AND OTHER VEHICLES POWERED BY NONROAD ENGINES;
- xxv) ACTIVITIES ASSOCIATED WITH THE CONSTRUCTION, REPAIR OR MAINTENANCE OF ROADS OR OTHER PAVED OR OPEN AREAS, INCLUDING OPERATION OF STREET SWEEPERS, VACUUM TRUCKS, SPRAY TRUCKS, AND OTHER VEHICLES RELATED TO THE CONTROL OF FUGITIVE EMISSIONS OF SUCH ROADS OR OTHER AREAS;
- xxvi) STORAGE AND HANDLING OF DRUMS OR OTHER TRANSPORTABLE CONTAINERS WHERE THE CONTAINERS ARE SEALED DURING STORAGE AND HANDLING;

**INSIGNIFICANT ACTIVITIES (continued)**

xxvii) INDIVIDUAL POINTS OF EMISSION OR ACTIVITIES AS FOLLOWS: (A) INDIVIDUAL FLANGES, VALVES, PUMP SEALS, PRESSURE RELIEF VALVES AND OTHER INDIVIDUAL COMPONENTS THAT HAVE THE POTENTIAL FOR LEAKS, (B) INDIVIDUAL SAMPLING POINTS, ANALYZERS, AND PROCESS INSTRUMENTATION, WHOSE OPERATION MAY RESULT IN EMISSIONS, (C) INDIVIDUAL FEATURES OF AN EMISSION UNIT SUCH AS EACH BURNER AND SOOTBLOWERS IN A BOILER OR EACH USE OF CLEANING MATERIALS ON A COATING OR PRINTING LINE, (D) INDIVIDUAL EQUIPMENT THAT IS TRANSPORTABLE OR ACTIVITIES WITHIN A FACILITY ESTABLISHED FOR TESTING UNITS PRIOR TO SALE OR DISTRIBUTION OR FOR PURPOSES OF RESEARCH, AND (E) INDIVIDUAL EQUIPMENT OR ACTIVITIES WITHIN A PILOT PLANT FACILITY THAT IS USED FOR RESEARCH OR TRAINING;

xxviii) ACTIVITIES AT A SOURCE ASSOCIATED WITH THE MODIFICATION ONLY OR CONSTRUCTION ONLY OF A FACILITY, AN EMISSION UNIT OR OTHER EQUIPMENT AT THE SOURCE;

xxix) ACTIVITIES AT A SOURCE ASSOCIATED WITH THE MAINTENANCE, REPAIR, OR DISMANTLEMENT OF AN EMISSION UNIT OR OTHER EQUIPMENT INSTALLED AT THE SOURCE, NOT INCLUDING THE SHUTDOWN OF THE UNIT OR EQUIPMENT, INCLUDING PREPARATION FOR MAINTENANCE, REPAIR OR DISMANTLEMENT, AND PREPARATION FOR SUBSEQUENT STARTUP, INCLUDING PREPARATION OF A SHUTDOWN VESSEL FOR ENTRY, REPLACEMENT OF INSULATION, WELDING AND CUTTING, AND STEAM PURGING OF A VESSEL PRIOR TO STARTUP.

5) ARE ANY EMISSION UNITS AT THE SOURCE CONSIDERED INSIGNIFICANT ACTIVITIES BECAUSE THEY FALL UNDER ONE OF THE ACTIVITIES OR EMISSION LEVELS LISTED IN 35 ILL. ADM. CODE 201.210(a)(1) THROUGH (18)? IF YES, IDENTIFY THE EMISSION UNITS IN THE "LIST OF INSIGNIFICANT ACTIVITIES PURSUANT TO 201.210(a)(1) THROUGH (18)" AND PROVIDE THE REQUESTED INFORMATION. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 297-1.

**ACTIVITIES AND EMISSION LEVELS IN 35 ILL. ADM. CODE 201.210(a)**

- |  |   |  |
|--|---|--|
| i) ANY EMISSION UNIT DETERMINED TO BE AN INSIGNIFICANT ACTIVITY BY THE AGENCY PURSUANT TO 35 ILL. ADM. CODE 201.211 (SEE ITEM #6);   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| ii) EMISSION UNITS WITH EMISSIONS THAT NEVER EXCEED 0.1 LBS/HR OF ANY REGULATED AIR POLLUTANT IN THE ABSENCE OF AIR POLLUTION CONTROL EQUIPMENT AND THAT DO NOT EMIT ANY AIR POLLUTANT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT;  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| iii) EMISSION UNITS WITH EMISSIONS THAT NEVER EXCEED 0.44 TONS/YR OF ANY REGULATED AIR POLLUTANT IN THE ABSENCE OF AIR POLLUTION CONTROL EQUIPMENT AND THAT DO NOT EMIT ANY AIR POLLUTANT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT;   | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| iv) DIRECT COMBUSTION UNITS DESIGNED AND USED FOR COMFORT HEATING PURPOSES AND FUEL COMBUSTION EMISSION UNITS AS FOLLOWS: (A) UNITS WITH A RATED HEAT INPUT CAPACITY OF LESS THAN 2.5 MMBTU/HR THAT FIRE ONLY NATURAL GAS, PROPANE OR LIQUEFIED PETROLEUM GAS, (B) UNITS WITH A RATED HEAT INPUT CAPACITY OF LESS THAN 1.0 MMBTU/HR THAT FIRE ONLY OIL OR OIL IN COMBINATION WITH NATURAL GAS, PROPANE OR LIQUEFIED PETROLEUM GAS, AND (C) UNITS WITH A RATED HEAT INPUT CAPACITY OF LESS THAN 200,000 BTU/HR WHICH NEVER BURN REFUSE, OR TREATED OR CHEMICALLY CONTAMINATED WOOD; | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| v) EXTRUDERS USED FOR THE EXTRUSION OF METALS, MINERALS, PLASTICS, RUBBER, OR WOOD, EXCLUDING EXTRUDERS USED IN THE MANUFACTURE OF POLYMERS, PROVIDED THAT VOLATILE ORGANIC MATERIALS OR CLASS I OR II SUBSTANCES SUBJECT TO THE REQUIREMENTS OF TITLE VI OF THE CLEAN AIR ACT ARE NOT USED AS FOAMING AGENTS OR RELEASE AGENTS OR WERE NOT USED AS FOAMING AGENTS IN THE CASE OF EXTRUDERS PROCESSING SCRAP MATERIAL;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| vi) FURNACES USED FOR MELTING METALS OTHER THAN BERYLLIUM WITH A BRIM FULL CAPACITY OF LESS THAN 450 CUBIC INCHES BY VOLUME;   | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| vii) EQUIPMENT USED FOR THE MELTING OR APPLICATION OF LESS THAN 50,000 LBS/YR OF WAX TO WHICH NO ORGANIC SOLVENT HAS BEEN ADDED;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |

### INSIGNIFICANT ACTIVITIES (continued)

- |   |   |  |
|---|---|--|
| viii) EQUIPMENT USED FOR FILLING DRUMS, PAILS OR OTHER PACKAGING CONTAINERS, EXCLUDING AEROSOL CANS, WITH SOAPS, DETERGENTS, SURFACTANTS, LUBRICATING OILS, WAXES, VEGETABLE OILS, GREASES, ANIMAL FATS, GLYCERIN, SWEETENERS, CORN SYRUP, AQUEOUS SALT SOLUTIONS, OR AQUEOUS CAUSTIC SOLUTIONS;  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| ix) EQUIPMENT USED FOR THE MIXING AND BLENDING OF MATERIALS AT AMBIENT TEMPERATURE TO MAKE WATER BASED ADHESIVES PROVIDED EACH MATERIAL CONTAINS LESS THAN 5% ORGANIC SOLVENT BY WEIGHT;  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| x) STORAGE TANKS OF ORGANIC LIQUIDS WITH A CAPACITY OF LESS THAN 10,000 GALLONS AND AN ANNUAL THROUGHPUT OF LESS THAN 100,000 GALLONS PROVIDED THE TANK IS NOT USED FOR THE STORAGE OF GASOLINE OR ANY LISTED HAZARDOUS AIR POLLUTANT PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT;  | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| xi) STORAGE TANKS OF VIRGIN OR REREFINED DISTILLATE OIL, HYDROCARBON CONDENSATE FROM NATURAL GAS PIPELINE OR STORAGE SYSTEMS, LUBRICATING OIL, OR RESIDUAL FUEL OILS;   | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| xii) DIE CASTING MACHINES WHERE A METAL OR PLASTIC IS FORMED UNDER PRESSURE IN A DIE;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xiii) COATING OPERATIONS (EXCLUDING POWDER, ARCHITECTURAL AND INDUSTRIAL MAINTENANCE COATING) WITH AGGREGATE VOM USAGE THAT NEVER EXCEEDS 15 LBS/DAY FROM ALL COATING LINES AT THE SOURCE, INCLUDING VOM FROM COATING, DILUTENTS, AND CLEANING MATERIALS;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xiv) PRINTING OPERATIONS WITH AGGREGATE ORGANIC SOLVENT USAGE THAT NEVER EXCEEDS 750 GALLONS PER YEAR FROM ALL PRINTING LINES AT THE SOURCE, INCLUDING ORGANIC SOLVENT FROM INKS, DILUTENTS, FOUNTAIN SOLUTIONS, AND CLEANING MATERIALS;  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xv) GAS TURBINES AND STATIONARY RECIPROCATING INTERNAL COMBUSTION ENGINES OF LESS THAN 112 KW (150 HORSEPOWER) POWER OUTPUT;  | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| xvi) GAS TURBINES AND STATIONARY RECIPROCATING INTERNAL COMBUSTION ENGINES OF BETWEEN 112 KW AND 1,118 KW (150 AND 1,500 HORSEPOWER) POWER OUTPUT THAT ARE EMERGENCY OR STANDBY UNITS;  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xvii) STORAGE TANKS OF ANY SIZE CONTAINING EXCLUSIVELY SOAPS, DETERGENTS, SURFACTANTS, GLYCERIN, WAXES, VEGETABLE OILS, GREASES, ANIMAL FATS, SWEETENERS, CORN SYRUP, AQUEOUS SALT SOLUTIONS, OR AQUEOUS CAUSTIC SOLUTIONS PROVIDED AN ORGANIC SOLVENT HAS NOT BEEN MIXED WITH SUCH MATERIALS;  | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| xviii) LOADING AND UNLOADING SYSTEMS FOR RAILCARS, TANK TRUCKS, OR WATERCRAFT THAT HANDLE ONLY THE FOLLOWING LIQUID MATERIALS PROVIDED AN ORGANIC SOLVENT HAS NOT BEEN MIXED WITH SUCH MATERIALS: SOAPS, DETERGENTS, SURFACTANTS, LUBRICATING OILS, WAXES, GLYCERIN, VEGETABLE OILS, GREASES, ANIMAL FATS, SWEETENER, CORN SYRUP, AQUEOUS SALT SOLUTIONS, OR AQUEOUS CAUSTIC SOLUTIONS.                           | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| 6) ARE ANY EMISSION UNITS AT THE SOURCE PROPOSED TO BE CONSIDERED INSIGNIFICANT ACTIVITIES THAT MEET THE CRITERIA LISTED IN 35 ILL. ADM. CODE 201.211(a)? IF YES, LIST THE EMISSION UNITS IN THE "LIST OF ACTIVITIES FOR WHICH STATUS AS AN INSIGNIFICANT ACTIVITIES IS PROPOSED PURSUANT TO 201.211(a)" AND PROVIDE THE REQUESTED INFORMATION. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 297-2. | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |

#### CRITERIA IN 35 ILL. ADM. CODE 201.211(a)

- |  |  |
|--|--|
| i) THE EMISSION UNIT WOULD NOT EMIT MORE THAN 1.0 LBS/HR OF ANY REGULATED AIR POLLUTANT NOT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT IN THE ABSENCE OF AIR POLLUTION CONTROL EQUIPMENT; |  |
| ii) THE EMISSION UNIT WOULD NOT EMIT MORE THAN 0.1 LB/HR OF ANY REGULATED AIR POLLUTANT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT IN THE ABSENCE OF AIR POLLUTION CONTROL EQUIPMENT; AND |  |
| iii) THE EMISSION UNIT IS NOT A PROCESS UNIT.  |  |

**LIST OF INSIGNIFICANT ACTIVITIES PURSUANT TO 201.210 (a)(1) THROUGH (18)**

[illegible]

<sup>1</sup>IF CONSIDERED INSIGNIFICANT BASED ON EMISSION LEVEL, THE DETERMINATION METHOD OF EMISSION MUST BE PROVIDED (E.G., 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS)).

## EXHIBIT 297-1

## ALERIS RECYCLING, INC.

## LIST OF INSIGNIFICANT ACTIVITIES PURSUANT TO 201.210(a)(1) Through (18)

Emission Unit and Designation	# of Units	Description of Unit Including Any Control	Basis for Insignificance Section 201.210(a)___	Basis for Determination of Emissions
Diesel Tank	1	2,000 Gallon diesel tank	201.210(a)(10) Capacity <10,000 gallons	N/A
Assay Pot	1	Natural gas-fired lab scale furnace pot	201.210(a)(6) Capacity <450 cubic inches	N/A
Comfort Heater 1	1	Natural gas-fired comfort heater 25,000 Btu/hr, Plant Managers Office	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 2	1	Natural gas-fired comfort heater 200,000 Btu/hr, Sales Office	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 3	1	Natural gas-fired comfort heater 100,000 Btu/hr, Sales Office	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 4	1	Natural gas-fired comfort heater 140,000 Btu/hr, Locker Room	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 5	1	Natural gas-fired comfort heater 30,000 Btu/hr, Locker Room	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 6	1	Natural gas-fired comfort heater 140,000 Btu/hr, Main Lunch Room	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 7	1	Natural gas-fired comfort heater 30,000 Btu/hr, Furnace Room Lunch Room	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 8	1	Natural gas-fired comfort heater 200,000 Btu/hr, Tractor Shop	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 9	1	Natural gas-fired comfort heater 400,000 Btu/hr, Weld Shop	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 10	1	Natural gas-fired comfort heater 400,000 Btu/hr, Parts Room	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 11	1	Natural gas-fired comfort heater 30,000 Btu/hr, Maintenance Office	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Comfort Heater 12	1	Natural gas-fired comfort heater 20,000 Btu/hr, Guard Shack	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Trough Heater	3	Natural gas-fired heater for molten aluminum transfer troughs 25,000 Btu/hr each	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A
Surge Bowl Heater	2	Natural gas-fired heater for molten aluminum surge bowls 25,000 Btu/hr each	201.210(a)(4)(A) Capacity <2.5mmBtu/hr	N/A

**LIST OF ACTIVITIES FOR WHICH STATUS AS AN INSIGNIFICANT ACTIVITIES IS PROPOSED PURSUANT TO 201.211 (a)**

EMISSION UNIT AND DESIGNATION	<sup>1</sup> IU	DESCRIPTION OF UNIT INCLUDING ANY CONTROL	OPERATING HOURS			EMISSIONS			OTHER SUPPORTING INFORMATION
			HRS PER DAY	DAY PER WEEK	WEEK PER YEAR	POLLUTANT	LB PER HOUR	TON PER YEAR	
			<sup>2</sup> DISCUSSION:			<sup>3</sup> DETERMINATION METHOD:			
N/A									

<sup>1</sup>IU - TOTAL NUMBER OF UNITS (EMISSION RATES SHOULD BE PROVIDED ON A PER UNIT BASIS).

<sup>2</sup>DISCUSSION - PROVIDE AN EXPLANATION OF OPERATING HOURS (E.G., THE UNIT IS ON EMERGENCY STANDBY - THEREFORE IT ONLY OPERATES ONE DAY PER MONTH.)

<sup>3</sup>DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS).



FOR APPLICANT'S USE

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

### LISTING OF SIGNIFICANT ACTIVITIES

FOR AGENCY USE ONLY

ID NO.:

PERMIT NO.:

DATE: \_\_\_\_\_

## SECTION ONE

### SOURCE INFORMATION

- |  |                                       |
|--|---------------------------------------|
| 1) SOURCE NAME: Aleris Recycling, Inc. |                                       |
| 2) SOURCE ID NO.: 031045ANE            | 3) DATE FORM PREPARED: 07 / 22 / 2013 |

## SECTION TWO

## INSTRUCTIONS IN BRIEF

- 1) COMPLETE THE LISTING OF SIGNIFICANT ACTIVITIES AT THIS SOURCE. PROVIDE THE LISTING IN THE ORDER IN WHICH THE EMISSION UNIT(S) OR PROCESS(ES) ARE FOUND IN THE APPLICATION.
- 2) EMISSION UNITS MAY BE GROUPED BY ACTIVITY RATHER THAN INDIVIDUALLY LISTED (E.G., TANKS 1-5).
- 3) DO NOT INCLUDE INSIGNIFICANT ACTIVITIES IN THIS LISTING; PROVIDE THOSE ACTIVITIES IN THE 297-CAAPP-LISTING OF INSIGNIFICANT ACTIVITIES.

### SECTION THREE

### LISTING OF SIGNIFICANT ACTIVITIES

[illegible]

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JUL 24 2013

**Environmental Protection Agency**  
**BUREAU OF AIR**

TABLE 1

CHARGE HOOD BAGHOUSE (BH5) EMISSION CALCULATIONS  
MAXIMUM OPERATION

Particulate Grain Loading Outlet <sup>(1)</sup> =	0.005	gr/scf
Baghouse Outlet =	100,000	scfm
Maximum Emissions		
<i>In grains</i> =	500.00	gr/minute
	30,000	gr/hour
	262,800,000	gr/year <sup>(2)</sup>
<i>In pounds/tons</i> <sup>(3)</sup> :	37,542.86	lbs/year
	18.77	tons/year
	4.29	lbs/hour

---

Additional Information:

<sup>1</sup> Manufacturer's Guarantee.

<sup>2</sup> Hours of operation                      8,760 hours/year

<sup>3</sup> 7,000 grains = 1 pound

The baghouse is used as a control device for the Charge Hoods

This control device is exempt in accordance with 35 IAC Section 201.146 (hhh).

TABLE 2

BARREL CUTTING BAGHOUSE (BH6) EMISSION CALCULATIONS  
MAXIMUM OPERATION

Particulate Grain Loading Outlet <sup>(1)</sup> =	0.005	gr/scf
Baghouse Outlet =	10,000	scfm
Maximum Emissions		
<i>In grains</i> =	50.00	gr/minute
	3,000	gr/hour
	6,000,000	gr/year <sup>(2)</sup>
<i>In pounds/tons</i> <sup>(3)</sup> :	857.14	lbs/year
	0.43	tons/year
	0.43	lbs/hour

Additional Information:

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<sup>1</sup> Manufacturer's Guarantee.

<sup>2</sup> Hours of operation                      2,000 hours/year

<sup>3</sup> 7,000 grains = 1 pound

The baghouse is used as a control device for Barrel Cutting Operations

This control device is exempt in accordance with 35 IAC Section 201.146 (hhh).

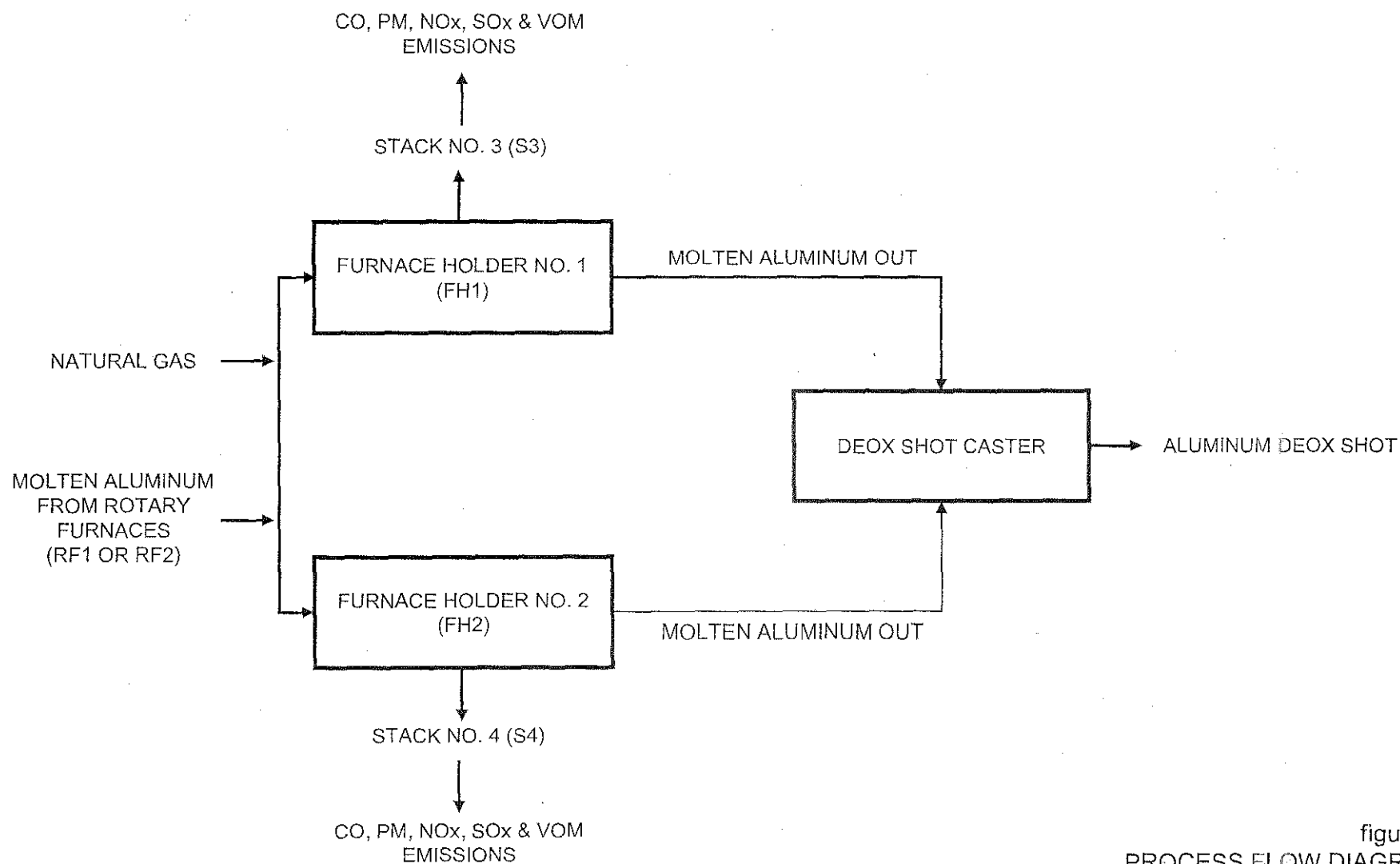


figure 1  
PROCESS FLOW DIAGRAM  
DEOX SHOT CASTING  
Aleris Recycling Inc.  
Chicago Heights, Illinois



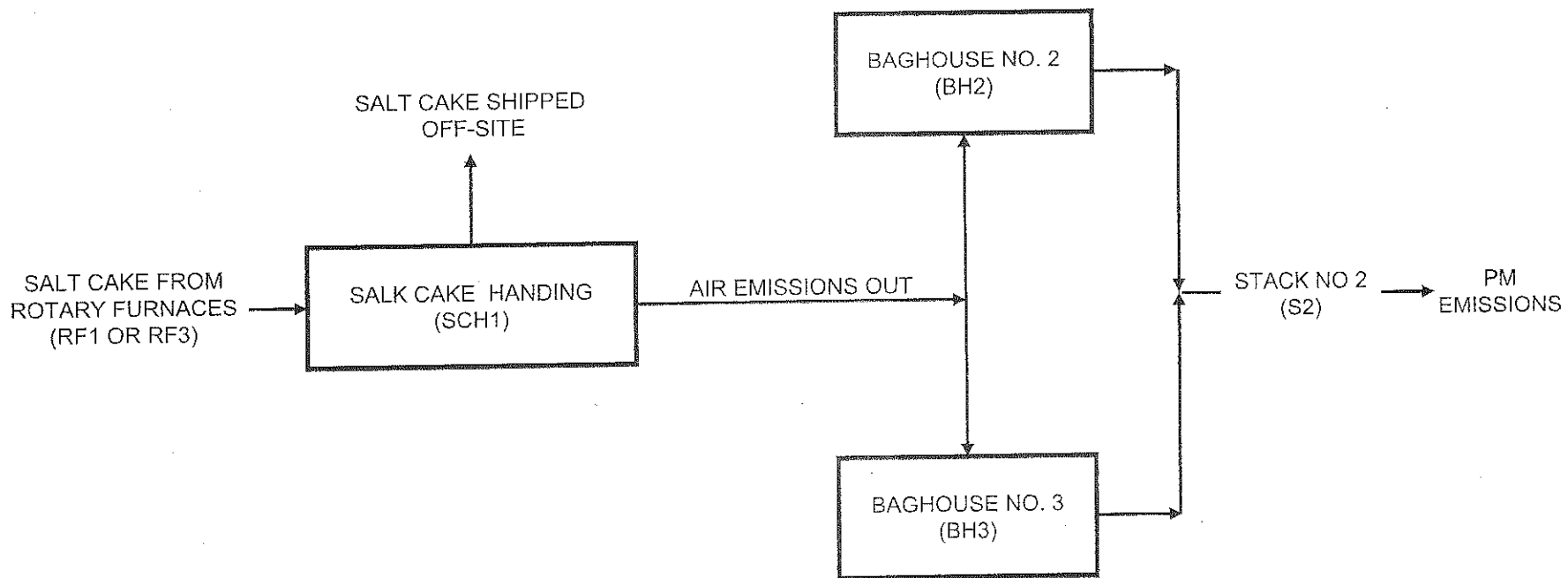


figure 2  
PROCESS FLOW DIAGRAM  
SALT CAKE HANDLING  
Aleris Recycling Inc.  
Chicago Heights, Illinois





**McCormick, Evelyn**

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**From:** Boarman, Luttie  
**Sent:** Thursday, December 26, 2013 7:20 AM  
**To:** McCormick, Evelyn  
**Subject:** FW: Record Request

**From:** Anatoly.Belogorsky@Illinois.gov [mailto:Anatoly.Belogorsky@Illinois.gov]  
**Sent:** Tuesday, December 24, 2013 10:51 AM  
**To:** EPA.Records  
**Subject:** Record Request

### **Record Request**

**Request Date:** 12/24/2013  
**Request From:** Anatoly.Belogorsky  
**Request Priority:**  
**Delivery Selection:** No Selection  
**Agency (Tie) ID:** 031045ANE  
**Bureau (Media) ID:** 031045ANE  
**Site Name:** Aleris Recycling  
**Permit/Log ID:** 09120016

**Records Category:**  
A - 03L - Air Permit - Operating

**Begin Date:** 12/24/2013  
**End Date:** 12/26/2013  
**Microfilm:** No Selection

**File Request Comments:**  
CAAPP permit/application

EPA-DIVISION OF RECORDS MANAGEMENT  
RELEASABLE

DEC 02 2015

REVIEWER: JKS



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL - PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

*Title V  
Category #20*

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**FEE DETERMINATION FOR  
CAAPP SOURCE**

**FOR AGENCY USE ONLY**

ID NO.: 031045ANE EPA-DIVISION OF RECORDS MANAGEMENT  
PERMIT NO.: 0912-0016 RELEASEABLE  
DATE: 7-24-13 DEC 02 2015  
REVIEWER: JKS

**SECTION ONE**

**SOURCE INFORMATION**

- 1) SOURCE NAME: Aleris Recycling, Inc.  
2) SOURCE ID NO.: 031045ANE 3) DATE FORM PREPARED: 07 / 22 / 2013

**SECTION TWO**

**INSTRUCTIONS IN BRIEF**

- 1) COMPLETE THIS FORM TO DETERMINE THE PERMIT FEE ESTABLISHED BY THE CAAPP PERMIT.  
2) THE EMISSION LEVELS STATED IN SECTION FOUR, WHICH ARE ONLY USED FOR THE PURPOSE OF PERMIT FEE DETERMINATION, WILL BECOME PERMIT SPECIAL CONDITIONS IN THE CAAPP PERMIT.  
3) THE ILLINOIS EPA DOES NOT REQUIRE PAYMENT WITH THIS APPLICATION. WHEN YOU ARE BILLED MAKE CHECK OR MONEY ORDER PAYABLE TO THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY. SEND ADDRESS AT THE TOP OF THIS FORM. **DO NOT SEND CASH.** ON THE CHECK MEMO LINE, PLEASE LIST "OPERATING PERMIT FEE: ID NO. XXXXXXXX", REPLACE THE Xs WITH YOUR SOURCE ID NUMBER.

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**SECTION THREE**

**FEE RATIONALE**

JUL 24 2013

WHAT IS THE PERMIT STATUS AT THE TIME OF THIS REQUEST? CHECK ONLY ONE BELOW.

- 1) ☒ INITIAL CAAPP PERMIT ☐ RENEWAL CAAPP PERMIT ☐ FESOP INITIAL/RENEWAL  
☐ SIGNIFICANT MODIFICATION ☐ MINOR MODIFICATION ☐ ADMINISTRATIVE AMENDMENT

Environmental Protection Agency  
BUREAU OF AIR

- 2) COMPLETE THE BELOW TABLE FOR A NON-INITIAL CAAPP PERMIT. IF THERE IS AN INCREASE/DECREASE IN EMISSIONS, ENTER THE NUMBER(S) FOR THE EMISSIONS CHANGE RATIONALE AS APPROPRIATE.

POLLUTANT	INCREASE	DECREASE	NO CHANGE	EMISSIONS CHANGE RATIONALE(S)
NITROGEN OXIDES (NO <sub>x</sub> )	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	2
PARTICULATE MATTER (PART)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3
SULFUR DIOXIDE (SO <sub>2</sub> )	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2
VOLATILE ORGANIC MATERIAL (VOM)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2
OTHER (SPECIFY) HCl	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2
OTHER (SPECIFY)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

**CHANGE RATIONALE:**

- 1 BUSINESS DECISION (E.G., OPERATING NEEDS, BANKRUPTCY, ETC.).  
2 REMOVAL OR ADDITION OF PROCESSES AT THE SOURCE.  
3 INCLUSION OR REMOVAL OF A CONTROL DEVICE.  
4 CHEMICAL REFORMULATION (E.G., REFORMULATING A COATING FROM HIGH VOM TO A LOW VOM).  
5 FUEL SWITCHING (E.G., COAL TO NATURAL GAS, ETC.).  
6 METHODOLOGY CHANGE (E.G., SWITCHING A PETROLEUM SOLVENT TO AQUEOUS SOLUTION).  
7 CHANGES IN METHOD USED FOR CALCULATIONS (E.G., EMISSION FACTOR CHANGE).  
8 OTHER (DESCRIBE): \_\_\_\_\_  
9 OTHER (DESCRIBE): \_\_\_\_\_

*ok to change  
MTR  
3/9/13*

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER 39.5 OF THE ILLINOIS ENVIRONMENTAL PROTECTION ACT, 415 ILCS 5/39.5. FURTHER DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION, MOREOVER AS ALSO PROVIDED IN THAT SECTION, FAILURE TO PROVIDE THIS INFORMATION MAY PREVENT THIS APPLICATION FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED.

**FOR APPLICANT'S USE**

052034-292-CAAPP

**APPLICATION PAGE** 29

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292-CAAPP



SECTION FOUR		FEE DATA			
1) WILL THE SOURCE PAY THE CURRENT MAXIMUM FEE OF \$250,000.00 PER YEAR?					
					<input type="checkbox"/> YES
IF YES, THE REMAINDER OF THIS FORM DOES NOT NEED TO BE COMPLETED.					<input type="checkbox"/> NO
2) EMISSION UNIT <sup>A</sup>	NITROGEN OXIDES (NO <sub>x</sub> ) (TONS/YR)	PARTICULATE MATTER (PART) (TONS/YR)	SULFUR DIOXIDE (SO <sub>2</sub> ) (TONS/YR)	VOLATILE ORGANIC MATERIAL (VOM) (TONS/YR)	OTHER <sup>B</sup> SPECIFY HCl (TONS/YR)
RF1 & RF3	12.4	33.43	0.09	22.76	8.00
SCH1		27.83			
FH1	2.50	0.44	0.04	0.50	
FH2	2.50	0.44	0.04	0.50	
BH5		18.77			
BH6		0.43			
3) SUBTOTAL	17.40	81.34	0.17	23.76	8.00
4) FUGITIVE	0.00	6.30	0.00	0.00	0.00
5) TOTAL	17.40	87.64	0.17	23.76	
6) GRAND TOTAL ACROSS POLLUTANTS (TONS/YR):					128.97
7) CALCULATED PERMIT FEE: IF GRAND TOTAL IN ITEM 6 ABOVE IS > 100 TONS/YR THEN MULTIPLY GRAND TOTAL BY \$18.00 AND ENTER, OTHERWISE ENTER \$1,800.00:					\$2,772.86
8) MINIMUM PERMIT FEE IS \$1,800.00 PER YEAR. MAXIMUM PERMIT FEE IS \$250,000.00 PER YEAR. IF THE CALCULATED PERMIT FEE IN ITEM 7 ABOVE IS BETWEEN THESE TWO FEE AMOUNTS THEN ENTER HERE, OTHERWISE ENTER THE MINIMUM OR MAXIMUM PERMIT FEE, WHICHEVER IS APPLICABLE. THIS IS THE ACTUAL ANNUAL PERMIT FEE:					<del>\$2,772.86</del> 2773.00

A EMISSION UNIT - PROVIDE THE NAME AND FLOW DIAGRAM DESIGNATION OF THE EMISSION UNIT AS IT APPEARS ON THE DATA AND INFORMATION FORM.

B OTHER - ANY HAZARDOUS AIR POLLUTANT (HAP) NOT INCLUDED ELSEWHERE, E.G., CHLORINE, HCl, ETC.

\* Fee is based on \$21.50 per ton of emissions.

APPLICATION PAGE 30

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292-CAAPP

entered  
8/14/13  
lp

# PERMIT REVIEW TRAVELER SHEET

D. # 031045ANE		Source Name IMCO Recycling of Illinois Inc		Date Received 12-7-2009	
Application # 09120016		Location Chicago Heights		Date Opened 12-7-2009	
Program STATE		Type OPERATING		Title V Type NEW	
Tag	Date	Section	Contact	Expiration Date	
Emissions(Tons/Year)	CO	NOX	PM	SO2	VOM
Current Allowable Rates	36.69	13.61	29.78		22.50
Project/Total Increase					
Total HAP		Highest Single HAP			
1.2012		1.20 HCL			
Initial Completeness	Analyst	Unit Manager	Date of Determination	Application Complete?	
CAAPP Completeness	<input type="checkbox"/> N/A	B.C. - 12/9/09		<input type="checkbox"/> Yes <input type="checkbox"/> No	
Fee Completeness	<input type="checkbox"/> N/A			<input type="checkbox"/> Yes <input type="checkbox"/> No	
Technical Completeness				<input type="checkbox"/> Yes <input type="checkbox"/> No	
Welcome Phone Call to Permit Applicant					
Date	Contact Name	Telephone#	Was Additional Information Requested?		
For Incomplete Applications					
Type of Letter Sent	Analyst	Unit Manager	Date Issued	Number of Items Requested (or Amount of Fee Requested)	
Notice of Additional Fees:				\$	
Notice of Incompleteness(NOI)				EPA-DIVISION OF RECORDS MANAGEMENT RELEASABLE	
Request for Additional Information(RAI)				DEC 02 2015	
All Required Information Received?	<input type="checkbox"/> Yes <input type="checkbox"/> No		Date Received	REVIEWER: JKS	
Notice of Intent to Deny CAAPP					
Permit Processing					
Draft Prepared for Unit Manager Review & Comments Returned to Analyst	Analyst	Date	Unit Manager	Date	
Final Draft Sent to Applicant for Comments					
Submitted to Word Processing					
Draft Permit to Community Relations	<input type="checkbox"/> N/A				
Public Comment Period Initiated					
Public Hearing Date	<input type="checkbox"/> N/A				
Public Comment Period Completed	<input type="checkbox"/> N/A				
45 Day USEPA Comment Period	<input type="checkbox"/> N/A				
USEPA Comments Received	<input type="checkbox"/> Yes <input type="checkbox"/> No				
Responsiveness Summary Completed	<input type="checkbox"/> N/A				
Public Participation Completed					
Final Action (Fill in One)					
Permit Not Required	Analyst	Date	Unit Manager	Date	
Grant					
Deny					
Mail-Out					
<input type="checkbox"/> District Office	<input type="checkbox"/> Public Participation List	<input type="checkbox"/> Cook County	<input type="checkbox"/> Health Dept		
<input type="checkbox"/> Enforcement	<input type="checkbox"/> Other	Init.	Date		
Permit Electronically Sent to					
Applicant	CES	DLC	Community Relations	USEPA	AQPS
Person Sending (Initials)					FOS



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

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Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

1700000/ 6792

APPLICATION FOR CAAPP PERMIT  
(CHECK ONLY ONE)

- ☒ INITIAL APPLICATION  
☐ RENEWAL APPLICATION  
☐ SIGNIFICANT MODIFICATION

FOR AGENCY USE ONLY

ID NUMBER: 031045 ANE  
PERMIT #: 09120016  
DATE: 12/7/09

SOURCE INFORMATION

1) SOURCE NAME: IMCO Recycling of Illinois, Inc.		2) DATE FORM COMPLETED: 11/20/09	
3) SOURCE STREET ADDRESS: 400 East Lincoln Highway			
4) CITY: Chicago Heights		5) ZIP: 60411	
6) IS THE SOURCE LOCATED WITHIN CITY LIMITS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
7) TOWNSHIP NAME: Bloom		8) COUNTY: Cook	
9) TYPICAL NO. OF EMPLOYEES AT THE SOURCE: 50			
10) ILLINOIS AIR POLLUTION SOURCE ID NO. (IF KNOWN): 031045ANE		11) FEDERAL EMPLOYER IDENTIFICATION NO. (FEIN): 36-31072272562F427	
12) TYPE OF SOURCE AND PRODUCTS PRODUCED: Source: Secondary Aluminum Smelting Products: Aluminum sows & shot			
13) PRIMARY STANDARD INDUSTRIAL CLASSIFICATION (SIC) CATEGORY: Secondary Smelting & Refining of Non-Ferrous Metals		14) PRIMARY SIC NO.: 3341	
15a) LATITUDE (DD:MM:SS): 41:30:20		b) LONGITUDE (DD:MM:SS): -87:37:00	
16a) UTM ZONE:		b) UTM VERTICAL (KM):	
17a) COORDINATE METHOD: MapQuest		c) COORDINATE ACCURACY:	
18) SOURCE ENVIRONMENTAL CONTACT PERSON: James Langston		19) CONTACT PERSON'S TELEPHONE NO.: 708.757.8902	

EPA-DIVISION OF RECORDS MANAGEMENT  
RELEASABLE

DEC 02 2015

REVIEWER: JKS

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DEC 07 2009

Environmental Protection Agency  
BUREAU OF AIR

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

OWNER INFORMATION		
20) NAME: Aleris International, Inc.		
21) ADDRESS: 25825 Science Park Drive, Suite 400		
22) CITY: Beachwood	23) STATE: Ohio	24) ZIP: 44122
25) OWNER'S AGENT (IF APPLICABLE):		

OPERATOR INFORMATION		
26) NAME: IMCO Recycling of Illinois, Inc.		
27) ADDRESS: 400 East Lincoln Highway		
28) CITY: Chicago Heights	29) STATE: Illinois	30) ZIP: 60411

BILLING INFORMATION		
31) NAME: IMCO Recycling of Illinois, Inc.		
32) ADDRESS: 400 East Lincoln Highway		
33) CITY: Chicago Heights	34) STATE: Illinois	35) ZIP: 60411
36) CONTACT PERSON: Larry Lipa	37) CONTACT PERSON'S TELEPHONE NO.: 708.757.8901	

APPLICANT INFORMATION	
38) WHO IS THE PERMIT APPLICANT? (CHECK ONE):  <input type="checkbox"/> OWNER <input checked="" type="checkbox"/> OPERATOR	39) ALL CORRESPONDENCE TO: (CHECK ONE)  <input type="checkbox"/> OWNER <input type="checkbox"/> SOURCE <input checked="" type="checkbox"/> OPERATOR
40) ATTENTION NAME AND/OR TITLE FOR WRITTEN CORRESPONDENCE: Larry Lipa, Plant Manager	
41) TECHNICAL CONTACT PERSON FOR APPLICATION: Larry Lipa	42) CONTACT PERSON'S TELEPHONE NO.: 708.757.8901

### SUMMARY OF APPLICATION CONTENTS

NOTE: ITEMS 43 TO 52 WILL BE USED FOR APPLICATION COMPLETENESS DETERMINATION.

43) DOES THE APPLICATION INCLUDE A TABLE OF CONTENTS?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
44) DOES THE APPLICATION INCLUDE A LIST OF ALL ITEMS AND ACTIVITIES FOR WHICH A PERMIT IS BEING SOUGHT?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
45) DOES THE APPLICATION INCLUDE A PLOT PLAN AND/OR MAP DEPICTING THE AREA WITHIN ONE-QUARTER MILE OF THE SOURCE?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
46) DOES THE APPLICATION INCLUDE A PROCESS FLOW DIAGRAM(S) SHOWING ALL EMISSION UNITS AND CONTROL EQUIPMENT, AND THEIR RELATIONSHIP?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
47) DOES THE APPLICATION INCLUDE A COMPLETE PROCESS DESCRIPTION FOR THE SOURCE?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
48a) DOES THE APPLICATION INCLUDE THE APPROPRIATE, COMPLETED FORMS FOR ALL INDIVIDUAL EMISSION UNITS AND AIR POLLUTION CONTROL EQUIPMENT, LISTING ALL APPLICABLE REQUIREMENTS AND PROPOSED EXEMPTIONS FROM OTHERWISE APPLICABLE REQUIREMENTS?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
b) DOES THE APPLICATION ADDRESS OTHER MODES OF OPERATION FOR WHICH A PERMIT IS BEING SOUGHT?	<input checked="" type="checkbox"/>	*NA	<input type="checkbox"/>	YES
			<input type="checkbox"/>	NO
			*NOTE: NOT APPLICABLE	
c) DOES THE APPLICATION INCLUDE ALL REASONABLY ANTICIPATED OPERATING SCENARIOS FOR WHICH A PERMIT IS BEING SOUGHT?	<input checked="" type="checkbox"/>	*NA	<input type="checkbox"/>	YES
			<input type="checkbox"/>	NO
			*NOTE: NOT APPLICABLE	
49) DOES THE APPLICATION INCLUDE A COMPLETED "FUGITIVE EMISSION" FORM 391-CAAPP?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
50) DOES THE APPLICATION INCLUDE A COMPLETED "FEE DETERMINATION FOR CAAPP PERMIT" FORM 292-CAAPP? (NOTE: ANNUAL FEES WILL BE BASED UPON INFORMATION CONTAINED IN THIS FORM.)	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
51) DOES THE APPLICATION INCLUDE A COMPLETED "HAZARDOUS AIR POLLUTANT EMISSION SUMMARY" FORM 215-CAAPP?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
52) DOES THE APPLICATION INCLUDE THE CALCULATIONS ON WHICH THE FOLLOWING, TO THE EXTENT THEY ARE RELATED TO AIR EMISSIONS, WERE BASED: <ul style="list-style-type: none"><li>• POLLUTANT EMISSION RATES,</li><li>• FUELS AND RAW MATERIALS USAGE, AND</li><li>• CONTROL EQUIPMENT EFFICIENCY?</li></ul>	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
53) DOES THE APPLICATION INCLUDE A COMPLETED "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE FOR CAAPP PERMIT" FORM 293-CAAPP?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
54) DOES THE APPLICATION INCLUDE A COMPLETED "COMPLIANCE CERTIFICATION" FORM 296-CAAPP?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO
55) DOES THE APPLICATION INCLUDE A COMPLETED "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE-ADDENDUM FOR NONCOMPLYING EMISSION UNITS" FORM 294-CAAPP FOR ONE OR MORE NONCOMPLIANT EMISSION UNITS FOR WHICH ISSUANCE OF A CAAPP PERMIT IS REQUESTED?	<input checked="" type="checkbox"/>	*NA	<input type="checkbox"/>	YES
			<input type="checkbox"/>	NO
			*NOTE: NOT APPLICABLE	

56) HAS THE APPLICANT RETAINED A COPY OF THIS APPLICATION AT THE SOURCE? (NOTE: IF TRADE SECRET INFORMATION IS NOT BEING SUBMITTED, THEN ONLY THE ORIGINAL APPLICATION NEED BE INITIALLY SUBMITTED, HOWEVER, THE ILLINOIS EPA MAY REQUEST UP TO 4 COPIES OF THE FINAL APPLICATION PRIOR TO PUBLIC NOTICE.)	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
57a) DOES THE APPLICATION CONTAIN TRADE SECRET INFORMATION?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
b) IF YES, HAS SUCH INFORMATION BEEN PROPERLY MARKED AND CLAIMED, AND TWO SEPARATE COPIES OF THE APPLICATION SUITABLE FOR PUBLIC INSPECTION BEEN SUBMITTED, IN ACCORDANCE WITH APPLICABLE REGULATIONS?	<input type="checkbox"/> YES	<input type="checkbox"/> NO
58) DOES THE APPLICATION INCLUDE AN EARLY REDUCTION DEMONSTRATION FOR HAZARDOUS AIR POLLUTANTS (HAP) PURSUANT TO SECTION 112(i)(5) OF THE CLEAN AIR ACT AS AMENDED IN 1990?	<input checked="" type="checkbox"/> *NA	<input type="checkbox"/> YES <input type="checkbox"/> NO
*NOTE: NOT APPLICABLE		
59) DOES THE APPLICATION INCLUDE A PROPOSED DETERMINATION OF MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY (MACT) FOR HAZARDOUS AIR POLLUTANTS PURSUANT TO SECTION 112 OF THE CLEAN AIR ACT AS AMENDED IN 1990?	<input checked="" type="checkbox"/> *NA	<input type="checkbox"/> YES <input type="checkbox"/> NO
*NOTE: NOT APPLICABLE		
60) HAS THE APPLICANT REGISTERED A RISK MANAGEMENT PROGRAM FOR ACCIDENTAL RELEASES PURSUANT TO SECTION 112(r) OF THE CLEAN AIR ACT AS AMENDED IN 1990 OR INTENDS TO COMPLY WITH THIS REQUIREMENT IN ACCORDANCE WITH ITS COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE?	<input checked="" type="checkbox"/> *NA	<input type="checkbox"/> YES <input type="checkbox"/> NO
*NOTE: NOT APPLICABLE		
61a) FOR CAAPP PERMIT RENEWALS, DOES THE APPLICATION INCLUDE A COMPLIANCE ASSURANCE MONITORING PLAN (FORM 464-CAAPP) PURSUANT TO 40 CFR PART 64?	<input checked="" type="checkbox"/> *NA	<input type="checkbox"/> YES <input type="checkbox"/> NO
*NOTE: NOT APPLICABLE		
b) FOR SIGNIFICANT MODIFICATIONS AND INITIAL CAAPP APPLICATIONS SUBMITTED AFTER APRIL 20, 1998, DOES THE APPLICATION INCLUDE A COMPLIANCE ASSURANCE MONITORING PLAN (FORM 464-CAAPP) PURSUANT TO 40 CFR PART 64 FOR EMISSION UNITS WITH POST-CONTROL EMISSIONS GREATER THAN OR EQUAL TO THE MAJOR SOURCE THRESHOLD?	<input checked="" type="checkbox"/> *NA	<input type="checkbox"/> YES <input type="checkbox"/> NO
*NOTE: NOT APPLICABLE		
62) FOR SIGNIFICANT MODIFICATIONS, DOES THE APPLICATION INCLUDE A DESCRIPTION OF THE PROPOSED CHANGE(S), INCLUDING ALL PHYSICAL CHANGES IN EQUIPMENT, CHANGES IN THE METHOD OF OPERATION, CHANGES IN EMISSIONS, AND ANY NEW APPLICABLE REQUIREMENTS WHICH WILL APPLY AS A RESULT OF THE PROPOSED CHANGE?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO

NOTE: ANSWERING "NO" TO ANY OF THE ABOVE (ITEMS 43-62, EXCEPT ITEM 57a) MAY RESULT IN THE APPLICATION BEING DEEMED INCOMPLETE.

63) DOES THE APPLICATION REQUEST TO UTILIZE THE OPERATIONAL FLEXIBILITY PROVISIONS AND INCLUDE THE INFORMATION REQUIRED FOR SUCH USE?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
64a) DOES THE APPLICANT HEREBY REQUEST A PERMIT SHIELD FOR THE ENTIRE SOURCE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
b) IF NO, DOES THE APPLICATION CONTAIN A REQUEST FOR A PERMIT SHIELD FOR SPECIFIC ITEMS ONLY, IN ACCORDANCE WITH THE INSTRUCTIONS FOR A CAAPP PERMIT?	<input type="checkbox"/> YES	<input type="checkbox"/> NO
65) DOES THE APPLICATION INCLUDE A COMPLETED "LISTING OF INSIGNIFICANT ACTIVITIES" FORM 297-CAAPP?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
66) DOES THE APPLICATION INCLUDE A DRAWING PROVIDING THE SOURCE LAYOUT?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
IF NO, PLEASE NOTE THAT THE ILLINOIS EPA MAY REQUEST SUCH A DRAWING UPON DETAILED REVIEW OF THE APPLICATION.		

67) WHY IS THE APPLICANT APPLYING FOR A CAAPP PERMIT (CHECK ALL THAT APPLY)?

- ☐ THE POTENTIAL TO EMIT ONE OR MORE AIR POLLUTANTS FOR THE SOURCE IS 100 TONS/YEAR OR GREATER.
- ☐ THE SOURCE IS AN AFFECTED SOURCE FOR ACID RAIN DEPOSITION.
- ☐ THE POTENTIAL TO EMIT VOM IS 25 TONS/YEAR OR MORE AND THE SOURCE IS LOCATED IN ONE OF THE FOLLOWING CHICAGO AREA COUNTIES OR TOWNSHIPS:
- COOK COUNTY
  - DUPAGE COUNTY
  - KANE COUNTY
  - LAKE COUNTY
  - McHENRY COUNTY
  - WILL COUNTY
  - AUX SABLE TOWNSHIP, GRUNDY COUNTY
  - GOOSE LAKE TOWNSHIP, GRUNDY COUNTY
  - OSWEGO TOWNSHIP, KENDALL COUNTY

NOTE: THE U. S. EPA HAS APPROVED AN EXEMPTION ON NITROGEN OXIDES (NOx) EMISSIONS AS AN OZONE PRECURSOR IN THE CHICAGO OZONE NON-ATTAINMENT AREA. THEREFORE THE MAJOR SOURCE THRESHOLD FOR NOx EMISSIONS IS 100 TONS/YEAR UNTIL THIS EXEMPTION IS NO LONGER EFFECTIVE. SHOULD THE CURRENT NOx EXEMPTION BE NO LONGER EFFECTIVE, THE MAJOR SOURCE THRESHOLD FOR NOx EMISSIONS WILL BE 25 TONS/YEAR IN THE ABOVE CHICAGO AREA COUNTIES AND TOWNSHIPS.

- ☐ THE POTENTIAL TO EMIT AN INDIVIDUAL HAZARDOUS AIR POLLUTANT IS 10 TONS/YEAR OR MORE, OR THE POTENTIAL TO EMIT ALL SOURCE WIDE HAZARDOUS AIR POLLUTANTS IS 25 TONS/YEAR OR MORE, OR MEETS AN APPLICABLE LOWER THRESHOLD.
- ☐ THE SOURCE CONTAINS EQUIPMENT OR OPERATIONS SUBJECT TO CERTAIN USEPA EMISSION STANDARDS (NSPS AND NESHAP) FOR WHICH USEPA REQUIRES A CAAPP PERMIT.

68a) ARE ACTUAL EMISSIONS OF THE SOURCE BELOW THE APPLICABILITY LEVELS FOR A CAAPP PERMIT?

☒ YES ☐ NO

b) DOES THE APPLICATION CONTAIN PROPOSED PERMIT LIMITATIONS THAT WILL CONSTRAIN THE EMISSIONS AND PRODUCTION OR OPERATION OF THE SOURCE SUCH THAT POTENTIAL EMISSIONS OF THE SOURCE WILL FALL BELOW THE LEVELS FOR WHICH A CAAPP PERMIT IS REQUIRED?

☐ YES ☒ NO

c) DOES THE APPLICANT HEREBY REQUEST A FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) CONSTRAINING THE EMISSIONS AND PRODUCTION OR OPERATION OF THE SOURCE SUCH THAT POTENTIAL EMISSIONS WOULD FALL BELOW APPLICABILITY LEVELS AND THEREBY EXCLUDE THE SOURCE FROM REQUIRING A CAAPP PERMIT?

☐ YES ☒ NO

**SIGNATURE BLOCK**

NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE RETURNED AS INCOMPLETE.

69) I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE.

AUTHORIZED SIGNATURE:

BY:

LARRY R. LIFA  
AUTHORIZED SIGNATURE  
TYPED OR PRINTED NAME OF SIGNATORY

PLANT MANAGER  
TITLE OF SIGNATORY  
12 / 4 / 2009  
DATE







ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_

Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_

Page \_\_\_\_ of \_\_\_\_

Source Designation: \_\_\_\_\_

**FEE DETERMINATION FOR  
CAAPP PERMIT**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

PERMIT #: \_\_\_\_\_

DATE: \_\_\_\_\_

THE DATA PROVIDED ON THIS FORM WILL BE USED TO DETERMINE THE PERMIT FEE. THE EMISSION LEVELS STATED ON THIS FORM CAN ONLY BE USED FOR THE PURPOSE OF PERMIT FEE DETERMINATION IF THE APPLICANT IS WILLING TO ACCEPT THESE LEVELS AS PERMIT SPECIAL CONDITIONS. EMISSIONS DATA PROVIDED ON THIS FORM MUST BE IDENTICAL TO DATA IN THE "PERMITTED EMISSION RATE" COLUMNS PROVIDED ON THE DATA AND INFORMATION FORM FOR INDIVIDUAL EMISSION UNITS OR CONTROL EQUIPMENT. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS 292-1.

**SOURCE INFORMATION**

1) SOURCE NAME:

IMCO Recycling of Illinois, Inc.

2) DATE FORM

PREPARED: 11/20/09

3) SOURCE ID NO.

(IF KNOWN): 031045ANE

**FEE DATA**

4) WILL THE SOURCE PAY THE MAXIMUM FEE OF \$250,000.00 PER YEAR?

☐ YES

☒ NO

IF YES, THE REMAINDER OF THIS FORM DOES NOT NEED TO BE COMPLETED.

5) EMISSION UNIT*	NITROGEN OXIDES (NO <sub>x</sub> ) (TONS/YR)	PARTICULATE MATTER (PART) (TONS/YR)	SULFUR DIOXIDE (SO <sub>2</sub> ) (TONS/YR)	VOLATILE ORGANIC MATERIAL (VOM) (TONS/YR)	OTHER** SPECIFY HCI (TONS/YR)
RF1 & RF2	13.6	3.3	0.03	22.5	1.20
FH1	2.5	0.44	0.04	0.5	
FH2	2.5	0.44	0.04	0.5	
SCH1		25.6			

\*EMISSION UNIT - PROVIDE THE NAME AND FLOW DIAGRAM DESIGNATION OF THE EMISSION UNIT AS IT APPEARS ON THE DATA AND INFORMATION FORM.

\*\*OTHER - ANY HAZARDOUS AIR POLLUTANT (HAP) NOT INCLUDED ELSEWHERE, E.G., CHLORINE, HCI, ETC.

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

APPLICATION PAGE 135

Printed on Recycled Paper  
292-CAAPP

**FOR APPLICANT'S USE**

5) (CONTINUED) EMISSION UNIT*	NITROGEN OXIDES (NO <sub>x</sub> ) (TONS/YR)	PARTICULATE MATTER (PART) (TONS/YR)	SULFUR DIOXIDE (SO <sub>2</sub> ) (TONS/YR)	VOLATILE ORGANIC MATERIAL (VOM) (TONS/YR)	OTHER** SPECIFY (TONS/YR)

\*EMISSION UNIT - PROVIDE THE NAME AND FLOW DIAGRAM DESIGNATION OF THE EMISSION UNIT AS IT APPEARS ON THE DATA AND INFORMATION FORM.

\*\*OTHER - ANY HAZARDOUS AIR POLLUTANT (HAP) NOT INCLUDED ELSEWHERE, E.G., CHLORINE, HCl, ETC.

6) SUBTOTAL	18.60	29.78	0.11	23.50	1.20
-------------	-------	-------	------	-------	------

7) FUGITIVE		6.30			
-------------	--	------	--	--	--

8) TOTAL	<i>A</i> 18.60	<i>B</i> 36.08	<i>C</i> 0.11	<i>D</i> 23.50	<i>E</i> 1.20
----------	----------------	----------------	---------------	----------------	---------------

9) GRAND TOTAL - ADD BOXES <i>A</i> THROUGH <i>E</i> (TONS/YR):	\$79.49
---	---------

10) CALCULATED PERMIT FEE - IF GRAND TOTAL IN ITEM 9 ABOVE IS > 100 TONS/YR THEN MULTIPLY GRAND TOTAL BY \$18.00 AND ENTER, OTHERWISE ENTER \$1,800.00:	\$1,800.00
---	------------

11) MINIMUM PERMIT FEE IS \$1,800.00 PER YEAR - MAXIMUM PERMIT FEE IS \$250,000.00 PER YEAR. IF THE CALCULATED PERMIT FEE IN ITEM 10 ABOVE IS BETWEEN THESE TWO FEE AMOUNTS THEN ENTER HERE, OTHERWISE ENTER THE MINIMUM OR MAXIMUM PERMIT FEE, WHICHEVER IS APPLICABLE. THIS IS THE ACTUAL ANNUAL PERMIT FEE:	\$1,800.00
--	------------



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_

Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_

Page \_\_\_\_ of \_\_\_\_

Source Designation:  
IMCO Recycling or \_\_\_\_\_

**COMPLIANCE CERTIFICATION**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

PERMIT #: \_\_\_\_\_

DATE: \_\_\_\_\_

AN APPLICATION FOR A CAAPP PERMIT MUST CONTAIN A CERTIFICATION OF COMPLIANCE SIGNED BY A RESPONSIBLE OFFICIAL. THIS FORM MUST BE SUBMITTED WITH THE ORIGINAL CAAPP PERMIT APPLICATION AND UPDATED ON AN ANNUAL BASIS.

**SOURCE INFORMATION**

1) SOURCE NAME:

IMCO Recycling of Illinois, Inc.

2) DATE FORM

PREPARED: 11/20/09

3) SOURCE ID NO.

(IF KNOWN):

031045ANE

4) CAAPP PERMIT NUMBER (IF KNOWN):

Unknown

5) IS THIS THE FIRST SUBMITTAL OF THIS FORM?

☒ YES

☐ NO

IF NO, WHAT IS THE REPORTING PERIOD  
COVERED BY THIS FORM?

\_\_\_\_ / \_\_\_\_ / \_\_\_\_ TO: \_\_\_\_ / \_\_\_\_ / \_\_\_\_

**SOURCE COMPLIANCE INFORMATION**

6) DOES THE SIGNATORY OF THIS FORM HEREBY CERTIFY THAT THE SOURCE IS IN COMPLIANCE WITH ALL  
APPLICABLE REQUIREMENTS?

☒ YES

☐ NO

IF NO, EXPLAIN:

7) PROVIDE THE SCHEDULE FOR SUBMISSION OF COMPLIANCE CERTIFICATION DURING THE PERMIT TERM, E.G.,  
ONCE ANNUALLY IN JANUARY (NOTE THAT SUCH CERTIFICATION MUST BE SUBMITTED NO LESS FREQUENTLY  
THAN ANNUALLY):

Once annually by March 31st for the preceeding calendar year.

8) INDICATE THE COMPLIANCE STATUS OF THE SOURCE WITH ANY APPLICABLE ENHANCED MONITORING AND  
COMPLIANCE CERTIFICATION REQUIREMENTS OF THE CLEAN AIR ACT, E.G., NO ENHANCED MONITORING  
REQUIRED AND IN COMPLIANCE WITH COMPLIANCE CERTIFICATION REQUIREMENTS:

In compliance with 40 CFR 63, Subpart RRR monitoring requirements.

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992,  
CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY  
PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN  
APPROVED BY THE FORMS MANAGEMENT CENTER.

### EMISSION UNITS COMPLIANCE INFORMATION

9a) THE FOLLOWING EMISSION UNITS ARE IN COMPLIANCE WITH APPLICABLE REQUIREMENTS SUCH AS EMISSION STANDARDS, EMISSION CONTROL REQUIREMENTS, EMISSION TESTING, COURT REQUIREMENTS, WORK PRACTICES, OR ENHANCED MONITORING, BASED ON THE COMPLIANCE METHODS SPECIFIED BELOW (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-1):

EMISSION UNIT	APPLICABLE RULE	COMPLIANCE DETERMINATION METHOD
Rotary Furnace No. 1 & 2	40 CFR 63, Subpart RRR	As specified in OMM
Rotary Furnace No. 1 & 2	40 CFR 63.1511 & 63.1512	Src. Test of HCl, D/F & PM
Rotary Furnace No. 1 & 2	35 IAC 218.301	Src. Test of VOM
Rotary Furnace No. 1 & 2	35 IAC 212.301	Daily visual inspection
Rotary Furnace No. 1 & 2	35 IAC 212.321	Src. Test of PM
Rotary Furnace No. 1 & 2	35 IAC 218 Subpart TT	Rolling 12 mo. calculation
Rotary Furnace No. 1 & 2	Permit 07110033, Cond. 7a	Rolling 12 mo. calculation
Rotary Furnace No. 1 & 2	Permit 07110033, Cond. 7b	Rolling 12 mo. calculation
Furnace Holder No. 1 & 2	35 IAC 212.301	Daily visual inspection
Furnace Holder No. 1 & 2	35 IAC 212.123(a) & (b)	Method 9
Furnace Holder No. 1 & 2	35 IAC 218.301	AP-42 & burner rating
Furnace Holder No. 1 & 2	35 IAC 212.321	AP-42 & burner rating
Furnace Holder No. 1 & 2	Permit 06080013, Cond. 7	Rolling 12 mo. calculation
Salt Cake Handling	35 IAC 212.301	Daily visual inspection
Salt Cake Handling	Permit 96100015, Cond. 1	Rolling 12 mo. calculation
Bag House No. 1	35 IAC 212.123(a) & (b)	Method 9
Bag House No. 1	40 CFR 63, Subpart RRR	As specified in OMM
Bag House No. 1	40 CFR 63.1511 & 63.1512	Src. Test of HCl, D/F & PM
Bag House No. 1	35 IAC 218.301	Src. Test of VOM
Bag House No. 1	35 IAC 212.321	Src. Test of PM
Bag House No. 2 & 3	35 IAC 212.123(a) & (b)	Method 9
Roadways	35 IAC 212.301	Daily visual inspection

9b) LIST THE EMISSION UNITS THAT WERE NOT IN CONTINUOUS COMPLIANCE SINCE THE LAST REPORTING PERIOD, AND THE REASON(S) FOR NONCOMPLIANCE (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-2.):

EMISSION UNIT	REASON(S) FOR NONCOMPLIANCE
N/A	

#### COMPLIANCE INFORMATION

10) SUMMARY OF METHODS USED TO DETERMINE COMPLIANCE:

a) DESCRIPTION OF TESTING METHODS USED TO DEMONSTRATE COMPLIANCE (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-3.):

Rotary Furnace No. 1 & 2, and Bag House No. 1: Methods 1, 2, 3, 4, 5, 23, 25A, 26

Baghouse No. 1, 2 & 3 and Furnace Holder No. 1 & 2: Method 9 when visible emisissions occur.

10b) DESCRIPTION OF MONITORING PROCEDURES USED TO DEMONSTRATE COMPLIANCE, INCLUDING ANY ENHANCED MONITORING REQUIREMENTS OF THE ACT (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-4.):

Rotary Furnace No. 1 & 2: See OMM and daily visual emissions.

Furnace Holder No. 1 & 2: Daily visual emissions and opacity if VE occurs.

Salt Cake Handling: Daily visual emissions and salt cake disposal weight for each shipment.

Baghouse No. 1: See OMM and opacity if VE occurs.

Baghouse No. 2 & 3: Opacity if VE occurs.

Roadways: Daily visual emissions.

c) DESCRIPTION OF RECORDKEEPING USED TO DEMONSTRATE COMPLIANCE (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-5.):

Rotary Furnace No. 1 & 2: See OMM. Heat sheet with natural gas usage completed each shift and daily log of visual emissions. Calculation of PM, VOM, HCl, NOx and CO emissions on a 12 month rolling average maintained on spreadsheet.

Furnace Holder No. 1 & 2: Heat sheet with natural gas usage completed each day, daily log of visual emissions and log of opacity if VE occurs. Calculation of PM emissions on a 12 month rolling average maintained on spreadsheet.

Salt Cake Handling: Shipping papers with salt cake disposal weights for each off-site shipment and daily log of visual emissions. Calculation of PM emissions on a 12 month rolling average maintained on spreadsheet.

Baghouse No. 1: See OMM and log of opacity if VE occurs.

Baghouse No. 2 & 3: Log of opacity if VE occurs.

Roadways: Daily log of visual emissions.

10d) DESCRIPTION OF REPORTING USED TO DEMONSTRATE COMPLIANCE (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 296-6.):

Startup, Shutdown and Malfunction NESHAP report for Rotary Furnace No. 1 & 2 and Bag House No. 1.

Semi-annual NESHAP Excess Emissions Report for Rotary Furnace No. 1 & 2 and Bag House No. 1.

Annual NESHAP Compliance Certification for Rotary Furnace No. 1 & 2 and Bag House No. 1.

**SIGNATURE BLOCK**

NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE RETURNED AS INCOMPLETE.

11) I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE.

AUTHORIZED SIGNATURE:

BY:

  
AUTHORIZED SIGNATURE

PLANT MANAGER  
TITLE OF SIGNATORY

LARRY R. LIPA  
TYPED OR PRINTED NAME OF SIGNATORY

12 / 4 / 2009  
DATE







ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation:  
IMCO Recycling or \_\_\_\_\_

**COMPLIANCE PLAN/  
SCHEDULE OF COMPLIANCE  
FOR CAAPP PERMIT**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

PERMIT #: \_\_\_\_\_

DATE: \_\_\_\_\_

THE CLEAN AIR ACT PERMIT PROGRAM (CAAPP) REQUIRES THAT THE APPLICANT SUBMIT A COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE FOR ALL EMISSION UNITS AT THE CAAPP SOURCE, REGARDLESS OF THE COMPLIANCE STATUS OF EACH INDIVIDUAL EMISSION UNIT. THIS FORM REQUIRES THAT THE COMPLIANCE STATUS BE STATED FOR EACH EMISSION UNIT. APPLICATION FORM 294-CAAPP, "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE - ADDENDUM FOR NON-COMPLYING EMISSION UNITS," MUST BE SUBMITTED FOR EACH EMISSION UNIT NOT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS AT THE TIME OF SUBMITTAL.

**SOURCE INFORMATION**

1) SOURCE NAME: IMCO Recycling of Illinois, Inc.	
2) DATE FORM PREPARED: 11/20/09	3) SOURCE ID NO. (IF KNOWN): 031045ANE

**SOURCE COMPLIANCE INFORMATION**

4) DESCRIBE THE COMPLIANCE STATUS OF THE SOURCE WITH ALL APPLICABLE REQUIREMENTS (E.G., "SOURCE IS IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS"):  Source is in compliance with all applicable requirements	
5) IF IN COMPLIANCE, WILL THE SOURCE CONTINUE TO COMPLY WITH ALL APPLICABLE REQUIREMENTS? <div style="text-align: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</div> IF NO, EXPLAIN:  	
6) WILL THE SOURCE MEET, ON A TIMELY BASIS, APPLICABLE REQUIREMENTS WHICH BECOME EFFECTIVE DURING THE PERMIT TERM? <div style="text-align: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</div> IF NO, EXPLAIN  	

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.



[illegible]

8) EMISSION UNITS SUBJECT TO FUTURE COMPLIANCE DATES  
THE FOLLOWING EMISSION UNITS, WHICH ARE CURRENTLY IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS, WILL ACHIEVE ON A TIMELY BASIS, AND MAINTAIN COMPLIANCE WITH, FUTURE COMPLIANCE DATES AS THEY BECOME APPLICABLE DURING THE PERMIT TERM. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 293-2:

DESIGNATION ID NUMBER

EMISSION UNIT

FUTURE  
COMPLIANCE DATE  
(MONTH/DAY/YEAR)

N/A

9a) EMISSION UNITS NOT IN COMPLIANCE - COMPLIANCE TO BE ACHIEVED PRIOR TO PERMIT ISSUANCE  
 THE FOLLOWING EMISSION UNITS ARE NOT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS AT THE TIME OF PERMIT APPLICATION. HOWEVER, THESE EMISSION UNITS WILL ACHIEVE COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS PRIOR TO PERMIT ISSUANCE AND WILL CONTINUE TO COMPLY WITH SUCH REQUIREMENTS DURING THE PERMIT TERM. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 293-3:

DESIGNATION ID NUMBER	EMISSION UNIT	FUTURE COMPLIANCE DATE (MONTH/DAY/YEAR)		
N/A				

b) THE FOLLOWING IS A NARRATIVE DESCRIPTION OF THE MEANS BY WHICH COMPLIANCE WILL BE ACHIEVED FOR EACH OF THE EMISSION UNITS LISTED IN 9a) ABOVE. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 293-4:

N/A

10) EMISSION UNITS NOT IN COMPLIANCE - COMPLIANCE WILL NOT BE ACHIEVED PRIOR TO PERMIT ISSUANCE  
 THE FOLLOWING EMISSION UNITS WILL NOT BE IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS AT THE TIME OF PERMIT ISSUANCE. A FORM 294-CAAPP, "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE - ADDENDUM FOR NON COMPLYING EMISSION UNITS," MUST BE SUBMITTED FOR EMISSION UNITS NOT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS AT THE TIME OF PERMIT ISSUANCE. A FORM 294-CAAPP IS SUBMITTED FOR THE FOLLOWING EMISSION UNITS. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 293-5:

DESIGNATION ID NUMBER	EMISSION UNIT	DATE COMPLIANCE SCHEDULED TO BE ACHIEVED (MONTH/DAY/YEAR)		
N/A				

IMCO Recycling of Illinois, Inc.  
PO Box 751  
400 E Lincoln Hwy  
Chicago Heights IL 60411  
Tel: 708.758.8888  
Fax: 708.758.0029  
Aluminum Recycling



December 15, 2009

Illinois Environmental Protection Agency  
Bureau of Air  
Division of Air Pollution Control  
Permit Section  
P.O. Box 19506  
Springfield, Illinois 62794-9506

Re: IMCO Recycling of Illinois, Inc. Application for CAAPP Permit  
ID No. 031045ANE

Dear Permit Section:

Attached are two additional, completed forms (i.e., 286-CAAPP & 464-CAAPP) to be included with the application for a CAAPP Permit (i.e., Title V Permit) for IMCO Recycling of Illinois, Inc. located at 400 East Lincoln Highway in Chicago Heights, Illinois previously submitted to the Permit Section on November 20, 2009. These forms are submitted as requested by Ms. Betsy Cole of the Permit Section.

Also attached is a revised Table of Contents relevant to the CAAPP Permit application.

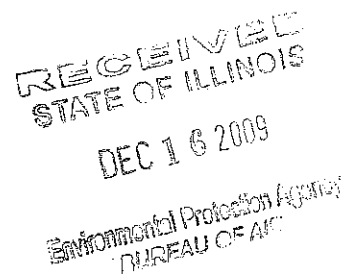
If you have any questions regarding this application, please contact me at your earliest convenience. I can be reached at the following telephone number: 708.757.8901, or email address: [larry.lipa@aleris.com](mailto:larry.lipa@aleris.com).

Sincerely,  
IMCO Recycling of Illinois, Inc.

  
Larry Lipa  
Plant Manager

Attachment

cc: James Buckert, Aleris  
Brady Myers, Aleris





ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**SINGLE SOURCE  
DETERMINATION**

**FOR AGENCY USE ONLY**

ID NO.:

PERMIT NO.:

DATE:

**SECTION ONE**

**SOURCE INFORMATION**

1) SOURCE NAME: IMCO Recycling of Illinois, Inc.

2) SOURCE ID NO.: 031045ANE

3) DATE FORM PREPARED: 11 / 20 / 09

**SECTION TWO**

**INSTRUCTIONS IN BRIEF**

- 1) COMPLETE SECTION FOUR FOR **EACH** SOURCE THAT THE PERMITTEE DETERMINES IS OPERATING AS A SINGLE SOURCE WITH THE PERMITTEE. THIS SECTION MAY BE COPIED AS NEEDED FOR ADDITIONAL SOURCES OR IF ADDITIONAL SPACE IS NEEDED. IF COMPLETING THIS SECTION THERE IS NO NEED TO COMPLETE SECTION FIVE OF THIS FORM AS THE SOURCE CONFIRMS A SINGLE SOURCE RELATIONSHIP.
- 2) COMPLETE SECTION FIVE FOR **EACH** SOURCE THAT THE PERMITTEE CONFIRMS IS **NOT** OPERATING AS A SINGLE SOURCE WITH THE PERMITTEE. CHECK ALL THAT APPLY AND PROVIDE AS AN ATTACHMENT TO THIS FORM A CONCISE BUT THOROUGH EXPLANATION OF EACH CHECKED SINGLE SOURCE FACTOR. REFERENCE THE ATTACHMENT(S) USING THE APPROPRIATE SINGLE SOURCE FACTOR CONDITION. THIS SECTION MAY BE COPIED AS NEEDED FOR ADDITIONAL SOURCES OR IF ADDITIONAL SPACE IS NEEDED.
- 3) REFER TO 286-CAAPP INSTRUCTIONS FOR FURTHER GUIDANCE ON COMPLETING THIS FORM.

**SECTION THREE**

**SINGLE SOURCE STATUS**

WHAT IS YOUR SOURCE STATUS (CHOOSE ONE OF THE FOLLOWING):

- 1) ☐ THE ABOVE MENTIONED SOURCE **IS** A SINGLE SOURCE WITH ANOTHER SOURCE.
- 2) ☐ THE ABOVE MENTIONED SOURCE **IS** A SINGLE SOURCE WITH MULTIPLE SOURCES.
- 3) ☒ THE ABOVE MENTIONED SOURCE **IS NOT** A SINGLE SOURCE WITH ANOTHER SOURCE.

**SIGNATURE BLOCK**

NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE RETURNED AS INCOMPLETE.

I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE.

AUTHORIZED SIGNATURE

BY:

AUTHORIZED SIGNATURE

TITLE OF SIGNATORY

TYPED OR PRINTED NAME OF SIGNATORY

DATE

RECEIVED  
STATE OF ILLINOIS

DEC 16 2009

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER 39.5 OF THE ILLINOIS ENVIRONMENTAL PROTECTION ACT, 415 ILCS 5/39.5. FURTHER DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION, MOREOVER AS ALSO PROVIDED IN THAT SECTION, FAILURE TO PROVIDE THIS INFORMATION MAY PREVENT THIS APPLICATION FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED.

**APPLICATION PAGE**

142

Printed on Recycled Paper  
286-CAAPP

Page 1 of 4

**SECTION FOUR****OPERATING AS A SINGLE SOURCE WITH THIS FACILITY**

COMPLETE THE FOLLOWING TABLE FOR ALL SOURCES WHICH ARE CONSIDERED SINGLE SOURCES WITH THIS SOURCE. FOR THE REQUESTED SINGLE SOURCE DESCRIPTION COLUMN, DESCRIBE THE FUNCTION AND PRODUCT/SERVICE PROVIDED BY THE SINGLE SOURCE. FOR THE REQUESTED SINGLE SOURCE RELATIONSHIP COLUMN, DESCRIBE THE INTERACTION(S) WITH THE SINGLE SOURCE BY CHOOSING FROM AMONG THE FOLLOWING REASONS LISTED BELOW, AND BRIEFLY EXPLAIN IF NECESSARY. USE ADDITIONAL PAGES OR ATTACHMENTS AS NECESSARY.

#	SOURCE NAME	SOURCE ID#	ADDRESS	SINGLE SOURCE DESCRIPTION	SINGLE SOURCE RELATIONSHIP <sup>A</sup>
1					
2					
3					
4					
5					

A CHOOSE OF THE FOLLOWING REASONS AND BRIEFLY EXPLAIN IF NECESSARY: 1) SAME SIC CODE, 2) SHARED COMPANY STRUCTURE (E.G., SAME PARENT COMPANY, SISTER COMPANIES, ETC.); 3) CONTRACTUAL RELATIONSHIP(S); 4) PROCESS/PRODUCTION CO-DEPENDENCY; 5) CONTIGUOUS OR ADJACENT PROPERTIES; 6) INTEGRATED FACILITIES; 7) SUPPORT FACILITY RELATIONSHIP (E.G., CONVEYS, STORES, OR OTHERWISE ASSISTS IN THE PRODUCTION OF A PRINCIPAL PRODUCT AT ANOTHER SOURCE), OR 8) OTHER (EXPLAIN).

SECTION FIVE NOT OPERATING AS A SINGLE SOURCE WITH THIS FACILITY	
1) SOURCE NAME:	
2) SOURCE STREET ADDRESS:	
3) CITY:	
4) ZIP:	5) PRIMARY SIC NO.:
6) PRIMARY STANDARD INDUSTRIAL CLASSIFICATION (SIC) CATEGORY:	
7) LATITUDE (DD:MM:SS):	8) LONGITUDE (DD:MM:SS):

SINGLE SOURCE FACTORS: SINGLE MAJOR INDUSTRIAL GROUPING (SIC CODE)	
9) THE ABOVE MENTIONED SOURCE IS A STATIONARY SOURCE BELONGING TO A <u>SINGLE MAJOR INDUSTRIAL GROUPING (SIC CODE)</u> :	
<input type="checkbox"/> YES <input type="checkbox"/> NO	
PRIMARY SIC NO. OF THE SINGLE SOURCE: _____	

SINGLE SOURCE FACTORS: COMMON CONTROL	
10) THE ABOVE MENTIONED SOURCE IS A STATIONARY SOURCE UNDER <u>COMMON CONTROL</u> :	
<input type="checkbox"/> YES <input type="checkbox"/> NO    IF "YES", CONTINUE TO QUESTION 11 AS THE SOURCE CONFIRMS A COMMON CONTROL RELATIONSHIP.	
A	<input type="checkbox"/> SAME "PARENT" COMPANY BETWEEN THE TWO (OR MORE) FACILITIES?
B	<input type="checkbox"/> CONTRACTUAL RELATIONSHIPS BETWEEN THE TWO (OR MORE) FACILITIES?
C	<input type="checkbox"/> A FINANCIAL CO-DEPENDENCY BETWEEN THE TWO (OR MORE) FACILITIES?
D	<input type="checkbox"/> JOINT OWNERSHIP BETWEEN THE TWO (OR MORE) FACILITIES?
E	<input type="checkbox"/> VOTING INTEREST BETWEEN THE TWO (OR MORE) FACILITIES?
F	<input type="checkbox"/> SHARED LIABILITY BETWEEN THE TWO (OR MORE) FACILITIES?
G	<input type="checkbox"/> SHARED MANAGERIAL HIERARCHY BETWEEN THE TWO (OR MORE) FACILITIES?
H	<input type="checkbox"/> CONTRACT-FOR-SERVICE RELATIONSHIP BETWEEN THE TWO (OR MORE) FACILITIES?
I	<input type="checkbox"/> PROCESS/PRODUCTION CO-DEPENDENCY BETWEEN THE TWO (OR MORE) FACILITIES?
J	<input type="checkbox"/> ADJACENT LOCATION BETWEEN THE TWO (OR MORE) FACILITIES?
K	<input type="checkbox"/> FINANCIAL INTEREST BETWEEN THE TWO (OR MORE) FACILITIES?
L	<input type="checkbox"/> COMMON EMPLOYEES BETWEEN THE TWO (OR MORE) FACILITIES?
M	<input type="checkbox"/> SHARED EQUIPMENT BETWEEN THE TWO (OR MORE) FACILITIES?
N	<input type="checkbox"/> LANDLORD-TENANT RELATIONSHIP BETWEEN THE TWO (OR MORE) FACILITIES?
O	<input type="checkbox"/> FUNDING RELATIONSHIP BETWEEN THE TWO (OR MORE) FACILITIES?
P	<input type="checkbox"/> SHARED PRODUCTS OR BY-PRODUCTS BETWEEN THE TWO (OR MORE) FACILITIES?
Q	<input type="checkbox"/> SHARED TRANSPORTATION/PROCESS LINE BETWEEN THE TWO (OR MORE) FACILITIES?
R	<input type="checkbox"/> SHARED PAYROLL ACTIVITY, EMPLOYEE BENEFITS, HEALTH PLANS, RETIREMENT FUNDS, INSURANCE COVERAGE, OR OTHER ADMINISTRATIVE FUNCTIONS BETWEEN THE TWO (OR MORE) FACILITIES?
S	<input type="checkbox"/> SHARED RESPONSIBILITY FOR COMPLIANCE WITH AIR QUALITY CONTROL REQUIREMENTS BETWEEN THE TWO (OR MORE) FACILITIES?
T	<input type="checkbox"/> OTHER (EXPLAIN):



SINGLE SOURCE FACTORS: CONTIGUOUS OR ADJACENT PROPERTIES	
11) THE ABOVE MENTIONED SOURCE IS A STATIONARY SOURCE LOCATED ON ONE OR MORE <u>CONTIGUOUS OR ADJACENT PROPERTIES</u> :	
<input type="checkbox"/> YES <input type="checkbox"/> NO    IF "YES", CONTINUE TO QUESTION 12 AS THE SOURCE CONFIRMS A CONTIGUOUS OR ADJACENT RELATIONSHIP.	
APPROXIMATE STRAIGHT LINE DISTANCE TO THE SOURCE (MILES): _____	
A	<input type="checkbox"/> WAS THE LOCATION CHOSEN DUE TO ITS PROXIMITY TO EXISTING FACILITY?
B	<input type="checkbox"/> ARE THE FACILITIES INTEGRATED SUCH THAT THEY SIGNIFICANTLY AFFECT THE DEGREE TO WHICH THEY MAY BE DEPENDANT ON EACH OTHER?
C	<input type="checkbox"/> ARE MATERIALS ROUTINELY TRANSFERRED BETWEEN FACILITIES? <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> WATERWAY  <input type="checkbox"/> OVER THE ROAD - PUBLIC ROAD  <input type="checkbox"/> PIPELINE           </div> <div> <input type="checkbox"/> RAILWAY  <input type="checkbox"/> OVER THE ROAD - SPECIAL-PURPOSE ROAD  <input type="checkbox"/> OTHER (EXPLAIN): _____           </div> </div>
D	<input type="checkbox"/> ARE EMPLOYEES SHUTTLED BETWEEN FACILITIES? <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> LINE WORKERS  <input type="checkbox"/> ADMINISTRATIVE PERSONNEL  <input type="checkbox"/> ENVIRONMENTAL STAFF           </div> <div> <input type="checkbox"/> MAINTENANCE AND/OR REPAIR CREWS  <input type="checkbox"/> SECURITY  <input type="checkbox"/> OTHER (EXPLAIN): _____           </div> </div>
E	<input type="checkbox"/> ARE PRODUCTION PROCESSES SPLIT BETWEEN FACILITIES AND/OR IS THERE A FUNCTIONAL INTER-RELATIONSHIP: <input type="checkbox"/> COMPONENTS PROCESSED IN FACILITY #1 AND FINISHED IN FACILITY #2. <input type="checkbox"/> RAW MATERIAL PROCESSED IN FACILITY #1 AND FINISHED IN FACILITY #2. <input type="checkbox"/> A BYPRODUCT PRODUCED IN FACILITY #1 AND PROCESSED IN FACILITY #2. <input type="checkbox"/> OTHER (EXPLAIN): _____
F	<input type="checkbox"/> OTHER (EXPLAIN): _____

SINGLE SOURCE FACTORS: SUPPORT FACILITY RATIONALE	
12) THE ABOVE MENTIONED SOURCE IS A STATIONARY SOURCE OPERATING AS A <u>SUPPORT FACILITY</u> :	
<input type="checkbox"/> YES <input type="checkbox"/> NO    IF "YES", STOP AS THE SOURCE CONFIRMS A SUPPORT FACILITY RELATIONSHIP.	
A	<input type="checkbox"/> THE SOURCE CONVEYS, STORES, OR OTHERWISE ASSISTS IN THE PRODUCTION OF A PRINCIPAL PRODUCT AT ANOTHER STATIONARY SOURCE (OR GROUP OF STATIONARY SOURCES).
B	<input type="checkbox"/> THE SOURCE PROVIDES MORE THAN 50 PERCENT OF ITS OUTPUT OR SERVICE TO ANOTHER STATIONARY SOURCE (OR GROUP OF STATIONARY SOURCES)?
C	<input type="checkbox"/> THE SOURCE'S PROCESSES ARE SOLELY DERIVED/SUPPLIED FROM/TO ANOTHER STATIONARY SOURCE (OR GROUP OF STATIONARY SOURCES).
D	<input type="checkbox"/> THE SOURCE HAS THE "TECHNICAL CAPABILITY" TO PROVIDE OUTPUT OR SERVICE TO OTHER CUSTOMERS.
E	<input type="checkbox"/> THE SOURCE WOULD NOT EXIST AT THAT SITE BUT FOR ANOTHER STATIONARY SOURCE (OR GROUP OF STATIONARY SOURCES).
F	<input type="checkbox"/> THE SOURCE HAS PRODUCTION PROCESS SPLIT BETWEEN ANOTHER STATIONARY SOURCE (OR GROUP OF STATIONARY SOURCES) AND/OR THERE IS FUNCTIONAL INTER-RELATIONSHIP: <input type="checkbox"/> COMPONENTS PROCESSED IN FACILITY #1 AND FINISHED IN FACILITY #2. <input type="checkbox"/> RAW MATERIAL PROCESSED IN FACILITY #1 AND FINISHED IN FACILITY #2. <input type="checkbox"/> A BYPRODUCT PRODUCED IN FACILITY #1 AND PROCESSED IN FACILITY #2. <input type="checkbox"/> OTHER (EXPLAIN): _____
G	<input type="checkbox"/> OTHER (EXPLAIN): _____

**Table of Contents**  
**IMCO Recycling of Illinois, Inc.**

No.	Item	Form No.	Pages
1	Application for CAAPP Permit	---	---
1a	Application for CAAPP Permit	200-CAAPP	1 - 5
1b	Addendum	---	6
3	Table of Contents	---	7 - 7a
4	Plot Plan (Exhibit 391-2)	---	8
5	Process Diagrams	---	---
5a	Aluminum Recycling	---	9
5b	Deox Shot Casting	---	10
5c	Salt Cake Handling	---	11
6	Process Descriptions	---	---
6a	Aluminum Recycling	---	12 - 13
6b	Deox Shot Casting	---	14 - 15
6c	Salt Cake Handling	---	16
7	List of Emission Units & Pollution Control Equipment	---	17
8	Insignificant Activities	---	---
8a	List of Insignificant Activities	297-CAAPP	18 - 23
8b	Exhibit 297-1	---	24
9	Emission Units and Controls	---	---
9a	Rotary Furnace No. 1	240-CAAPP	25 - 35
9b	Exhibit 240-1a	---	36
9c	Rotary Furnace No. 2	240-CAAPP	37 - 47
9d	Exhibit 240-1b	---	48
9e	Bag House No. 1	260-CAAPP	49 - 58
9f	Exhibit 260-2a	---	59
9g	Exhibit 260-3a	---	60
9h	Filter for Bag House No. 1	260C-CAAPP	61 - 62
9i	Furnace Holder No. 1	240-CAAPP	63 - 73
9j	Exhibit 240-1c	---	74
9k	Furnace Holder No. 2	240-CAAPP	75 - 85
9l	Exhibit 240-1d	---	86
9m	Salt Cake Handling	220-CAAPP	87 - 96
9n	Bag House No.'s 2 & 3	260-CAAPP	97 - 106
9o	Exhibit 260-2b	---	107
9p	Exhibit 260-3b	---	108
9q	Filter for Bag House No.'s 2 & 3	260C-CAAPP	109 -110
10	Fugitive Emissions	---	---
10a	Fugitive Emissions	391-CAAPP	111 - 121
10b	Exhibit 391-1a	---	122
10c	Exhibit 391-1b	---	123
11	HAP Emission Summary	215-CAAPP	124 -125
12	Compliance Plan/Schedule of Compliance	293-CAAPP	126 - 129
13	Compliance Certification	296-CAAPP	130 - 134
14	Fee Determination	292-CAAPP	135 - 136

**Table of Contents**  
**IMCO Recycling of Illinois, Inc.**

<b>No.</b>	<b>Item</b>	<b>Form No.</b>	<b>Pages</b>
15	Compliance Assurance Monitoring Plan	464-CAAPP	137 - 141
16	Single Source Determination	286-CAAPP	142 - 145



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**COMPLIANCE ASSURANCE  
MONITORING (CAM) PLAN**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_  
PERMIT #: \_\_\_\_\_  
DATE: \_\_\_\_\_

FOR INFORMATION ABOUT THE CAM RULE AND THIS FORM, PLEASE REFER TO 40 CFR PART 64. ADDITIONAL INFORMATION (INCLUDING GUIDANCE DOCUMENTS) MAY ALSO BE FOUND AT <http://www.epa.gov/ttn/emc/cam.html>

**SOURCE INFORMATION**

1) SOURCE NAME:  
IMCO Recycling of Illinois, Inc.

2) DATE FORM  
PREPARED: 11/20/09

3) SOURCE ID NO.:  
031045ANE

**BASIS OF CAM SUBMITTAL**

4) MARK THE APPROPRIATE BOX BELOW AS TO WHY THIS CAM PLAN IS BEING SUBMITTED AS PART OF AN APPLICATION FOR A CAAPP PERMIT:

- ☐ RENEWAL APPLICATION. ALL PSEUs (POLLUTANT-SPECIFIC EMISSIONS UNITS CONSIDERED SEPARATELY WITH RESPECT TO EACH REGULATED AIR POLLUTANT) FOR WHICH A CAM PLAN HAS NOT YET BEEN APPROVED NEED TO BE ADDRESSED IN THIS CAM PLAN SUBMITTAL.
- ☒ INITIAL APPLICATION (SUBMITTED AFTER 4/20/98). ONLY LARGE PSEUs (PSEUs WITH POTENTIAL POST-CONTROL DEVICE EMISSIONS OF AN APPLICABLE REGULATED AIR POLLUTANT THAT ARE EQUAL TO OR GREATER THAN MAJOR SOURCE THRESHOLD LEVELS) NEED TO BE ADDRESSED IN THIS CAM PLAN SUBMITTAL.
- ☐ SIGNIFICANT MODIFICATION TO LARGE PSEUs. ONLY LARGE PSEUs BEING MODIFIED AFTER 4/20/98 NEED TO BE ADDRESSED IN THIS CAM PLAN SUBMITTAL. FOR LARGE PSEUs WITH AN APPROVED CAM PLAN, ONLY ADDRESS THE APPROPRIATE MONITORING REQUIREMENTS AFFECTED BY THE SIGNIFICANT MODIFICATION.

**CAM APPLICABILITY DETERMINATION**

5) TO DETERMINE APPLICABILITY, A PSEU MUST MEET ALL OF THE FOLLOWING CRITERIA. COMPLETE PAGES 2 AND 3 FOR ALL PSEUs AT THIS SOURCE. (USE THESE IDENTIFIERS TO INDICATE REASON FOR NON-APPLICABILITY IN BOX 6b, PAGE 3):

- a. THE PSEU IS LOCATED AT A MAJOR SOURCE THAT IS REQUIRED TO OBTAIN A CAAPP PERMIT;
- b. THE PSEU IS SUBJECT TO AN EMISSION LIMITATION OR STANDARD FOR THE APPLICABLE REGULATED AIR POLLUTANT THAT IS NOT EXEMPT;

LIST OF EXEMPT EMISSION LIMITATIONS OR STANDARDS:

- NSPS (40 CFR PART 60) OR NESHAP (40 CFR PARTS 61 AND 63) PROPOSED AFTER 11/15/1990.
- STRATOSPHERIC OZONE PROTECTION REQUIREMENTS.
- ACID RAIN PROGRAM REQUIREMENTS.
- EMISSION LIMITATIONS OR STANDARDS FOR WHICH A CAAPP PERMIT SPECIFIES A CONTINUOUS COMPLIANCE DETERMINATION METHOD, AS DEFINED IN THE CAM RULE.
- AN EMISSION CAP THAT MEETS THE REQUIREMENTS SPECIFIED IN 40 CFR 70.4(B)(12).

- c. THE PSEU USES AN ADD-ON CONTROL DEVICE TO ACHIEVE COMPLIANCE WITH AN EMISSION LIMITATION OR STANDARD;
- d. THE PSEU HAS POTENTIAL PRE-CONTROL DEVICE EMISSIONS OF THE APPLICABLE REGULATED AIR POLLUTANT THAT ARE EQUAL TO OR GREATER THAN MAJOR SOURCE THRESHOLD LEVELS; AND
- e. THE PSEU IS NOT AN EXEMPT BACKUP UTILITY POWER EMISSIONS UNIT THAT IS MUNICIPALLY-OWNED.

RECEIVED  
STATE OF ILLINOIS

DEC 16 2009

Environmental Protection Agency  
DIVISION OF AIR

THIS AGENCY IS AUTHORIZED TO REQUIRE AND YOU MUST DISCLOSE THIS INFORMATION UNDER 415 ILCS 5/39. FAILURE TO DO SO COULD RESULT IN THE APPLICATION BEING DENIED AND PENALTIES UNDER 415 ILCS 5 ET SEQ. IT IS NOT NECESSARY TO USE THIS FORM IN PROVIDING THIS INFORMATION. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

### 6a) BACKGROUND DATA AND INFORMATION - UNITS SUBJECT TO CAM

COMPLETE THE FOLLOWING TABLE AND PAGES 4 AND 5 FOR ALL PSEUs THAT ARE SUBJECT TO CAM. THIS SECTION IS TO BE USED TO PROVIDE BACKGROUND DATA AND INFORMATION FOR EACH PSEU IN ORDER TO SUPPLEMENT THE SUBMITTAL REQUIREMENTS SPECIFIED IN 40 CFR 64.4. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 464-6a. FAILURE TO COMPLETE THIS SECTION IN ITS ENTIRETY MAY RESULT IN THE CAAPP APPLICATION BEING DEEMED INCOMPLETE OR DENIED.

PSEU DESIGNATION	DESCRIPTION	POLLUTANT	CONTROL DEVICE	<sup>a</sup> EMISSION LIMITATION OR STANDARD	<sup>b</sup> MONITORING REQUIREMENT
EXAMPLE COATER #1	METAL PARTS COATING LINE #1	VOM	THERMAL AFTERBURNER #1	(REG) 35 IAC 218.207(b)(1) - 81% OVERALL EMISSIONS REDUCTION (PERMIT) 24.9 TPY OF VOM	35 IAC 218.105(d)(2)(A)(i) - MONITOR AFTERBURNER COMBUSTION CHAMBER TEMPERATURE

<sup>a</sup> INDICATE THE EMISSION LIMITATION OR STANDARD FOR ANY APPLICABLE REQUIREMENT THAT CONSTITUTES AN EMISSION LIMITATION, EMISSION STANDARD, OR STANDARD OF PERFORMANCE. EXAMPLES OF EMISSION LIMITATIONS OR STANDARDS MAY INCLUDE PERMITTED EMISSION LIMITATIONS (PERMIT), APPLICABLE REGULATIONS (REG), WORK PRACTICES (WP), PROCESS OR CONTROL DEVICE PARAMETERS (PAR), OR OTHER FORMS OF SPECIFIC DESIGN, EQUIPMENT, OPERATIONAL, OR OPERATION AND MAINTENANCE REQUIREMENTS (OTHER).

<sup>b</sup> INDICATE THE MONITORING REQUIREMENTS FOR THE CONTROL DEVICE THAT ARE REQUIRED BY AN APPLICABLE REGULATION OR PERMIT CONDITION.

APPLICATION PAGE 138

Printed on Recycled Paper  
464-CAAPP

**6b) BACKGROUND DATA AND INFORMATION – UNITS NOT SUBJECT TO CAM**

COMPLETE THE FOLLOWING TABLE FOR **ALL** PSEUs THAT ARE NOT SUBJECT TO CAM. THIS SECTION IS TO BE USED TO PROVIDE BACKGROUND DATA AND INFORMATION FOR EACH PSEU IN ORDER TO INDICATE THE REASON FOR NON-APPLICABILITY AND JUSTIFY THAT CAM DOES NOT APPLY. YOU MAY ABBREVIATE BY USING THE CRITERIA IDENTIFIERS FROM BOX 5 ON PAGE 1. FOR UNITS NOT SUBJECT TO CAM DUE TO EMISSION LEVELS (i.e., CRITERIA "5d"), INDICATE THE POTENTIAL PRE-CONTROL DEVICE EMISSIONS AND PROVIDE CALCULATIONS AND LABEL AS **EXHIBIT 464-6b** WITH THE APPROPRIATE PSEU DESIGNATION AND POLLUTANT. IF NECESSARY, MULTIPLE PSEUs WITH SIMILAR DATA AND INFORMATION MAY BE INCLUDED ON THE SAME LINE TO SAVE SPACE. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS **EXHIBIT 464-6b**. FAILURE TO COMPLETE THIS SECTION IN ITS ENTIRETY MAY RESULT IN THE CAAPP APPLICATION BEING DEEMED INCOMPLETE OR DENIED.

PSEU DESIGNATION	DESCRIPTION	POLLUTANT	CONTROL DEVICE	REASON(S) FOR NON-APPLICABILITY
RF1	Rotary Furnace No. 1	PM, HCL & D/F	BH1	Subject to 40 CFR Subpart RRR.
RF2	Rotary Furnace No. 2	PM, HCL & D/F	BH1	Subject to 40 CFR Subpart RRR
SCH1	Salt Cake Handling	PM & PM10	BH2 & BH3	Potential pre-control emissions of PM & PM10 are less than major source threshold
<b>EXAMPLE</b>				
COATER #1	METAL PARTS COATING LINE #1	VOM	THERMAL AFTERBURNER #1	DOES NOT MEET CRITERIA "5d" (PRE-CONTROL PTE IS 15 TONS PER YEAR). SEE EXHIBIT 464-6b FOR PRE-CONTROL PTE CALCULATIONS

<sup>a</sup> **CAM MONITORING APPROACH CRITERIA**

COMPLETE THIS SECTION FOR EACH PSEU THAT IS SUBJECT TO CAM. THIS SECTION MAY BE COPIED AS NEEDED FOR EACH PSEU. THIS SECTION IS TO BE USED TO PROVIDE MONITORING DATA AND INFORMATION FOR EACH INDICATOR SELECTED FOR EACH PSEU IN ORDER TO MEET THE MONITORING DESIGN CRITERIA SPECIFIED IN 40 CFR 64.3 AND 64.4. IF MORE THAN TWO INDICATORS ARE BEING SELECTED FOR A PSEU OR IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 464-8 WITH THE APPROPRIATE PSEU DESIGNATION, POLLUTANT, AND INDICATOR NOs. FAILURE TO COMPLETE THIS SECTION IN ITS ENTIRETY MAY RESULT IN THE CAAPP APPLICATION BEING DEEMED INCOMPLETE OR DENIED.

7a) PSEU DESIGNATION:	7b) POLLUTANT:	7c) <sup>b</sup> INDICATOR NO. 1:	7d) <sup>b</sup> INDICATOR NO. 2:
8a) GENERAL CRITERIA  DESCRIBE THE <u>MONITORING APPROACH</u> USED TO MEASURE THE INDICATORS:  <sup>c</sup> ESTABLISH THE APPROPRIATE <u>INDICATOR</u> <u>RANGE</u> OR THE PROCEDURES FOR ESTABLISHING THE INDICATOR RANGE WHICH PROVIDES A REASONABLE ASSURANCE OF COMPLIANCE:  <sup>d</sup> PROVIDE <u>QUALITY IMPROVEMENT</u> <u>PLAN (QIP) THRESHOLD</u> LEVELS:			
8b) PERFORMANCE CRITERIA  PROVIDE THE <u>SPECIFICATIONS FOR</u> <u>OBTAINING REPRESENTATIVE DATA</u> SUCH AS DETECTOR LOCATION AND INSTALLATION SPECIFICATIONS:  PROVIDE <u>VERIFICATION PROCEDURES</u> , INCLUDING MANUFACTURER'S RECOMMENDATIONS, TO CONFIRM THE <u>OPERATIONAL STATUS</u> OF THE MONITORING:  PROVIDE <u>QUALITY ASSURANCE AND QUALITY</u> <u>CONTROL (QA/QC) PRACTICES</u> THAT ARE ADEQUATE TO ENSURE THE CONTINUING VALIDITY OF THE DATA, CONSIDERING MANUFACTURER'S RECOMMENDATIONS:  <sup>e</sup> PROVIDE THE <u>MONITORING FREQUENCY</u> :  PROVIDE THE <u>DATA COLLECTION</u> <u>PROCEDURES</u> THAT WILL BE USED:  PROVIDE THE <u>DATA AVERAGING PERIOD</u> FOR THE PURPOSE OF DETERMINING WHETHER AN EXCURSION OR EXCEEDANCE HAS OCCURRED:			

<sup>a</sup> IF CEMS, COMS, OR PEMS ARE USED, THEN THIS SECTION NEED NOT BE COMPLETED ONLY FOR THE CEMS, COMS, OR PEMS, EXCEPT THAT THE SPECIAL CRITERIA INFORMATION OF 40 CFR 64.3(d) MUST BE PROVIDED AS EXHIBIT 464-CEMS, COMS, PEMS.

<sup>b</sup> DESCRIBE ALL INDICATORS TO BE MONITORED WHICH SATISFIES 40 CFR 64.3(a). INDICATORS OF EMISSION CONTROL PERFORMANCE FOR THE CONTROL DEVICE AND ASSOCIATED CAPTURE SYSTEM MAY INCLUDE MEASURED OR PREDICTED EMISSIONS (INCLUDING VISIBLE EMISSIONS OR OPACITY), PROCESS AND CONTROL DEVICE OPERATING PARAMETERS THAT AFFECT CONTROL DEVICE (AND CAPTURE SYSTEM) EFFICIENCY OR EMISSION RATES, OR RECORDED FINDINGS OF INSPECTION AND MAINTENANCE ACTIVITIES.

<sup>c</sup> INDICATOR RANGES MAY BE BASED ON A SINGLE MAXIMUM OR MINIMUM VALUE OR AT MULTIPLE LEVELS THAT ARE RELEVANT TO DISTINCTLY DIFFERENT OPERATING CONDITIONS, EXPRESSED AS A FUNCTION OF PROCESS VARIABLES, EXPRESSED AS MAINTAINING THE APPLICABLE INDICATOR IN A PARTICULAR OPERATIONAL STATUS OR DESIGNATED CONDITION, OR ESTABLISHED AS INTERDEPENDENT BETWEEN MORE THAN ONE INDICATOR.

<sup>d</sup> THE QIP THRESHOLD LEVEL IS A LEVEL AT WHICH THE TOTAL DURATION OF EXCURSIONS OR EXCEEDANCES AT THE PSEU IS GREATER THAN 5% OF THE PSEU'S TOTAL OPERATING TIME DURING THE REPORTING PERIOD. (EXAMPLE: 5 OF 90 OPERATING DAYS WERE OUTSIDE THE INDICATOR RANGE DURING THE REPORTING PERIOD.)

<sup>e</sup> AT A MINIMUM, LARGE PSEUs MUST COLLECT FOUR OR MORE DATA VALUES EQUALLY SPACED OVER EACH HOUR AND THOSE VALUES AVERAGED. ALL OTHER PSEUs MUST COLLECT DATA AT LEAST ONCE PER 24-HOUR PERIOD.

### RATIONALE AND JUSTIFICATION

COMPLETE THIS SECTION FOR EACH PSEU THAT IS SUBJECT TO CAM. THIS SECTION MAY BE COPIED AS NEEDED FOR EACH PSEU. THIS SECTION IS TO BE USED TO PROVIDE RATIONALE AND JUSTIFICATION FOR THE SELECTION OF EACH INDICATOR AND MONITORING APPROACH AND EACH INDICATOR RANGE IN ORDER TO MEET THE SUBMITTAL REQUIREMENTS SPECIFIED IN 40 CFR 64.4. FAILURE TO COMPLETE THIS SECTION IN ITS ENTIRETY MAY RESULT IN THE CAAPP APPLICATION BEING DEEMED INCOMPLETE OR DENIED.

9a) PSEU DESIGNATION:

9b) POLLUTANT:

10) INDICATORS AND THE MONITORING APPROACH: PROVIDE THE RATIONALE AND JUSTIFICATION FOR THE SELECTION OF THE INDICATORS AND THE MONITORING APPROACH USED TO MEASURE THE INDICATORS. ALSO PROVIDE ANY DATA SUPPORTING THE RATIONALE AND JUSTIFICATION. EXPLAIN THE REASONS FOR ANY DIFFERENCES BETWEEN THE VERIFICATION OF OPERATIONAL STATUS OR THE QUALITY ASSURANCE AND CONTROL PRACTICES PROPOSED AND THE MANUFACTURER'S RECOMMENDATIONS. (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 464-10 WITH THE APPROPRIATE PSEU DESIGNATION AND POLLUTANT):

11) INDICATOR RANGES. PROVIDE THE RATIONALE AND JUSTIFICATION FOR THE SELECTION OF THE INDICATOR RANGES. THE RATIONALE AND JUSTIFICATION SHALL INDICATE HOW EACH INDICATOR RANGE WAS SELECTED BY EITHER A COMPLIANCE OR PERFORMANCE TEST, A TEST PLAN AND SCHEDULE, OR BY ENGINEERING ASSESSMENTS. DEPENDING ON WHICH METHOD IS BEING USED FOR EACH INDICATOR RANGE, INCLUDE THE SPECIFIC INFORMATION REQUIRED BELOW FOR THAT SPECIFIC INDICATOR RANGE. (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 464-11 WITH THE APPROPRIATE PSEU DESIGNATION AND POLLUTANT):

- COMPLIANCE OR PERFORMANCE TEST (INDICATOR RANGES DETERMINED FROM CONTROL DEVICE OPERATING PARAMETER DATA OBTAINED DURING A COMPLIANCE OR PERFORMANCE TEST CONDUCTED UNDER REGULATORY SPECIFIED CONDITIONS OR UNDER CONDITIONS REPRESENTATIVE OF MAXIMUM POTENTIAL EMISSIONS UNDER ANTICIPATED OPERATING CONDITIONS. SUCH DATA MAY BE SUPPLEMENTED BY ENGINEERING ASSESSMENTS AND MANUFACTURER'S RECOMMENDATIONS). THE RATIONALE AND JUSTIFICATION SHALL INCLUDE A SUMMARY OF THE COMPLIANCE OR PERFORMANCE TEST RESULTS THAT WAS USED TO DETERMINE THE INDICATOR RANGE AND DOCUMENTATION INDICATING THAT NO CHANGES HAVE TAKEN PLACE THAT COULD RESULT IN A SIGNIFICANT CHANGE IN THE CONTROL SYSTEM PERFORMANCE OR THE SELECTED INDICATOR RANGES SINCE THE COMPLIANCE OR PERFORMANCE TEST WAS CONDUCTED.
- TEST PLAN AND SCHEDULE (INDICATOR RANGES WILL BE DETERMINED FROM A PROPOSED IMPLEMENTATION PLAN AND SCHEDULE FOR INSTALLING, TESTING, AND PERFORMING ANY OTHER APPROPRIATE ACTIVITIES PRIOR TO USE OF THE MONITORING). THE RATIONALE AND JUSTIFICATION SHALL INCLUDE THE PROPOSED IMPLEMENTATION PLAN AND SCHEDULE THAT WILL PROVIDE FOR USE OF THE MONITORING AS EXPEDITIOUSLY AS PRACTICABLE AFTER APPROVAL OF THIS CAM PLAN, BUT IN NO CASE SHALL THE SCHEDULE FOR COMPLETING INSTALLATION AND BEGINNING OPERATION OF THE MONITORING EXCEED 180 DAYS AFTER APPROVAL.
- ENGINEERING ASSESSMENTS (INDICATOR RANGES OR THE PROCEDURES FOR ESTABLISHING INDICATOR RANGES ARE DETERMINED FROM ENGINEERING ASSESSMENTS AND OTHER DATA, SUCH AS MANUFACTURERS' DESIGN CRITERIA AND HISTORICAL MONITORING DATA, BECAUSE FACTORS SPECIFIC TO THE TYPE OF MONITORING, CONTROL DEVICE, OR PSEU MAKE COMPLIANCE OR PERFORMANCE TESTING UNNECESSARY). THE RATIONALE AND JUSTIFICATION SHALL INCLUDE DOCUMENTATION DEMONSTRATING THAT COMPLIANCE TESTING IS NOT REQUIRED TO ESTABLISH THE INDICATOR RANGE.

RATIONALE AND JUSTIFICATION:



COMPLETENESS REVIEW SHEET

Please check the appropriate information boxes, insert necessary information, take appropriate actions, and forward to the appropriate Unit Manager.

☐ Unit I, State/FESOP      ☐ Unit II, Utilities      ☒ Unit III, CAAPP  
Check if: (66c marked yes)      (66c marked no & item 14 is 4911)      (66c marked no & item 14 not 4911)

☒ Initial Application      ☐ Renewal Application

Source I.D. Number 031 045 ANE

The following Forms are missing:

☐ Form 200      ☐ Form 292      ☐ Form 294 (if submitted)      ☐ Form 296  
- 293      ✓ 286      ✓ 464

The following Forms have inconsistent signatures/no signature:

☐ Form 200      ☐ Form 296      ☐ Form 500 (if submitted)

FORM 200

☐ Line(s) 1, 2, 3, 4, 5, 6, 7, 8 is/are incomplete.

Lines 43 - 62 (except line 57(a)):

☒ The following lines have been marked "NO":

62 \_\_\_\_\_  
\_\_\_\_\_

☒ The following lines have been left "BLANK":

67 \_\_\_\_\_  
\_\_\_\_\_

For first time CAAPP permit renewals, is Line 61(a) marked Yes?

☐ Yes

☐ No

If No, see CAAPP Application Completeness Determination Administrative Support Procedure for appropriate action.

Lines 63 - 68:

☐ The following lines have been left "BLANK":

\_\_\_\_\_  
\_\_\_\_\_

FORM 294

Lines 5 - 8:

IBD 12/30/02 →  
IMCO Recycling of Illinois, Inc.  
PO Box 751  
400 E Lincoln Hwy  
Chicago Heights IL 60411  
Tel: 708.758.8888  
Fax: 708.758.0029  
Aluminum Recycling

N  


November 20, 2009

Illinois Environmental Protection Agency  
Bureau of Air  
Division of Air Pollution Control  
Permit Section  
P.O. Box 19506  
Springfield, Illinois 62794-9506

Re: IMCO Recycling of Illinois, Inc. Application for CAAPP Permit  
ID No. 031045ANE

Dear Permit Section:

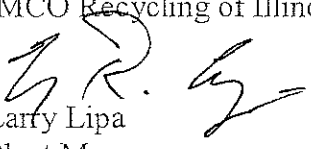
Attached is an application for a CAAPP Permit (i.e., Title V Permit) for IMCO Recycling of Illinois, Inc. located at 400 East Lincoln Highway in Chicago Heights, Illinois.

This application is submitted as specified by Civil Action No. 1:09cv-00340, entered on October 22, 2009. Item 29 of this Action requires that:

“Within 180 days after the Effective Date, IMCO Recycling of Illinois, Inc. shall submit to the Illinois Environmental Protection Agency an application for a major source Clean Air Act Permit Program operating permit for its Chicago Heights facility. At the time of this submission, IMCO Recycling of Illinois, Inc. shall submit to EPA Region 5 a copy of the cover letter accompanying the application.”

If you have any questions regarding this application, please contact me at your earliest convenience. I can be reached at the following telephone number: 708.757.8901, or email address: [larry.lipa@aleris.com](mailto:larry.lipa@aleris.com).

Sincerely,  
IMCO Recycling of Illinois, Inc.

  
Larry Lipa  
Plant Manager

Attachment

cc: Todd Russo, USEPA Region 4 (Cover Letter Only)  
Compliance Tracker AE17J, USEPA Region V (Cover Letter Only)  
Ray Pilapil, Illinois EPA (Cover Letter Only)

RECEIVED  
STANDARD

DEC 07 2009

Illinois Environmental Protection Agency  
BUREAU OF AIR

Rebecca Burlingham, Illinois Attorney General's Office (Cover Letter Only)

Roy Harsch, Drinker Biddle & Reath LLP (Cover Letter Only)

Gary Barnett, Aleris (Cover Letter Only)

James Buckert, Aleris

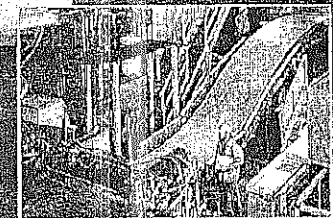
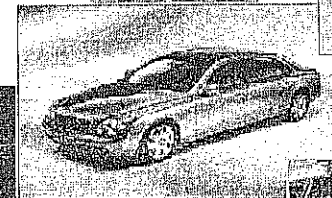
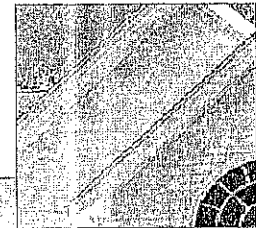
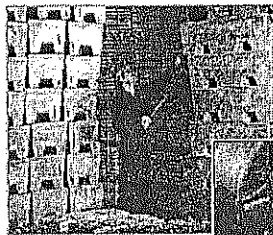
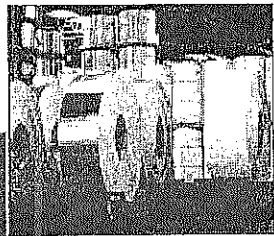
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# Clean Air Act Permit Program Application

IMCO Recycling of Illinois, Inc.

400 East Lincoln Highway

Chicago Heights, Illinois 60411



NOVEMBER 19, 2000

**Table of Contents**  
**IMCO Recycling of Illinois, Inc.**

No.	Item	Form No.	Pages
1	Application for CAAPP Permit	---	---
1a	Application for CAAPP Permit	200-CAAPP	1 - 5
1b	Addendum	---	6
3	Table of Contents	---	7
4	Plot Plan (Exhibit 391-2)	---	8
5	Process Diagrams	---	---
5a	Aluminum Recycling	---	9
5b	Deox Shot Casting	---	10
5c	Salt Cake Handling	---	11
6	Process Descriptions	---	---
6a	Aluminum Recycling	---	12 - 13
6b	Deox Shot Casting	---	14 - 15
6c	Salt Cake Handling	---	16
7	List of Emission Units & Pollution Control Equipment	---	17
8	Insignificant Activities	---	---
8a	List of Insignificant Activities	297-CAAPP	18 - 23
8b	Exhibit 297-1	---	24
9	Emission Units and Controls	---	---
9a	Rotary Furnace No. 1	240-CAAPP	25 - 35
9b	Exhibit 240-1a	---	36
9c	Rotary Furnace No. 2	240-CAAPP	37 - 47
9d	Exhibit 240-1b	---	48
9e	Bag House No. 1	260-CAAPP	49 - 58
9f	Exhibit 260-2a	---	59
9g	Exhibit 260-3a	---	60
9h	Filter for Bag House No. 1	260C-CAAPP	61 - 62
9i	Furnace Holder No. 1	240-CAAPP	63 - 73
9j	Exhibit 240-1c	---	74
9k	Furnace Holder No. 2	240-CAAPP	75 - 85
9l	Exhibit 240-1d	---	86
9m	Salt Cake Handling	220-CAAPP	87 - 96
9n	Bag House No.'s 2 & 3	260-CAAPP	97 - 106
9o	Exhibit 260-2b	---	107
9p	Exhibit 260-3b	---	108
9q	Filter for Bag House No.'s 2 & 3	260C-CAAPP	109 - 110
10	Fugitive Emissions	---	---
10a	Fugitive Emissions	391-CAAPP	111 - 121
10b	Exhibit 391-1a	---	122
10c	Exhibit 391-1b	---	123
11	HAP Emission Summary	215-CAAPP	124 - 125
12	Compliance Plan/Schedule of Compliance	293-CAAPP	126 - 129
13	Compliance Certification	296-CAAPP	130 - 134
14	Fee Determination	292-CAAPP	135 - 136

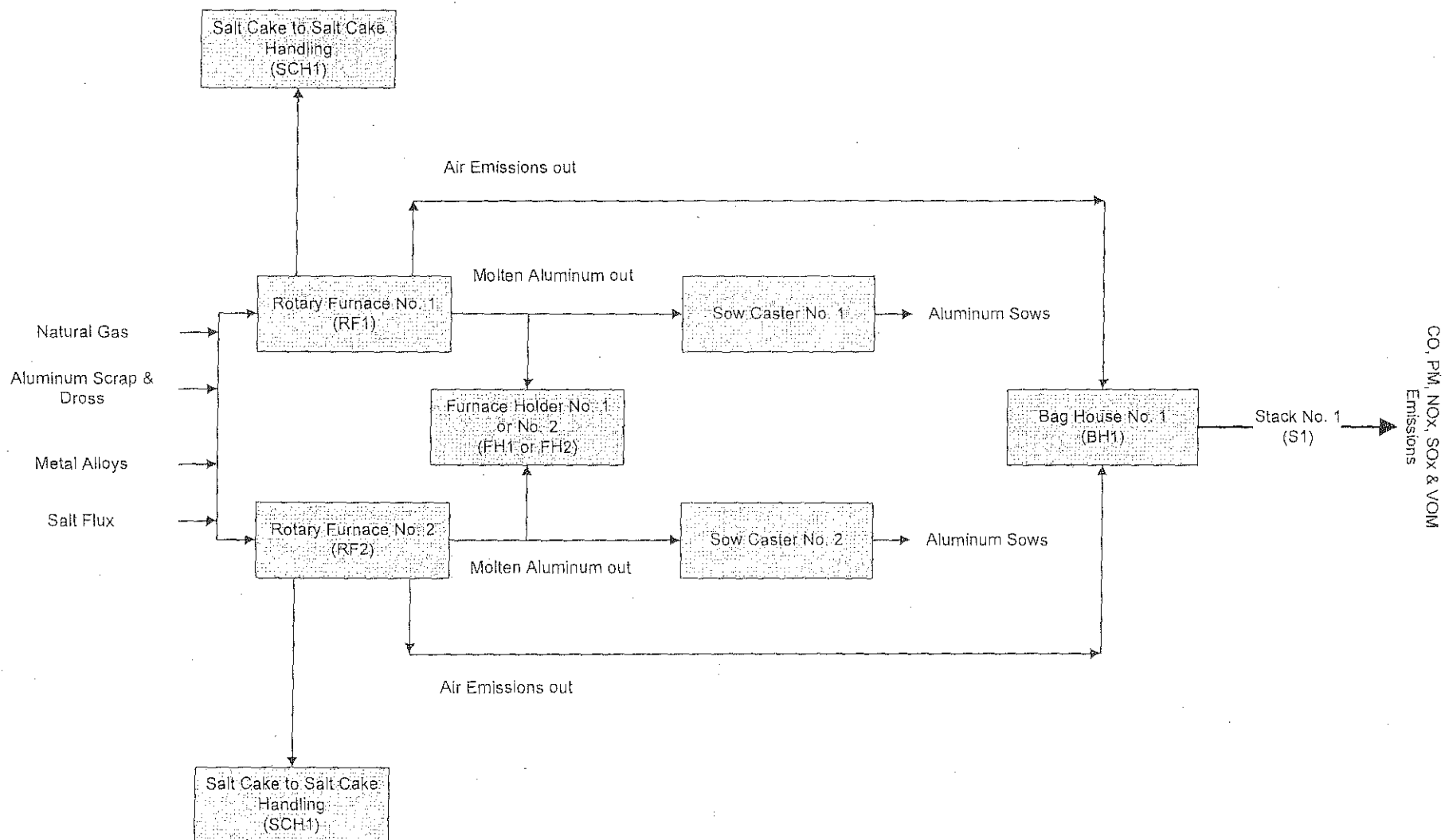






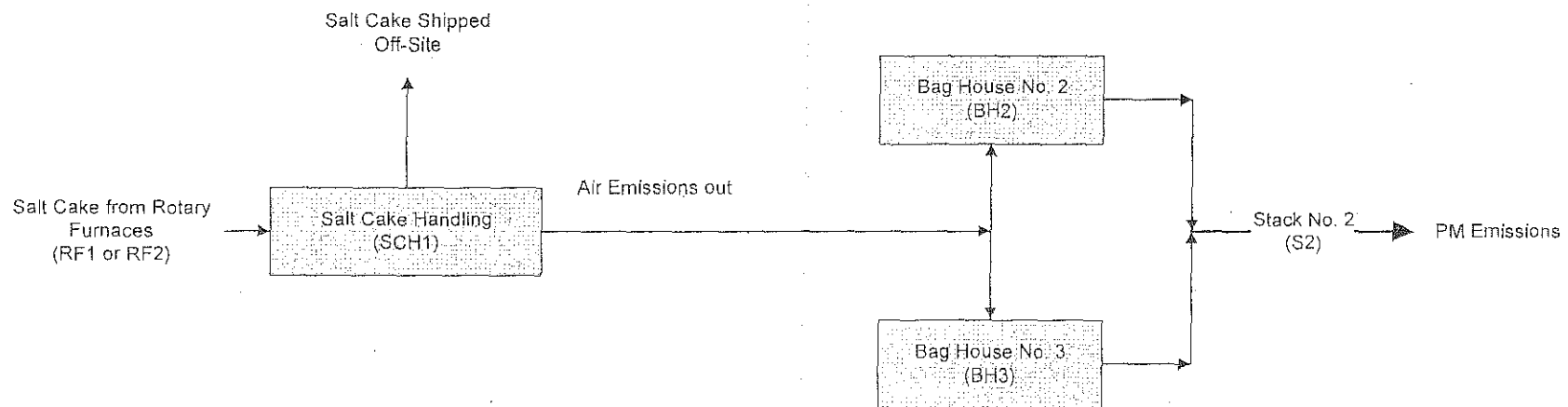


# Process Flow Diagram Aluminum Recycling





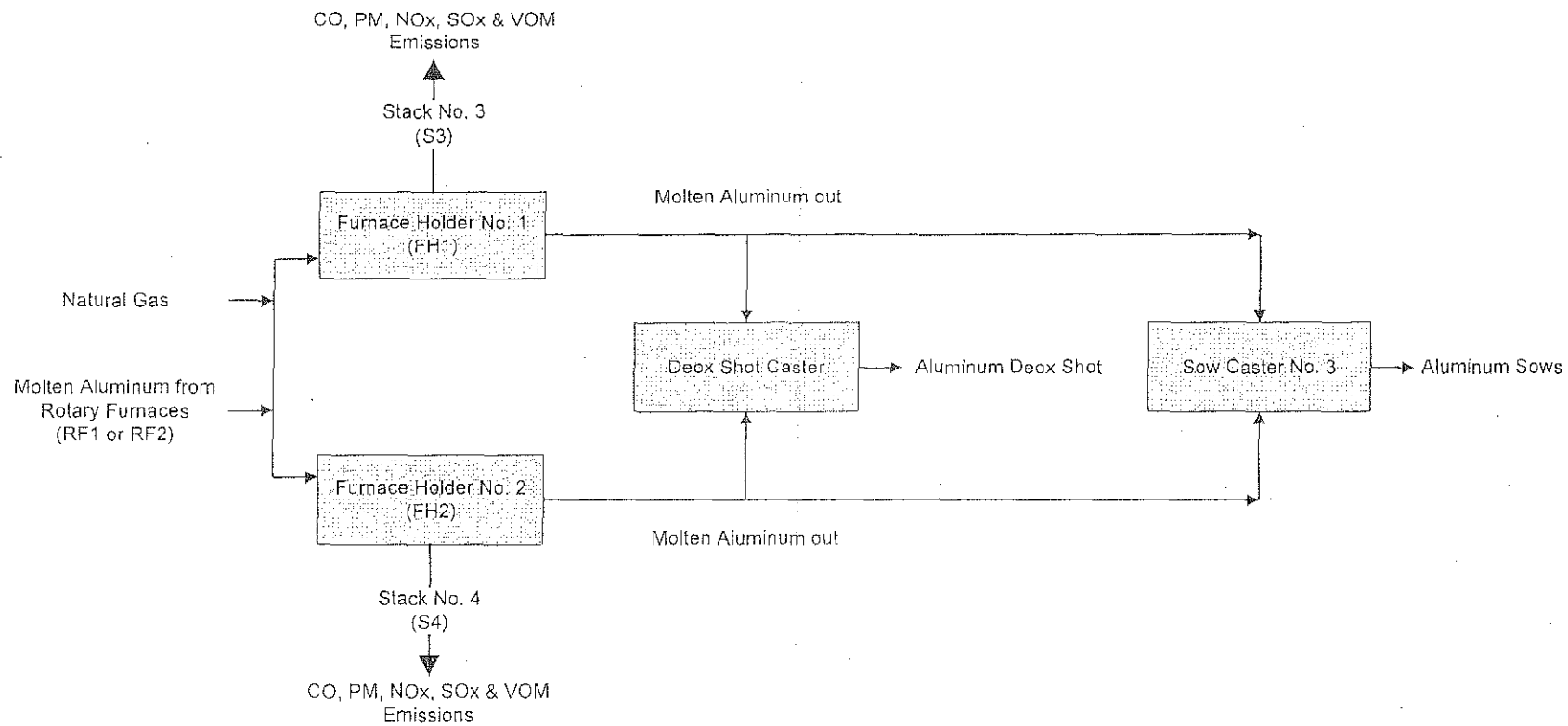
Process Flow Diagram  
Salt Cake Handling





# Process Flow Diagram

## Deox Shot Casting





## **Process Description**

### **IMCO Recycling of Illinois, Inc.**

#### **Aluminum Recycling Process**

##### **Process Equipment**

The Aluminum Recycling Process is comprised of a rotary furnace operation, a casting operation, and a molten transfer operation.

Equipment associated with the rotary furnace operation includes:

- Rotary Furnace No. 1 manufactured by H & H Sheet Metal (15,000 lb. molten aluminum capacity, direct natural gas fired with a 10,000,000 BtU/hr burner manufactured by North American, Inc.),
- Rotary Furnace No. 2 manufactured by H & H Sheet Metal (15,000 lb. molten aluminum capacity, direct natural gas fired with a 10,000,000 BtU/hr burner manufactured by North American, Inc.),
- Charge Hoppers (one on each furnace @ 15,000 lb. solid charge capacity each), and
- Bag House No. 1 (shaker style, lime injected)

Equipment associated with the casting operation includes:

- Molten metal launders, and
- Metal sow molds.

Equipment associated with the molten transfer operation includes:

- Molten metal launders

##### **Narrative**

Aluminum scrap and/or dross, and metal alloys are brought into the Furnace Room and placed in the Staging Bin until ready for use. When ready for use, the aluminum scrap and/or dross, and metal alloys are moved from the Staging Bin and batch charged to Rotary Furnace No. 1 or No. 2 by initially weighing the material and placing it into one of the two Charge Hoppers, along with weighed solid salt flux. One Charge Hopper is dedicated to each furnace.

The filled hopper is then rolled to the pre-heated Rotary Furnace and the solid charge is mechanically transferred to the furnace. The charged Rotary Furnace is heated intermittently with a 10,000,000 BtU/hr natural gas fired burner to sufficiently heat the furnace to melt the charge and keep it molten. All the while, the Furnace is rotated to mix the charge and distribute the heat. Additional aluminum scrap, dross, metal alloys and/or flux may be added to the furnace during the batch cycle using one of the dedicated Charge Hoppers. The salt flux coats the molten aluminum and prevents excess oxidation. The flux also helps to remove impurities in the molten aluminum, such as magnesium.

## **Process Description IMCO Recycling of Illinois, Inc.**

### **Aluminum Recycling Process**

Both furnaces can be charged and operated at the same time.

The Rotary Furnaces are enclosed in individual vestibules that vent air emissions to ductwork that lead to a single lime-injected Bag House. This Bag House is operated continuously when charge material is in either furnace. When a bag house bag is full of lime and particulates, it is replaced by an empty bag. The removed bags are sealed and moved to a designated area until shipped off-site for disposal.

At the end of a batch cycle, the molten aluminum is poured from the front of the furnace by controlling its tilt angle. The molten aluminum is poured into metal launders that transfer the metal to either metal sow casts or to Furnace Holder No. 1 or No. 2. A flow coating material may be used to coat the launders that transfer the molten aluminum. Aluminum retained in the launders is periodically removed and placed back in either Rotary Furnace for remelting and reuse.

Metal sow casts are pre-coated with a material to prevent the aluminum from sticking to the cast. When the molten aluminum in a cast has sufficiently cooled, the casting is turned over to dislodge the solid aluminum sow from the cast. The sows are then stored in a dedicated area until shipped off-site.

After the molten aluminum is poured, the hot salt flux with residual aluminum and metal impurities, is emptied from the furnace into "mud pans". These filled pans are transferred to the Salt Cake Handling area and emptied.

The Rotary Furnaces must be occasionally hot cleaned by adding salt flux only to the pre-heated furnaces. The furnaces are heated intermittently with the 10,000,000 Btu/hr natural gas fired burners to sufficiently melt any residual aluminum adhering to the furnace. At the end of the cleaning process, the hot salt flux with residual aluminum and metal impurities is emptied into "mud" pans. The pans are taken to the Salt Cake Handling area and emptied.



## **Process Description** **IMCO Recycling of Illinois, Inc.**

### **Deox Shot Casting Process**

#### **Process Equipment**

The Deox Shot Casting Process is comprised of a furnace holder operation, a deox shot caster operation and a casting operation.

Equipment associated with the furnace holder operation includes:

- Furnace Holder No. 1 (17,500 lb. molten aluminum capacity and 5 mmBtu/hr natural gas burner capacity, manufactured by Lindbergh),
- Furnace Holder No. 2 (17,500 lb. molten aluminum capacity and 5 mmBtu/hr natural gas burner capacity, manufactured by Lindbergh), and
- Molten metal launders

Equipment associated with the deox shot caster operation include:

- Deox Shot Caster (manufactured by Ingotech), with caster trays, take-away conveyor, trommel screen and cooling system.

Equipment associated with the casting operation includes:

- Metal sow molds.

#### **Narrative**

Molten aluminum metal from Rotary Furnace No.1 or No. 2 is fed via launders to Furnace Holder No. 1 or No. 2.

A flow coating material may be used to coat the launders (i.e., troughs) that transfer the molten aluminum. Aluminum retained in the launders is periodically removed and placed back in either Rotary Furnace for remelting and reuse.

The tilting Furnace Holders No. 1 or No. 2 use heat from the combustion of natural gas to maintain the aluminum in the molten state until further processing can be achieved (i.e., until the metal can be transferred to the Deox Shot Caster operation or Casting operation). Clean solid aluminum or metal alloys (no powder) may be added to the molten aluminum in either holder to ensure proper alloying. No flux is added to the Furnace Holders.

Each furnace holder has a dedicated, uncontrolled stack that vents to the atmosphere. Only products of natural gas combustion are released through these stacks.

Periodically the top of the molten aluminum in either Furnace Holder may be skimmed to remove aluminum oxide or contaminate buildup (through carryover from the rotary

## **Process Description**

### **IMCO Recycling of Illinois, Inc.**

#### **Deox Shot Casting Process**

furnaces). Skimmed material is placed in containers until cool. The cooled material is then placed back in either Rotary Furnace for remelting and reuse.

The Furnace Holders must be occasionally hot cleaned by mechanically scrapping the furnace sides. Material taken from the holders during cleaning is placed in either Rotary Furnace for remelting and reuse.

Molten metal can be fed from either of the Furnace Holders via launders to the Deox Shot Caster operation and/or to the Casting operation. Maximum hourly throughput rate to either operation is 3 tons. Aluminum retained in the launders from the Furnace Holders is removed and placed back in either Rotary Furnace for remelting and reuse.

The Deox Shot Caster operation receives the molten aluminum and immediately converts and cools it to solid aluminum shot (i.e., pellets). The diameter of the shot is controllable by the Deox Caster. The shot is screened at the Deox Caster for proper size and accumulated at the caster in containers until full. These containers are then transferred to a holding area inside the plant building until ready for shipment to a customer. Off-specification shot or any other aluminum waste generated at the Deox Caster is returned to either Rotary Furnace for remelting and reuse.

The Deox Shot Caster operation has no appreciable air emissions and no air emission stacks are associated with the process.

Molten aluminum not transferred to the Deox Shot Caster is transferred to the Casting operation via launders.

The Casting operation has no appreciable air emissions and no air emission stacks are associated with the process.

**Process Description**  
**IMCO Recycling of Illinois, Inc.**

**Salt Cake Handling Process**

**Process Equipment**

- Mobile vehicle with jack hammer and/or bucket.
- Bag House No. 2 & 3 (pulse jet style)

**Narrative**

Hot "mud pans" from the Aluminum Recycling process are transferred to the Salt Cake Handling area and their contents dumped into piles. These Salt Cake piles are then allowed to cool.

Clumps of solid aluminum in the cooled Salt Cake are mechanically removed using a jack hammer and/or bucket on a mobile vehicle. This aluminum is placed back in either Rotary Furnace for remelting and reuse.

The remaining Salt Cake is transferred to semi-trailers for transport off-site.

**List of Emission Units and Pollution Control Equipment**  
**IMCO Recycling of Illinois, Inc.**

<b>Emission Unit or Pollution Control</b>	<b>Process</b>	<b>Designation</b>
Rotary Furnace No. 1	Aluminum Recycling	RF1
Rotary Furnace No. 2	Aluminum Recycling	RF2
Bag House No. 1	Aluminum Recycling	BH1
Furnace Holder No. 1	Deox Shot Casting	FH1
Furnace Holder No. 2	Deox Shot Casting	FH2
Salt Cake Handling	Salt Cake Handling	SCH1
Bag House No. 2	Salt Cake Handling	BH2
Bag House No. 3	Salt Cake Handling	BH3



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

FOR APPLICANT'S USE

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

LISTING OF INSIGNIFICANT  
ACTIVITIES

FOR AGENCY USE ONLY

ID NUMBER: \_\_\_\_\_

PERMIT #: \_\_\_\_\_

DATE: \_\_\_\_\_

THIS FORM MUST BE COMPLETED FOR ALL ACTIVITIES THAT ARE "INSIGNIFICANT" ACCORDING TO 35 ILL. ADM. CODE, SECTION 201.210 AND 201.211 FOR WHICH DETAILED DATA AND INFORMATION, AS REQUESTED IN OTHER FORMS, IS NOT PROVIDED.

SOURCE INFORMATION

1) SOURCE NAME:

IMCO Recycling of Illinois, Inc.

2) DATE FORM  
PREPARED:

11/20/09

3) SOURCE ID NO.  
(IF KNOWN):

031045ANE

INSIGNIFICANT ACTIVITIES

4) ARE ANY ONE OR ALL OF THE FOLLOWING ACTIVITIES, AS IDENTIFIED IN 35 ILL. ADM. CODE 201.210(b), PRESENT AT THE SOURCE? CHECK THE APPROPRIATE BOX.



YES



NO

ACTIVITIES IN 35 ILL. ADM. CODE 201.210(b):

- i) AIR CONDITIONING OR VENTILATING EQUIPMENT NOT DESIGNED TO REMOVE AIR CONTAMINANTS GENERATED BY OR RELEASED FROM ASSOCIATED EQUIPMENT;
- ii) PHOTOGRAPHIC PROCESS EQUIPMENT BY WHICH AN IMAGE IS REPRODUCED UPON MATERIAL SENSITIZED TO RADIANT ENERGY;
- iii) EQUIPMENT USED FOR HYDRAULIC OR HYDROSTATIC TESTING;
- iv) GENERAL VEHICLE MAINTENANCE AND SERVICING ACTIVITIES AT THE SOURCE, OTHER THAN GASOLINE FUEL HANDLING;
- v) CAFETERIAS, KITCHENS AND OTHER FACILITIES USED FOR PREPARING FOOD OR BEVERAGES PRIMARILY FOR CONSUMPTION AT THE SOURCE;
- vi) EQUIPMENT USING A WATER, WATER AND SOAP OR DETERGENT, OR A SUSPENSION OF ABRASIVES IN WATER FOR PURPOSES OF CLEANING OR FINISHING PROVIDED NO ORGANIC SOLVENT HAS BEEN ADDED TO THE WATER;
- vii) ADMINISTRATIVE ACTIVITIES INCLUDING, BUT NOT LIMITED TO, PAPER SHREDDING, COPYING, PHOTOGRAPHIC ACTIVITIES, AND BLUEPRINTING MACHINES. THIS DOES NOT INCLUDE INCINERATORS;
- viii) LAUNDRY DRYERS, EXTRACTORS, AND TUMBLERS PROCESSING CLOTHING, BEDDING, AND OTHER FABRIC ITEMS USED AT THE SOURCE THAT HAVE BEEN CLEANED WITH WATER SOLUTIONS OF BLEACH OR DETERGENTS PROVIDED THAT ANY ORGANIC SOLVENT PRESENT IN SUCH ITEMS BEFORE PROCESSING THAT IS RETAINED FROM CLEAN-UP OPERATIONS SHALL BE ADDRESSED AS PART OF THE VOM EMISSIONS FROM USE OF CLEANING MATERIALS;

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

APPLICATION PAGE 18/136

Printed on Recycled Paper  
297-CAAPP

FOR APPLICANT'S USE

**INSIGNIFICANT ACTIVITIES (continued)**

- ix) HOUSEKEEPING ACTIVITIES FOR CLEANING PURPOSES, INCLUDING COLLECTING SPILLED AND ACCUMULATED MATERIALS AT THE SOURCE, INCLUDING OPERATION OF FIXED VACUUM CLEANING SYSTEMS SPECIFICALLY FOR SUCH PURPOSES, BUT NOT INCLUDING USE OF CLEANING MATERIALS THAT CONTAIN ORGANIC SOLVENT;
- x) REFRIGERATION SYSTEMS, INCLUDING STORAGE TANKS USED IN REFRIGERATION SYSTEMS, BUT EXCLUDING ANY COMBUSTION EQUIPMENT ASSOCIATED WITH SUCH SYSTEMS;
- xi) BENCH SCALE LABORATORY EQUIPMENT AND LABORATORY EQUIPMENT USED EXCLUSIVELY FOR CHEMICAL AND PHYSICAL ANALYSIS, INCLUDING ASSOCIATED LABORATORY FUME HOODS, VACUUM PRODUCING DEVICES AND CONTROL DEVICES INSTALLED PRIMARILY TO ADDRESS POTENTIAL ACCIDENTAL RELEASES;
- xii) REST ROOM FACILITIES AND ASSOCIATED CLEANUP OPERATIONS, AND STACKS OR VENTS USED TO PREVENT THE ESCAPE OF SEWER GASES THROUGH PLUMBING TRAPS;
- xiii) ACTIVITIES ASSOCIATED WITH THE CONSTRUCTION, ON-SITE REPAIR, MAINTENANCE OR DISMANTLEMENT OF BUILDINGS, UTILITY LINES, PIPELINES, WELLS, EXCAVATIONS, EARTHWORKS AND OTHER STRUCTURES THAT DO NOT CONSTITUTE EMISSION UNITS;
- xiv) STORAGE TANKS OF ORGANIC LIQUIDS WITH A CAPACITY OF LESS THAN 500 GALLONS, PROVIDED THE TANK IS NOT USED FOR STORAGE OF ANY MATERIAL LISTED AS A HAZARDOUS AIR POLLUTANT PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT;
- xv) PIPING AND STORAGE SYSTEMS FOR NATURAL GAS, PROPANE, AND LIQUEFIED PETROLEUM GAS;
- xvi) WATER TREATMENT OR STORAGE SYSTEMS AS FOLLOWS: (A) SYSTEMS FOR POTABLE WATER OR BOILER FEEDWATER, (B) SYSTEMS, INCLUDING COOLING TOWERS, FOR PROCESS WATER PROVIDED THAT SUCH WATER HAS NOT BEEN IN DIRECT OR INDIRECT CONTACT WITH PROCESS STREAMS THAT CONTAIN VOLATILE ORGANIC MATERIAL OR MATERIALS LISTED AS HAZARDOUS AIR POLLUTANTS PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT;
- xvii) LAWN CARE, LANDSCAPE MAINTENANCE, AND GROUNDSKEEPING ACTIVITIES;
- xviii) CONTAINERS, RESERVOIRS, OR TANKS USED EXCLUSIVELY IN DIPPING OPERATIONS TO COAT OBJECTS WITH OILS, WAXES, OR GREASES, PROVIDED NO ORGANIC SOLVENT HAS BEEN MIXED WITH SUCH MATERIALS;
- xix) COLD CLEANING DEGREASERS THAT ARE NOT IN-LINE CLEANING MACHINES, WHERE THE VAPOR PRESSURE OF THE SOLVENTS USED NEVER EXCEED 2kPa MEASURED AT 38C OR 0.7kPa AT 20C;
- xx) MANUALLY OPERATED EQUIPMENT USED FOR BUFFING, POLISHING, CARVING, CUTTING, DRILLING, MACHINING, ROUTING, SANDING, SAWING, SCARFING, SURFACE GRINDING, OR TURNING;
- xxi) USE OF CONSUMER PRODUCTS, INCLUDING HAZARDOUS SUBSTANCES AS THAT TERM IS DEFINED IN THE FEDERAL HAZARDOUS SUBSTANCES ACT, WHERE THE PRODUCT IS USED AT A SOURCE IN THE SAME MANNER AS NORMAL CONSUMER USE;
- xxii) ACTIVITIES DIRECTLY USED IN THE DIAGNOSIS AND TREATMENT OF DISEASE, INJURY OR OTHER MEDICAL CONDITION;
- xxiii) FIREFIGHTING ACTIVITIES AND TRAINING IN PREPARATION FOR FIGHTING FIRES CONDUCTED AT THE SOURCE;
- xxiv) INTERNAL COMBUSTION ENGINE OR BOILER (INCLUDING THE FUEL SYSTEM) OF MOTOR VEHICLES, LOCOMOTIVES, AIR CRAFT, WATERCRAFT, LIFTTRUCKS, AND OTHER VEHICLES POWERED BY NONROAD ENGINES;
- xxv) ACTIVITIES ASSOCIATED WITH THE CONSTRUCTION, REPAIR OR MAINTENANCE OF ROADS OR OTHER PAVED OR OPEN AREAS, INCLUDING OPERATION OF STREET SWEEPERS, VACUUM TRUCKS, SPRAY TRUCKS, AND OTHER VEHICLES RELATED TO THE CONTROL OF FUGITIVE EMISSIONS OF SUCH ROADS OR OTHER AREAS;
- xxvi) STORAGE AND HANDLING OF DRUMS OR OTHER TRANSPORTABLE CONTAINERS WHERE THE CONTAINERS ARE SEALED DURING STORAGE AND HANDLING;

### INSIGNIFICANT ACTIVITIES (continued)

xxvii) INDIVIDUAL POINTS OF EMISSION OR ACTIVITIES AS FOLLOWS: (A) INDIVIDUAL FLANGES, VALVES, PUMP SEALS, PRESSURE RELIEF VALVES AND OTHER INDIVIDUAL COMPONENTS THAT HAVE THE POTENTIAL FOR LEAKS, (B) INDIVIDUAL SAMPLING POINTS, ANALYZERS, AND PROCESS INSTRUMENTATION, WHOSE OPERATION MAY RESULT IN EMISSIONS, (C) INDIVIDUAL FEATURES OF AN EMISSION UNIT SUCH AS EACH BURNER AND SOOTBLOWERS IN A BOILER OR EACH USE OF CLEANING MATERIALS ON A COATING OR PRINTING LINE, (D) INDIVIDUAL EQUIPMENT THAT IS TRANSPORTABLE OR ACTIVITIES WITHIN A FACILITY ESTABLISHED FOR TESTING UNITS PRIOR TO SALE OR DISTRIBUTION OR FOR PURPOSES OF RESEARCH, AND (E) INDIVIDUAL EQUIPMENT OR ACTIVITIES WITHIN A PILOT PLANT FACILITY THAT IS USED FOR RESEARCH OR TRAINING;

xxviii) ACTIVITIES AT A SOURCE ASSOCIATED WITH THE MODIFICATION ONLY OR CONSTRUCTION ONLY OF A FACILITY, AN EMISSION UNIT OR OTHER EQUIPMENT AT THE SOURCE;

xxix) ACTIVITIES AT A SOURCE ASSOCIATED WITH THE MAINTENANCE, REPAIR, OR DISMANTLEMENT OF AN EMISSION UNIT OR OTHER EQUIPMENT INSTALLED AT THE SOURCE, NOT INCLUDING THE SHUTDOWN OF THE UNIT OR EQUIPMENT, INCLUDING PREPARATION FOR MAINTENANCE, REPAIR OR DISMANTLEMENT, AND PREPARATION FOR SUBSEQUENT STARTUP, INCLUDING PREPARATION OF A SHUTDOWN VESSEL FOR ENTRY, REPLACEMENT OF INSULATION, WELDING AND CUTTING, AND STEAM PURGING OF A VESSEL PRIOR TO STARTUP.

5) ARE ANY EMISSION UNITS AT THE SOURCE CONSIDERED INSIGNIFICANT ACTIVITIES BECAUSE THEY FALL UNDER ONE OF THE ACTIVITIES OR EMISSION LEVELS LISTED IN 35 ILL. ADM. CODE 201.210(a)(1) THROUGH (18)? IF YES, IDENTIFY THE EMISSION UNITS IN THE "LIST OF INSIGNIFICANT ACTIVITIES PURSUANT TO 201.210(a)(1) THROUGH (18)" AND PROVIDE THE REQUESTED INFORMATION. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 297-1.

#### ACTIVITIES AND EMISSION LEVELS IN 35 ILL. ADM. CODE 201.210(a)

- |  |   |  |
|--|---|--|
| i) ANY EMISSION UNIT DETERMINED TO BE AN INSIGNIFICANT ACTIVITY BY THE AGENCY PURSUANT TO 35 ILL. ADM. CODE 201.211 (SEE ITEM #6);   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| ii) EMISSION UNITS WITH EMISSIONS THAT NEVER EXCEED 0.1 LBS/HR OF ANY REGULATED AIR POLLUTANT IN THE ABSENCE OF AIR POLLUTION CONTROL EQUIPMENT AND THAT DO NOT EMIT ANY AIR POLLUTANT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT;  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| iii) EMISSION UNITS WITH EMISSIONS THAT NEVER EXCEED 0.44 TONS/YR OF ANY REGULATED AIR POLLUTANT IN THE ABSENCE OF AIR POLLUTION CONTROL EQUIPMENT AND THAT DO NOT EMIT ANY AIR POLLUTANT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT;   | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| iv) DIRECT COMBUSTION UNITS DESIGNED AND USED FOR COMFORT HEATING PURPOSES AND FUEL COMBUSTION EMISSION UNITS AS FOLLOWS: (A) UNITS WITH A RATED HEAT INPUT CAPACITY OF LESS THAN 2.5 MMBTU/HR THAT FIRE ONLY NATURAL GAS, PROPANE OR LIQUEFIED PETROLEUM GAS, (B) UNITS WITH A RATED HEAT INPUT CAPACITY OF LESS THAN 1.0 MMBTU/HR THAT FIRE ONLY OIL OR OIL IN COMBINATION WITH NATURAL GAS, PROPANE OR LIQUEFIED PETROLEUM GAS, AND (C) UNITS WITH A RATED HEAT INPUT CAPACITY OF LESS THAN 200,000 BTU/HR WHICH NEVER BURN REFUSE, OR TREATED OR CHEMICALLY CONTAMINATED WOOD; | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| v) EXTRUDERS USED FOR THE EXTRUSION OF METALS, MINERALS, PLASTICS, RUBBER, OR WOOD, EXCLUDING EXTRUDERS USED IN THE MANUFACTURE OF POLYMERS, PROVIDED THAT VOLATILE ORGANIC MATERIALS OR CLASS I OR II SUBSTANCES SUBJECT TO THE REQUIREMENTS OF TITLE VI OF THE CLEAN AIR ACT ARE NOT USED AS FOAMING AGENTS OR RELEASE AGENTS OR WERE NOT USED AS FOAMING AGENTS IN THE CASE OF EXTRUDERS PROCESSING SCRAP MATERIAL;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| vi) FURNACES USED FOR MELTING METALS OTHER THAN BERYLLIUM WITH A BRIM FULL CAPACITY OF LESS THAN 450 CUBIC INCHES BY VOLUME;   | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| vii) EQUIPMENT USED FOR THE MELTING OR APPLICATION OF LESS THAN 50,000 LBS/YR OF WAX TO WHICH NO ORGANIC SOLVENT HAS BEEN ADDED;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |

### INSIGNIFICANT ACTIVITIES (continued)

- |   |  |   |  |
|---|--|---|--|
| viii)   | EQUIPMENT USED FOR FILLING DRUMS, PAILS OR OTHER PACKAGING CONTAINERS, EXCLUDING AEROSOL CANS, WITH SOAPS, DETERGENTS, SURFACTANTS, LUBRICATING OILS, WAXES, VEGETABLE OILS, GREASES, ANIMAL FATS, GLYCERIN, SWEETENERS, CORN SYRUP, AQUEOUS SALT SOLUTIONS, OR AQUEOUS CAUSTIC SOLUTIONS;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| ix)   | EQUIPMENT USED FOR THE MIXING AND BLENDING OF MATERIALS AT AMBIENT TEMPERATURE TO MAKE WATER BASED ADHESIVES PROVIDED EACH MATERIAL CONTAINS LESS THAN 5% ORGANIC SOLVENT BY WEIGHT;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| x)  | STORAGE TANKS OF ORGANIC LIQUIDS WITH A CAPACITY OF LESS THAN 10,000 GALLONS AND AN ANNUAL THROUGHPUT OF LESS THAN 100,000 GALLONS PROVIDED THE TANK IS NOT USED FOR THE STORAGE OF GASOLINE OR ANY LISTED HAZARDOUS AIR POLLUTANT PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT;  | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO            |
| xi)   | STORAGE TANKS OF VIRGIN OR REREFINED DISTILLATE OIL, HYDROCARBON CONDENSATE FROM NATURAL GAS PIPELINE OR STORAGE SYSTEMS, LUBRICATING OIL, OR RESIDUAL FUEL OILS;  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xii)  | DIE CASTING MACHINES WHERE A METAL OR PLASTIC IS FORMED UNDER PRESSURE IN A DIE;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xiii)   | COATING OPERATIONS (EXCLUDING POWDER, ARCHITECTURAL AND INDUSTRIAL MAINTENANCE COATING) WITH AGGREGATE VOM USAGE THAT NEVER EXCEEDS 15 LBS/DAY FROM ALL COATING LINES AT THE SOURCE, INCLUDING VOM FROM COATING, DILUTENTS, AND CLEANING MATERIALS;  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xiv)  | PRINTING OPERATIONS WITH AGGREGATE ORGANIC SOLVENT USAGE THAT NEVER EXCEEDS 750 GALLONS PER YEAR FROM ALL PRINTING LINES AT THE SOURCE, INCLUDING ORGANIC SOLVENT FROM INKS, DILUTENTS, FOUNTAIN SOLUTIONS, AND CLEANING MATERIALS;  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xv)   | GAS TURBINES AND STATIONARY RECIPROCATING INTERNAL COMBUSTION ENGINES OF LESS THAN 112 KW (150 HORSEPOWER) POWER OUTPUT;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xvi)  | GAS TURBINES AND STATIONARY RECIPROCATING INTERNAL COMBUSTION ENGINES OF BETWEEN 112 KW AND 1,118 KW (150 AND 1,500 HORSEPOWER) POWER OUTPUT THAT ARE EMERGENCY OR STANDBY UNITS;  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xvii)   | STORAGE TANKS OF ANY SIZE CONTAINING EXCLUSIVELY SOAPS, DETERGENTS, SURFACTANTS, GLYCERIN, WAXES, VEGETABLE OILS, GREASES, ANIMAL FATS, SWEETENERS, CORN SYRUP, AQUEOUS SALT SOLUTIONS, OR AQUEOUS CAUSTIC SOLUTIONS PROVIDED AN ORGANIC SOLVENT HAS NOT BEEN MIXED WITH SUCH MATERIALS;   | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| xviii)  | LOADING AND UNLOADING SYSTEMS FOR RAILCARS, TANK TRUCKS, OR WATERCRAFT THAT HANDLE ONLY THE FOLLOWING LIQUID MATERIALS PROVIDED AN ORGANIC SOLVENT HAS NOT BEEN MIXED WITH SUCH MATERIALS: SOAPS, DETERGENTS, SURFACTANTS, LUBRICATING OILS, WAXES, GLYCERIN, VEGETABLE OILS, GREASES, ANIMAL FATS, SWEETENER, CORN SYRUP, AQUEOUS SALT SOLUTIONS, OR AQUEOUS CAUSTIC SOLUTIONS. | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |
| 6) ARE ANY EMISSION UNITS AT THE SOURCE PROPOSED TO BE CONSIDERED INSIGNIFICANT ACTIVITIES THAT MEET THE CRITERIA LISTED IN 35 ILL. ADM. CODE 201.211(a)? IF YES, LIST THE EMISSION UNITS IN THE "LIST OF ACTIVITIES FOR WHICH STATUS AS AN INSIGNIFICANT ACTIVITIES IS PROPOSED PURSUANT TO 201.211(a)" AND PROVIDE THE REQUESTED INFORMATION. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 297-2. |  | <input type="checkbox"/> YES            | <input checked="" type="checkbox"/> NO |

#### CRITERIA IN 35 ILL. ADM. CODE 201.211(a)

- |      |   |
|------|---|
| i)   | THE EMISSION UNIT WOULD NOT EMIT MORE THAN 1.0 LBS/HR OF ANY REGULATED AIR POLLUTANT NOT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT IN THE ABSENCE OF AIR POLLUTION CONTROL EQUIPMENT; |
| ii)  | THE EMISSION UNIT WOULD NOT EMIT MORE THAN 0.1 LB/HR OF ANY REGULATED AIR POLLUTANT LISTED AS HAZARDOUS PURSUANT TO SECTION 112(b) OF THE CLEAN AIR ACT IN THE ABSENCE OF AIR POLLUTION CONTROL EQUIPMENT; AND  |
| iii) | THE EMISSION UNIT IS NOT A PROCESS UNIT.  |



LIST OF INSIGNIFICANT ACTIVITIES PURSUANT TO 201.210 (a)(1) THROUGH (18)

[illegible]

<sup>1</sup> IF CONSIDERED INSIGNIFICANT BASED ON EMISSION LEVEL, THE DETERMINATION METHOD OF EMISSION MUST BE PROVIDED (E.G., 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS)).

LIST OF ACTIVITIES FOR WHICH STATUS AS AN INSIGNIFICANT ACTIVITIES IS PROPOSED PURSUANT TO 201.211 (a)

EMISSION UNIT AND DESIGNATION	<sup>1</sup> IU	DESCRIPTION OF UNIT INCLUDING ANY CONTROL	OPERATING HOURS			EMISSIONS			OTHER SUPPORTING INFORMATION
			HRS PER DAY	DAY PER WEEK	WEEK PER YEAR	POLLUTANT	LB PER HOUR	TON PER YEAR	
			<sup>2</sup> DISCUSSION:			<sup>3</sup> DETERMINATION METHOD:			

<sup>1</sup>IU - TOTAL NUMBER OF UNITS (EMISSION RATES SHOULD BE PROVIDED ON A PER UNIT BASIS).

<sup>2</sup>DISCUSSION - PROVIDE AN EXPLANATION OF OPERATING HOURS (E.G., THE UNIT IS ON EMERGENCY STANDBY - THEREFORE IT ONLY OPERATES ONE DAY PER MONTH.)

<sup>3</sup>DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS).

APPLICATION PAGE 23/136

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297-CAAPP



# Illinois EPA Records Report

Interest ID Number: 0316585138 ACES Tie ID: 1.7000004428E+11

Site Name: Worlds Finest Chocolate Inc

Street Address: 4801 S Lawndale Ave

PO Box:

Location City: Chicago

Location State: IL

Location Zip Code: 60632-3062

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## BOA Imaged Documents

## BOA Drawings

---

### Paper File Records

### BOL Microfilmed Records

FileCategory Description

Pages of Film

02 General Correspondence

---

## BOL Imaged Documents

## LUST Incidents

---

## BOL Drawings

## BOL Photos

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## BOW Imaged Documents

## BOW Drawings

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**Exhibit 297-1**

**IMCO Recycling of Illinois, Inc.**

**List of Insignificant Activities Pursuant to 201.210(a)(1) Through (18)**

<b>Emission Unit and Design</b>	<b># of Units</b>	<b>Description of Unit Including Any Control</b>	<b>Basis For Insignificance Section 201.210(a)</b>	<b>Basis for Determination of Emissions</b>
Diesel Tank	1	2,000 gallon diesel tank	201.210(a)(10) Capacity < 10,000 gallons	N/A
Assay Pot	1	Natural gas fired lab scale furnace pot	201.210(a)(6) Capacity < 450 cubic inches	N/A
Comfort Heater 1	1	Natural gas fired comfort heater 25,000 BtU/hr, Plant Managers Office	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 2	1	Natural gas fired comfort heater 200,000 BtU/hr, Sales Office	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 3	1	Natural gas fired comfort heater 100,000 BtU/hr, Sales Office	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 4	1	Natural gas fired comfort heater 140,000 BtU/hr, Locker Room	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 5	1	Natural gas fired comfort heater 30,000 BtU/hr, Locker Room	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 6	1	Natural gas fired comfort heater 140,000 BtU/hr, Main Lunch Room	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 7	1	Natural gas fired comfort heater 30,000 BtU/hr, Furnace Room Lunch Room	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 8	1	Natural gas fired comfort heater 200,000 BtU/hr, Tractor Shop	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 9	1	Natural gas fired comfort heater 400,000 BtU/hr, Weld Shop	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 10	1	Natural gas fired comfort heater 400,000 BtU/hr, Parts Room	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 11	1	Natural gas fired comfort heater 30,000 BtU/hr, Maintenance Office	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Comfort Heater 12	1	Natural gas fired comfort heater 20,000 BtU/hr, Guard Shack	201.210(a)(4)(A) Capacity < 2.5 MMBtU/hr	N/A
Trough Heater	3	Natural gas fired heaters for molten aluminum transfer troughs 25,000 BtU/hr each	201.210(a)(3) Emissions < 0.44 tons per year of regulated pollutant	AP-42 emission factors and burner capacity
Surge Bowl Heater	2	Natural gas fired heaters for molten aluminum surge bowls 100,000 BtU/hr each	201.210(a)(3) Emissions < 0.44 tons per year of regulated pollutant	AP-42 emission factors and burner capacity



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**FUEL COMBUSTION EMISSION UNIT  
DATA AND INFORMATION**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

EMISSION POINT #: \_\_\_\_\_

DATE: \_\_\_\_\_

**SOURCE INFORMATION**

1) SOURCE NAME:

IMCO Recycling of Illinois, Inc.

2) DATE FORM

PREPARED: 11/20/09

3) SOURCE ID NO.

(IF KNOWN): 031045ANE

**GENERAL INFORMATION**

4) NAME OF EMISSION UNIT:

Rotary Furnace No. 1

5) NAME OF PROCESS:

Aluminum Recycling

6) DESCRIPTION OF PROCESS:

Recovery of aluminum from aluminum scrap and aluminum byproducts

7) DESCRIPTION OF ITEM OR MATERIAL PRODUCED OR ACTIVITY ACCOMPLISHED:

Molten aluminum and/or aluminum sows are produced.

8) FLOW DIAGRAM DESIGNATION OF EMISSION UNIT:

RF1

9) MANUFACTURER OF EMISSION UNIT (IF KNOWN):

H & H Sheet Metal

10) MODEL NUMBER (IF KNOWN):

N/A

11) SERIAL NUMBER (IF KNOWN):

N/A

12) DATES OF COMMENCING CONSTRUCTION,  
OPERATION AND/OR MOST RECENT MODIFICATION  
OF THIS EMISSION UNIT (ACTUAL OR PLANNED)

a) CONSTRUCTION (MONTH/YEAR):

b) OPERATION (MONTH/YEAR):

c) LATEST MODIFICATION (MONTH/YEAR):

5/2006

13) DESCRIPTION OF MODIFICATION (IF APPLICABLE):

Replaced furnace barrel

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

APPLICATION PAGE 25

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240-CAAPP

**FOR APPLICANT'S USE**

14) DOES THE EMISSION UNIT HAVE MORE THAN ONE MODE OF OPERATION? ☐ YES ☒ NO

IF YES, EXPLAIN AND IDENTIFY WHICH MODE IS COVERED BY THIS FORM (NOTE: A SEPARATE PROCESS EMISSION UNIT FORM 240-CAAPP MUST BE COMPLETED FOR EACH MODE):

Rotary furnace is 15,000 lb. maximum capacity, direct natural gas fired with a 10,000,000 BTU/hr burner.

15) PROVIDE THE NAME AND DESIGNATION OF ALL AIR POLLUTION CONTROL EQUIPMENT CONTROLLING THIS EMISSION UNIT, IF APPLICABLE (FORM 260-CAAPP AND THE APPROPRIATE 260-CAAPP ADDENDUM FORM MUST BE COMPLETED FOR EACH ITEM OF AIR POLLUTION CONTROL EQUIPMENT):

8 Cell, Lime-Injected Shaker Baghouse, Model No. 288-5530-171-5.

16) WILL EMISSIONS DURING STARTUP EXCEED EITHER THE ALLOWABLE EMISSION RATE PURSUANT TO A SPECIFIC RULE, OR THE ALLOWABLE EMISSION LIMIT AS ESTABLISHED BY AN EXISTING OR PROPOSED PERMIT CONDITION? ☐ YES ☒ NO

IF YES, COMPLETE AND ATTACH FORM 203-CAAPP, "REQUEST TO OPERATE WITH EXCESS EMISSIONS DURING STARTUP OF EQUIPMENT".

17) PROVIDE ANY LIMITATIONS ON SOURCE OPERATION AFFECTING EMISSIONS OR ANY WORK PRACTICE STANDARDS (E.G., ONLY ONE UNIT IS OPERATED AT A TIME):

See Construction Permit No. 07110033, issued June 26, 2008 and current 40 CFR, Subpart RRR required Operation, Maintenance and Monitoring (OMM) plan.

OPERATING INFORMATION				
18) ATTACH THE CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSION RELATED, FROM WHICH THE FOLLOWING OPERATING INFORMATION, MATERIAL USAGE INFORMATION AND FUEL USAGE DATA WERE BASED AND LABEL AS EXHIBIT 240-1. REFER TO SPECIAL NOTES OF FORM 202-CAAPP.				
19a) MAXIMUM OPERATING HOURS	HOURS/DAY: 24	DAYS/WEEK: 7	WEEKS/YEAR: 52	
b) TYPICAL OPERATING HOURS	HOURS/DAY: 24	DAYS/WEEK: 7	WEEKS/YEAR: 51	
20) ANNUAL THROUGHPUT	DEC-FEB(%): 25	MAR-MAY(%): 25	JUN-AUG(%): 25	SEP-NOV(%): 25

FIRING RATE INFORMATION	
21a) RATED OR DESIGN HEAT INPUT CAPACITY (MILLION BTU/HR):	10.0
b) IS MORE THAN ONE FUEL FIRED AT A TIME? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
IF YES, EXPLAIN:	

21c) IF HEAT INPUT CAPACITY IS 100 MILLION BTU/HOUR OR GREATER, PROVIDE FURNACE VOLUME (CUBIC FEET)  
NOTE: FURNACE VOLUME IS DEFINED AS THAT VOLUME BOUNDED BY THE FRONT FURNACE WALL WHERE  
THE BURNER IS LOCATED, THE FURNACE SIDE WATERWALL, AND EXTENDING TO THE LEVEL JUST BELOW OR  
IN FRONT OF THE FIRST ROW OF CONVECTION PASS TUBES.

N/A

	NATURAL GAS	FUEL OIL	COAL	OTHER
d) SINGLE FUEL (MAXIMUM - MILLION BTU/HOUR)	10	N/A	N/A	N/A
e) SINGLE FUEL (TYPICAL - MILLION BTU/HOUR)	10	N/A	N/A	N/A
f) COMBINED FUEL (TYPICAL - MILLION BTU/HOUR) (IF APPLICABLE)	N/A	N/A	N/A	N/A

#### NATURAL GAS FIRING

22a) CURRENT ORIGIN OF  
NATURAL GAS:



PIPELINE (FIRM CONTRACT)



BY-PRODUCT, SPECIFY ORIGIN:



PIPELINE (INTERRUPTIBLE SUPPLY  
CONTRACT)



OTHER, - SPECIFY:

b) TYPICAL HEAT CONTENT (BTU/SCF):

1,020

c) MAXIMUM  
CONSUMPTION

SCF/MONTH:

7,295,000

SCF/YEAR:

85,890,000

d) TYPICAL  
CONSUMPTION

SCF/MONTH:

7,295,000

SCF/YEAR:

84,238,000

#### OIL FIRING

23a) OIL TYPE (CHECK ONE):



NO. 1



NO. 2



NO. 4



NO. 5



NO. 6



OTHER, SPECIFY (INCLUDE GENERATOR OR SUPPLIER):

b) TYPICAL HEAT CONTENT:

☐ BTU/LB - OR - ☐ BTU/GAL

c) IS OIL USED ONLY AS A  
RESERVE FUEL?



YES



NO

d) TYPICAL SULFUR CONTENT AS FIRED (WT %):

e) TYPICAL ASH CONTENT AS FIRED (WT %):

f) MAXIMUM  
CONSUMPTION

GAL/MONTH:

GAL/YEAR:

g) TYPICAL  
CONSUMPTION

GAL/MONTH:

GAL/YEAR:

h) FIRING DIRECTION:



HORIZONTAL



TANGENTIAL



OTHER, SPECIFY:



SOLID FUEL FIRING					
*24a) SOLID FUEL TYPE (CHECK ALL THAT APPLY):					
<input type="checkbox"/> SUB-BITUMINOUS COAL		<input type="checkbox"/> LIGNITE COAL		<input type="checkbox"/> BITUMINOUS COAL	
<input type="checkbox"/> ANTHRACITE COAL		<input type="checkbox"/> OTHER, SPECIFY:			
b) TYPICAL HEAT CONTENT AS FIRED (BTU/LB):			c) TYPICAL MOISTURE CONTENT AS FIRED (WT %):		
d) TYPICAL SULFUR CONTENT AS FIRED (WT %):			e) TYPICAL ASH CONTENT AS FIRED (WT %):		
f) TYPICAL FINES CONTENT (% LESS THAN 1/8 INCH):			g) IS THE COAL CLEANED?		
			<input type="checkbox"/> YES <input type="checkbox"/> NO		
h) HOW MUCH COAL REFUSE IS IN THE FUEL? (WT %):					
i) MAXIMUM CONSUMPTION		TON/MONTH:		TON/YEAR:	
j) TYPICAL CONSUMPTION		TON/MONTH:		TON/YEAR:	
k) FIRING TYPE (CHECK ONE):					
<input type="checkbox"/> TRAVELING GRATE		<input type="checkbox"/> SPREADER STOKER % REINJECTION:			
<input type="checkbox"/> CYCLONE		<input type="checkbox"/> PULVERIZED, TYPE (CIRCLE ONE): WET BOTTOM                  DRY BOTTOM			
<input type="checkbox"/> HORIZONTALLY OPPOSED		<input type="checkbox"/> OTHER, SPECIFY:			

NOTE: IF REQUIRED, SUBMIT COPIES OF THOSE PORTIONS OF COAL SUPPLY CONTRACTS WHICH SET FORTH THE SPECIFICATIONS OF THE FUEL AND THE DURATION OF THE CONTRACT. IF THE ACTUAL FUEL FIRED IS A BLEND OF COAL, SUBMIT APPROPRIATE PORTIONS OF ALL FUEL CONTRACTS AND STATE THE MANNER BY WHICH THE FUELS ARE BLENDED AND ACTUALLY FIRED. ATTACH AND LABEL AS EXHIBIT 240-2.

OTHER FUEL FIRING		
25a) OTHER FUEL FIRING	TYPE	SUPPLIER
a)		
b)		
b) TYPICAL HEAT CONTENT (SPECIFY UNITS):	c) TYPICAL NITROGEN CONTENT AS FIRED (WT %):	
d) TYPICAL SULFUR CONTENT AS FIRED (WT %):	e) TYPICAL ASH CONTENT AS FIRED (WT %):	
f) MAXIMUM CONSUMPTION	(SPECIFY UNITS/MONTH):	(SPECIFY UNITS/YEAR):
g) TYPICAL CONSUMPTION	(SPECIFY UNITS/MONTH):	(SPECIFY UNITS/YEAR):

### APPLICABLE RULES

26) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) SET BY RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., PARTICULATE MATTER, IAC 212.206, <= 0.10 LBS/MMBTU):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
HCl	40 CFR Part 63.1505(i)(4)	0.40 lb per ton charge material
Dioxins and Furans	40 CFR Part 63.1505(i)(3)	15 ug TEQ per MG charge material
Particulate Matter	40 CFR Part 63.1505(i)(1)	0.40 lb per ton charge material

27) PROVIDE ANY SPECIFIC RECORDKEEPING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	RECORDKEEPING RULE(S)	REQUIREMENT(S)
HCl	40 CFR Part 63.1517	Flux & charge wt.
Dioxins and Furans	40 CFR Part 63.1517	Charge wt. & Baghouse inlet temperature
Particulate Matter	40 CFR Part 63.1517	Charge wt. & Bag break occurrence

28) PROVIDE ANY SPECIFIC REPORTING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	REPORTING RULE(S)	REQUIREMENT(S)
HCl	40 CFR Part 63.1516	SSM report, Excess emissions report, Annual compliance
Dioxins and Furans	40 CFR Part 63.1516	SSM report, Excess emissions report, Annual compliance
Particulate Matter	40 CFR Part 63.1516	SSM report, Excess emissions report, Annual compliance

29) PROVIDE ANY SPECIFIC MONITORING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	MONITORING RULE(S)	REQUIREMENT(S)
HCl	40 CFR Part 63.1510	See Rule
Dioxins and Furans	40 CFR Part 63.1510	See Rule
Particulate Matter	40 CFR Part 63.1510	See Rule

30) PROVIDE ANY SPECIFIC TESTING RULES AND/OR PROCEDURES WHICH ARE APPLICABLE TO THIS EMISSION UNIT :

REGULATED AIR POLLUTANT(S)	TESTING RULE(S)	REQUIREMENT(S)
HCl	40 CFR Parts 63.1511 & 63.1512	Initial performance test repeated every 5 years
Dioxins and Furans	40 CFR Parts 63.1511 & 63.1512	Initial performance test repeated every 5 years
Particulate Matter	40 CFR Parts 63.1511 & 63.1512	Initial performance test repeated every 5 years

31) DOES THE EMISSION UNIT QUALIFY FOR AN EXEMPTION FROM AN OTHERWISE APPLICABLE RULE?

☐ YES ☒ NO

IF YES, THEN LIST BOTH THE RULE FROM WHICH IT IS EXEMPT AND THE RULE WHICH ALLOWS THE EXEMPTION. PROVIDE A DETAILED EXPLANATION JUSTIFYING THE EXEMPTION. INCLUDE DETAILED SUPPORTING DATA AND CALCULATIONS. ATTACH AND LABEL AS EXHIBIT 240-3, OR REFER TO OTHER ATTACHMENT(S) WHICH ADDRESS AND JUSTIFY THIS EXEMPTION.

#### COMPLIANCE INFORMATION

32) IS THE EMISSION UNIT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS?

☒ YES ☐ NO

IF NO, THEN FORM 294-CAAPP "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE -- ADDENDUM FOR NON COMPLYING EMISSION UNITS" MUST BE COMPLETED AND SUBMITTED WITH THIS APPLICATION.

33) EXPLANATION OF HOW INITIAL COMPLIANCE IS TO BE, OR WAS PREVIOUSLY, DEMONSTRATED:

1. Performance tests relevant to HCl, D/F and Particulate completed in August, 2009, per 40 CFR Parts 63.1511 & 63.1512 for a major NESHAP source.
2. Performance tests relevant to VOM and PM completed on December, 2006.
3. Performance test results from similar source for CO and NOx emission determinations for oily and non-oily material.
4. Performance test results from similar source for VOM emission determinations for non-oily material.
5. AP-42 for combustion of natural gas for SOx emission determinations.
6. Daily visual observation of fugitive emissions.

34) EXPLANATION OF HOW ONGOING COMPLIANCE WILL BE DEMONSTRATED:

1. Calculation of PM, VOM, HCl, NOx and CO emissions on a 12 month rolling average, as specified in Construction Permit No. 0711003.
2. Performance tests of HCl, D/F and Particulate emissions every 5 years, as specified in 40 CFR Parts 63.1511 & 63.1512.
3. Monitoring and recording of operating parameters, as specified in 40 CFR Parts 63.1510 and 63.1517.
4. Annual certifications of compliance, as specified in 40 CFR Part 63.1516(c).
5. Daily visual observation of fugitive emissions.
6. Maintaining burner capacity at or below 10,000,000 Btu/hr.

#### TESTING, MONITORING, RECORDKEEPING AND REPORTING

35a) LIST THE PARAMETERS THAT RELATE TO AIR EMISSIONS FOR WHICH RECORDS ARE BEING MAINTAINED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE UNIT OF MEASUREMENT, THE METHOD OF MEASUREMENT, AND THE FREQUENCY OF SUCH RECORDS (E.G., HOURLY, DAILY, WEEKLY):

PARAMETER	UNIT OF MEASUREMENT	METHOD OF MEASUREMENT	FREQUENCY
Flux usage	lbs	weigh scale	each batch
Charge wt.	lbs	weigh scale	each batch
Visible emissio	presence	visual	once each day
Natural gas	scf	gas meter	each shift

35b) BRIEFLY DESCRIBE THE METHOD BY WHICH RECORDS WILL BE CREATED AND MAINTAINED. FOR EACH RECORDED PARAMETER INCLUDE THE METHOD OF RECORDKEEPING, TITLE OF PERSON RESPONSIBLE FOR RECORDKEEPING, AND TITLE OF PERSON TO CONTACT FOR REVIEW OF RECORDS:

PARAMETER	METHOD OF RECORDKEEPING	TITLE OF PERSON RESPONSIBLE	TITLE OF CONTACT PERSON
Flux usage	Heat sheet	Production supervisor	Plant Manager
Charge wt.	Heat sheet	Production supervisor	Plant Manager
Visible emissio	Daily log	Production supervisor	Plant Manager
Natural gas	Heat sheet	Production supervisor	Plant Manager

c) IS COMPLIANCE OF THE EMISSION UNIT READILY DEMONSTRATED BY REVIEW OF THE RECORDS?

☒ YES ☐ NO

IF NO, EXPLAIN:

d) ARE ALL RECORDS READILY AVAILABLE FOR INSPECTION, COPYING AND SUBMITTAL TO THE AGENCY UPON REQUEST?

☒ YES ☐ NO

IF NO, EXPLAIN:

36a) DESCRIBE ANY MONITORS OR MONITORING ACTIVITIES USED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE:

1. Flux usage and charge wt. recorded each batch on heat sheet.
2. Daily visible emission determinations.
3. Gas meter to measure natural gas usage.

b) WHAT PARAMETER(S) IS(ARE) BEING MONITORED (E.G., OPACITY)?

1. Flux usage and charge wt.
2. Presence of visible emissions.
3. Natural gas usage.

c) DESCRIBE THE LOCATION OF EACH MONITOR (E.G., IN STACK MONITOR):

1. Gas meter in gas line prior to furnace
2. Weigh scales near Rotary furnaces.

36d) IS EACH MONITOR EQUIPPED WITH A RECORDING DEVICE?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
IF NO, LIST ALL MONITORS WITHOUT A RECORDING DEVICE:				
1. Gas meter 2. Weigh scales.				
e) IS EACH MONITOR REVIEWED FOR ACCURACY ON AT LEAST A QUARTERLY BASIS?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
IF NO, EXPLAIN:				
1. Annual maintenance checks for gas meter. 2. Semi-annual for weigh scales.				
f) IS EACH MONITOR OPERATED AT ALL TIMES THE ASSOCIATED EMISSION UNIT IS IN OPERATION?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
IF NO, EXPLAIN:				
Visible emission determination made once per day during daylight hours.				
37) PROVIDE INFORMATION ON THE MOST RECENT TESTS, IF ANY, IN WHICH THE RESULTS ARE USED FOR PURPOSES OF THE DETERMINATION OF FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE TEST DATE, TEST METHOD USED, TESTING COMPANY, OPERATING CONDITIONS EXISTING DURING THE TEST AND A SUMMARY OF RESULTS. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 240-4:				
TEST DATE	TEST METHOD	TESTING COMPANY	OPERATING CONDITIONS	SUMMARY OF RESULTS
08/2009	EPA 26	E. Alley & Assoc.	USEPA	See Test Report
08/2009	EPA 23	E. Alley & Assoc.	USEPA	See Test Report
08/2009	EPA 5	E. Alley & Assoc.	USEPA	See Test Report
38) DESCRIBE ALL REPORTING REQUIREMENTS AND PROVIDE THE TITLE AND FREQUENCY OF REPORT SUBMITTALS TO THE AGENCY:				
REPORTING REQUIREMENTS	TITLE OF REPORT	FREQUENCY		
40 CFR Part 63.1516(a)	SSM Report	When not covered in OMM		
40 CFR Part 63.1516(b)	Excess Emissions Report	Semi-annual		
40 CFR Part 63.1516(c)	Compliance Certification	Annual		

## (39) EMISSION INFORMATION

REGULATED AIR POLLUTANT		<input type="checkbox"/> <sup>1</sup> ACTUAL EMISSION RATE <input type="checkbox"/> <sup>1</sup> UNCONTROLLED EMISSION RATE					ALLOWABLE BY RULE EMISSION RATE			<sup>2</sup> PERMITTED EMISSION RATE	
		LBS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE (UNITS)	APPLICABLE RULES	TONS PER YEAR (TONS/YR)	RATE (UNITS)	TONS PER YEAR (TONS/YR)
CARBON MONOXIDE (CO)	MAXIMUM:										
	TYPICAL:										
LEAD	MAXIMUM:										
	TYPICAL:										
NITROGEN OXIDES (NO <sub>x</sub> )	MAXIMUM:										
	TYPICAL:										
PARTICULATE MATTER (PART)	MAXIMUM:										
	TYPICAL:										
PARTICULATE MATTER ≤ 10 MICROMETERS (PM <sub>10</sub> )	MAXIMUM:										
	TYPICAL:										
SULFUR DIOXIDE (SO <sub>2</sub> )	MAXIMUM:										
	TYPICAL:										
VOLATILE ORGANIC MATERIAL (VOM)	MAXIMUM:										
	TYPICAL:										
OTHER, SPECIFY:	MAXIMUM:										
	TYPICAL:										
EXAMPLE PARTICULATE MATTER	MAXIMUM:	5.00	21.9	0.3 GR/DSCF		1	6.0 (LBS/HR)	212-321	26.28	5.5 LBS/HR	22
	TYPICAL:	4.00	14.4	0.24 GR/DSCF		4	5.5 (LBS/HR)	212-321	19.80		

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 240-5.

<sup>1</sup>CHECK UNCONTROLLED EMISSION RATE BOX IF CONTROL EQUIPMENT IS USED, OTHERWISE CHECK AND PROVIDE THE ACTUAL EMISSION RATE TO ATMOSPHERE, INCLUDING INDOORS. SEE INSTRUCTIONS.

<sup>2</sup>PROVIDE THE EMISSION RATE THAT WILL BE USED AS A PERMIT SPECIAL CONDITION. THIS LIMIT WILL BE USED TO DETERMINE THE PERMIT FEE.

<sup>3</sup>PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G. PPM, GR/DSCF, ETC.)

<sup>4</sup>DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS)

<sup>5</sup>RATE - ALLOWABLE EMISSION RATE SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

APPLICATION PAGE 33

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240-CAAPP

## (40) HAZARDOUS AIR POLLUTANT EMISSION INFORMATION

HAP INFORMATION		<input type="checkbox"/> <sup>1</sup> ACTUAL EMISSION RATE <input type="checkbox"/> <sup>1</sup> UNCONTROLLED EMISSION RATE				ALLOWABLE BY RULE		
NAME OF HAP EMITTED	<sup>2</sup> CAS NUMBER		POUNDS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE OR STANDARD	APPLICABLE RULE
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
EXAMPLE:		MAXIMUM:	10.0	1.2		2	98% by wt control device	GFR 61
Benzene	71432	TYPICAL:	8.0	0.8		2	leak-tight trucks	61.302(b),(d)

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 240-6.

<sup>1</sup>PROVIDE UNCONTROLLED EMISSIONS IF CONTROL EQUIPMENT IS USED. OTHERWISE, PROVIDE ACTUAL EMISSIONS TO THE ATMOSPHERE, INCLUDING INDOORS. CHECK BOX TO SPECIFY.

<sup>2</sup>CAS - CHEMICAL ABSTRACT SERVICE NUMBER.

<sup>3</sup>PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G., PPM, GR/DSCF, ETC.).

<sup>4</sup>DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS, 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS).

<sup>5</sup>RATE - ALLOWABLE EMISSION RATE OR STANDARD SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

### EXHAUST POINT INFORMATION

THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

41) FLOW DIAGRAM DESIGNATION OF EXHAUST POINT:

42) DESCRIPTION OF EXHAUST POINT (STACK, VENT, ROOF MONITOR, INDOORS, ETC.). IF THE EXHAUST POINT DISCHARGES INDOORS, DO NOT COMPLETE THE REMAINING ITEMS.

43) DISTANCE TO NEAREST PLANT BOUNDARY FROM EXHAUST POINT DISCHARGE (FT):

44) DISCHARGE HEIGHT ABOVE GRADE (FT):

45) GOOD ENGINEERING PRACTICE (GEP) HEIGHT, IF KNOWN (FT):

46) DIAMETER OF EXHAUST POINT (FT): NOTE: FOR A NON CIRCULAR EXHAUST POINT, THE DIAMETER IS 1.128 TIMES THE SQUARE ROOT OF THE AREA.

47) EXIT GAS FLOW RATE

a) MAXIMUM (ACFM):

b) TYPICAL (ACFM):

48) EXIT GAS TEMPERATURE

a) MAXIMUM (°F):

b) TYPICAL (°F):

49) DIRECTION OF EXHAUST (VERTICAL, LATERAL, DOWNWARD):

50) LIST ALL EMISSION UNITS AND CONTROL DEVICES SERVED BY THIS EXHAUST POINT:

NAME

FLOW DIAGRAM DESIGNATION

a)

b)

c)

d)

e)

THE FOLLOWING INFORMATION NEED ONLY BE SUPPLIED IF READILY AVAILABLE.

51a) LATITUDE:

b) LONGITUDE:

52) UTM ZONE:

b) UTM VERTICAL (KM):

c) UTM HORIZONTAL (KM):





# Illinois EPA Records Report

Interest ID Number: 0430805095 ACES Tie ID: 1.70000560391E+11

Site Name: First Development Corp

Street Address: 770 North Ave

PO Box:

Location City: Villa Park

Location State: IL

Location Zip Code: 60181

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## BOA Imaged Documents

## BOA Drawings

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### Paper File Records

### BOL Microfilmed Records

<u>File</u>	<u>Category</u>	<u>Description</u>
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<u>Pages of Film</u>
----------------------

02	General Correspondence	_____
----	------------------------	-------

21A	Leaking UST Technical	_____
-----	-----------------------	-------

21B	Leaking UST Fiscal	_____
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## BOL Imaged Documents

## LUST Incidents

<u>Incident</u>	<u>NFR Date</u>	<u>Non-LUST</u>
-----------------	-----------------	-----------------

930248	8/5/1994	
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## BOL Drawings

## BOL Photos

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## BOW Imaged Documents

## BOW Drawings

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**Exhibit 240-1a**  
**IMCO Recycling of Illinois, Inc.**

**APPLICABLE RULES (cont.)**

PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., PARTICULATE MATTER, IAC 212.206<= 0.10 LBS/MMBTU):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
Visible Emissions (fugitive)	35 IAC 212.301	No off-site visible fugitive emissions
Organic Material	35 IAC 218.301	Organic material <= 8 lbs/hr
Particulate matter	35 IAC 212.321	PM <= 5.50 lb/hr @ 4.25 tph max. process rate
Volatile organic material*	35 IAC 218 Subpart TT	VOM < 25 tons per year
Particulate matter (oily material)*	Construction Permit No. 07110033, condition 7(a)	PM <= 0.2 tpm and <= 1.0 tpy
Particulate matter (non-oily material)*	Construction Permit No. 07110033, condition 7(b)	PM <= 0.3 tpm and <= 2.3 tpy
Volatile organic material (oily material)*	Construction Permit No. 07110033, condition 7(a)	VOM <= 2.7 tpm and <= 14.4 tpy
Volatile organic material (non-oily material)*	Construction Permit No. 07110033, condition 7(b)	VOM <= 1.0 tpm and <= 8.1 tpy
Carbon monoxide (oily material)*	Construction Permit No. 07110033, condition 7(a)	CO <= 2.4 tpm and <= 11.0 tpy
Carbon monoxide (non-oily material)*	Construction Permit No. 07110033, condition 7(b)	CO <= 3.1 tpm and <= 25.7 tpy
Nitrogen oxides (oily material)*	Construction Permit No. 07110033, condition 7(a)	NOx <= 0.9 tpm and <= 4.1 tpy
Nitrogen oxides (non-oily material)*	Construction Permit No. 07110033, condition 7(b)	NOx <= 1.1 tpm and <= 9.5 tpy
Hydrogen chloride (oily material)*	Construction Permit No. 07110033, condition 7(a)	HCl <= 0.07 tpm and <= 0.4 tpy
Hydrogen chloride (non-oily material)*	Construction Permit No. 07110033, condition 7(b)	HCl <= 0.1 tpm and <= 0.8 tpy

\*Rotary Furnace No.'s 1 & 2 combined



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**FUEL COMBUSTION EMISSION UNIT  
DATA AND INFORMATION**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

EMISSION POINT #: \_\_\_\_\_

DATE: \_\_\_\_\_

**SOURCE INFORMATION**

1) SOURCE NAME:

IMCO Recycling of Illinois, Inc.

2) DATE FORM

PREPARED: 11/20/09

3) SOURCE ID NO.

(IF KNOWN): 031045ANE

**GENERAL INFORMATION**

4) NAME OF EMISSION UNIT:

Rotary Furnace No. 2

5) NAME OF PROCESS:

Aluminum Recycling

6) DESCRIPTION OF PROCESS:

Recovery of aluminum from aluminum scrap and aluminum byproducts

7) DESCRIPTION OF ITEM OR MATERIAL PRODUCED OR ACTIVITY ACCOMPLISHED:

Molten aluminum and/or aluminum sows are produced.

8) FLOW DIAGRAM DESIGNATION OF EMISSION UNIT:

RF2

9) MANUFACTURER OF EMISSION UNIT (IF KNOWN):

H & H Sheet Metal

10) MODEL NUMBER (IF KNOWN):

N/A

11) SERIAL NUMBER (IF KNOWN):

N/A

12) DATES OF COMMENCING CONSTRUCTION,  
OPERATION AND/OR MOST RECENT MODIFICATION  
OF THIS EMISSION UNIT (ACTUAL OR PLANNED)

a) CONSTRUCTION (MONTH/YEAR):

b) OPERATION (MONTH/YEAR):

c) LATEST MODIFICATION (MONTH/YEAR):

10/2006

13) DESCRIPTION OF MODIFICATION (IF APPLICABLE):

Like-kind replacement of entire furnace

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

**FOR APPLICANT'S USE**

APPLICATION PAGE 37

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240-CAAPP

14) DOES THE EMISSION UNIT HAVE MORE THAN ONE MODE OF OPERATION? ☐ YES ☒ NO

IF YES, EXPLAIN AND IDENTIFY WHICH MODE IS COVERED BY THIS FORM (NOTE: A SEPARATE PROCESS EMISSION UNIT FORM 240-CAAPP MUST BE COMPLETED FOR EACH MODE):

Rotary furnace is 15,000 lb. maximum capacity, direct natural gas fired with a 10,000,000 Btu/hr burner.

15) PROVIDE THE NAME AND DESIGNATION OF ALL AIR POLLUTION CONTROL EQUIPMENT CONTROLLING THIS EMISSION UNIT, IF APPLICABLE (FORM 260-CAAPP AND THE APPROPRIATE 260-CAAPP ADDENDUM FORM MUST BE COMPLETED FOR EACH ITEM OF AIR POLLUTION CONTROL EQUIPMENT):

8 Cell, Lime-Injected Shaker Baghouse, Model No. 288-5530-171-5.

16) WILL EMISSIONS DURING STARTUP EXCEED EITHER THE ALLOWABLE EMISSION RATE PURSUANT TO A SPECIFIC RULE, OR THE ALLOWABLE EMISSION LIMIT AS ESTABLISHED BY AN EXISTING OR PROPOSED PERMIT CONDITION? ☐ YES ☒ NO

IF YES, COMPLETE AND ATTACH FORM 203-CAAPP, "REQUEST TO OPERATE WITH EXCESS EMISSIONS DURING STARTUP OF EQUIPMENT".

17) PROVIDE ANY LIMITATIONS ON SOURCE OPERATION AFFECTING EMISSIONS OR ANY WORK PRACTICE STANDARDS (E.G., ONLY ONE UNIT IS OPERATED AT A TIME):

See Construction Permit No. 07110033, issued June 26, 2008 and current 40 CFR, Subpart RRR required Operation, Maintenance and Monitoring (OMM) plan.

OPERATING INFORMATION				
18) ATTACH THE CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSION RELATED, FROM WHICH THE FOLLOWING OPERATING INFORMATION, MATERIAL USAGE INFORMATION AND FUEL USAGE DATA WERE BASED AND LABEL AS EXHIBIT 240-1. REFER TO SPECIAL NOTES OF FORM 202-CAAPP.				
19a) MAXIMUM OPERATING HOURS	HOURS/DAY: 24	DAYS/WEEK: 7	WEEKS/YEAR: 52	
b) TYPICAL OPERATING HOURS	HOURS/DAY: 24	DAYS/WEEK: 7	WEEKS/YEAR: 51	
20) ANNUAL THROUGHPUT	DEC-FEB(%): 25	MAR-MAY(%): 25	JUN-AUG(%): 25	SEP-NOV(%): 25

FIRING RATE INFORMATION	
21a) RATED OR DESIGN HEAT INPUT CAPACITY (MILLION BTU/HR):	10.0
b) IS MORE THAN ONE FUEL FIRED AT A TIME? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
IF YES, EXPLAIN:	

21c) IF HEAT INPUT CAPACITY IS 100 MILLION BTU/HOUR OR GREATER, PROVIDE FURNACE VOLUME (CUBIC FEET)  
 NOTE: FURNACE VOLUME IS DEFINED AS THAT VOLUME BOUNDED BY THE FRONT FURNACE WALL WHERE  
 THE BURNER IS LOCATED, THE FURNACE SIDE WATERWALL, AND EXTENDING TO THE LEVEL JUST BELOW OR  
 IN FRONT OF THE FIRST ROW OF CONVECTION PASS TUBES.

N/A

	NATURAL GAS	FUEL OIL	COAL	OTHER
d) SINGLE FUEL (MAXIMUM - MILLION BTU/HOUR)	10	N/A	N/A	N/A
e) SINGLE FUEL (TYPICAL - MILLION BTU/HOUR)	10	N/A	N/A	N/A
f) COMBINED FUEL (TYPICAL - MILLION BTU/HOUR) (IF APPLICABLE)	N/A	N/A	N/A	N/A

#### NATURAL GAS FIRING

22a) CURRENT ORIGIN OF  
NATURAL GAS:



PIPELINE (FIRM CONTRACT)



BY-PRODUCT, SPECIFY ORIGIN:



PIPELINE (INTERRUPTIBLE SUPPLY  
CONTRACT)



OTHER, - SPECIFY:

b) TYPICAL HEAT CONTENT (BTU/SCF):

1,020

c) MAXIMUM  
CONSUMPTION

SCF/MONTH:

7,295,000

SCF/YEAR:

85,890,000

d) TYPICAL  
CONSUMPTION

SCF/MONTH:

7,295,000

SCF/YEAR:

84,238,000

#### OIL FIRING

23a) OIL TYPE (CHECK ONE):



NO. 1



NO. 2



NO. 4



NO. 5



NO. 6



OTHER, SPECIFY (INCLUDE GENERATOR OR SUPPLIER):

b) TYPICAL HEAT CONTENT:

☐ BTU/LB - OR - ☐ BTU/GAL

c) IS OIL USED ONLY AS A  
RESERVE FUEL?



YES



NO

d) TYPICAL SULFUR CONTENT AS FIRED (WT %):

e) TYPICAL ASH CONTENT AS FIRED (WT %):

f) MAXIMUM  
CONSUMPTION

GAL/MONTH:

GAL/YEAR:

g) TYPICAL  
CONSUMPTION

GAL/MONTH:

GAL/YEAR:

h) FIRING DIRECTION:



HORIZONTAL



TANGENTIAL



OTHER, SPECIFY:

<b>SOLID FUEL FIRING</b>		
<b>*24a) SOLID FUEL TYPE</b> (CHECK ALL THAT APPLY): <input type="checkbox"/> SUB-BITUMINOUS COAL <input type="checkbox"/> LIGNITE COAL <input type="checkbox"/> BITUMINOUS COAL  <input type="checkbox"/> ANTHRACITE COAL <input type="checkbox"/> OTHER, SPECIFY:		
b) TYPICAL HEAT CONTENT AS FIRED (BTU/LB):	c) TYPICAL MOISTURE CONTENT AS FIRED (WT %):	
d) TYPICAL SULFUR CONTENT AS FIRED (WT %):	e) TYPICAL ASH CONTENT AS FIRED (WT %):	
f) TYPICAL FINES CONTENT (% LESS THAN 1/8 INCH):	g) IS THE COAL CLEANED? <input type="checkbox"/> YES <input type="checkbox"/> NO	
h) HOW MUCH COAL REFUSE IS IN THE FUEL? (WT %):		
i) MAXIMUM CONSUMPTION	TON/MONTH:	TON/YEAR:
j) TYPICAL CONSUMPTION	TON/MONTH:	TON/YEAR:
k) FIRING TYPE (CHECK ONE): <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <div style="text-align: center;"> <input type="checkbox"/> TRAVELING GRATE             </div> <div style="text-align: center;"> <input type="checkbox"/> SPREADER STOKER % REINJECTION:             </div> </div> <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <div style="text-align: center;"> <input type="checkbox"/> CYCLONE             </div> <div style="text-align: center;"> <input type="checkbox"/> PULVERIZED, TYPE (CIRCLE ONE): WET BOTTOM      DRY BOTTOM             </div> </div> <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <div style="text-align: center;"> <input type="checkbox"/> HORIZONTALLY OPPOSED             </div> <div style="text-align: center;"> <input type="checkbox"/> OTHER, SPECIFY:             </div> </div>		

\*NOTE: IF REQUIRED, SUBMIT COPIES OF THOSE PORTIONS OF COAL SUPPLY CONTRACTS WHICH SET FORTH THE SPECIFICATIONS OF THE FUEL AND THE DURATION OF THE CONTRACT. IF THE ACTUAL FUEL FIRED IS A BLEND OF COAL, SUBMIT APPROPRIATE PORTIONS OF ALL FUEL CONTRACTS AND STATE THE MANNER BY WHICH THE FUELS ARE BLENDED AND ACTUALLY FIRED. ATTACH AND LABEL AS EXHIBIT 240-2.

<b>OTHER FUEL FIRING</b>		
<b>25a) OTHER FUEL FIRING</b>	<b>TYPE</b>	<b>SUPPLIER</b>
a)		
b)		
b) TYPICAL HEAT CONTENT (SPECIFY UNITS):	c) TYPICAL NITROGEN CONTENT AS FIRED (WT %):	
d) TYPICAL SULFUR CONTENT AS FIRED (WT %):	e) TYPICAL ASH CONTENT AS FIRED (WT %):	
f) MAXIMUM CONSUMPTION	(SPECIFY UNITS/MONTH):	(SPECIFY UNITS/YEAR):
g) TYPICAL CONSUMPTION	(SPECIFY UNITS/MONTH):	(SPECIFY UNITS/YEAR):

### APPLICABLE RULES

26) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) SET BY RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., PARTICULATE MATTER, IAC 212.206, <= 0.10 LBS/MMBTU):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
HCl	40 CFR Part 63.1505(i)(4)	0.40 lb per ton charge material
Dioxins and Furans	40 CFR Part 63.1505(i)(3)	15 ug TEQ per MG charge material
Particulate Matter	40 CFR Part 63.1505(i)(1)	0.40 lb per ton charge material

27) PROVIDE ANY SPECIFIC RECORDKEEPING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	RECORDKEEPING RULE(S)	REQUIREMENT(S)
HCl	40 CFR Part 63.1517	Flux & charge wt.
Dioxins and Furans	40 CFR Part 63.1517	Charge wt. & Bag house inlet temp.
Particulate Matter	40 CFR Part 63.1517	Charge wt. & Bag break occurrence

28) PROVIDE ANY SPECIFIC REPORTING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	REPORTING RULE(S)	REQUIREMENT(S)
HCL	40 CFR Part 63.1516	SSM report, Excess emissions report, Annual compliance
Dioxins and Furans	40 CFR Part 63.1516	SSM report, Excess emissions report, Annual compliance
Particulate Matter	40 CFR Part 63.1516	SSM report, Excess emissions report, Annual compliance

29) PROVIDE ANY SPECIFIC MONITORING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	MONITORING RULE(S)	REQUIREMENT(S)
HCL	40 CFR Part 63.1510	See Rule
Dioxins and Furans	40 CFR Part 63.1510	See Rule
Particulate Matter	40 CFR Part 63.1510	See Rule

30) PROVIDE ANY SPECIFIC TESTING RULES AND/OR PROCEDURES WHICH ARE APPLICABLE TO THIS EMISSION UNIT :

REGULATED AIR POLLUTANT(S)	TESTING RULE(S)	REQUIREMENT(S)
HCL	40 CFR Parts 63.1511 & 63.1512	Initial performance test repeated every 5 years
Dioxins and Furans	40 CFR Parts 63.1511 & 63.1512	Initial performance test repeated every 5 years
Particulate Matter	40 CFR Parts 63.1511 & 63.1512	Initial performance test repeated every 5 years



31) DOES THE EMISSION UNIT QUALIFY FOR AN EXEMPTION FROM AN OTHERWISE APPLICABLE RULE?

☐ YES ☒ NO

IF YES, THEN LIST BOTH THE RULE FROM WHICH IT IS EXEMPT AND THE RULE WHICH ALLOWS THE EXEMPTION. PROVIDE A DETAILED EXPLANATION JUSTIFYING THE EXEMPTION. INCLUDE DETAILED SUPPORTING DATA AND CALCULATIONS. ATTACH AND LABEL AS EXHIBIT 240-3, OR REFER TO OTHER ATTACHMENT(S) WHICH ADDRESS AND JUSTIFY THIS EXEMPTION.

#### COMPLIANCE INFORMATION

32) IS THE EMISSION UNIT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS?

☒ YES ☐ NO

IF NO, THEN FORM 294-CAAPP "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE -- ADDENDUM FOR NON COMPLYING EMISSION UNITS" MUST BE COMPLETED AND SUBMITTED WITH THIS APPLICATION.

33) EXPLANATION OF HOW INITIAL COMPLIANCE IS TO BE, OR WAS PREVIOUSLY, DEMONSTRATED:

1. Performance tests relevant to HCl, D/F and Particulate completed in August, 2009, per 40 CFR Parts 63.1511 & 63.1512 for a major NESHAP source.
2. Performance tests relevant to VOM and PM completed on December, 2006.
3. Performance test results from similar source for CO and NOx emission determinations for oily and non-oily material.
4. Performance test results from similar source for VOM emission determinations for non-oily material.
5. AP-42 for combustion of natural gas for SOx emission determinations.
6. Daily visual observation of fugitive emissions.

34) EXPLANATION OF HOW ONGOING COMPLIANCE WILL BE DEMONSTRATED:

1. Calculation of PM, VOM, HCl, NOx and CO emissions on a 12 month rolling average, as specified in Construction Permit No. 07110033.
2. Performance tests of HCl, D/F and Particulate emissions every 5 years, as specified in 40 CFR Parts 63.1511 & 63.1512
3. Monitoring and recording of operating parameters, as specified in 40 CFR Parts 63.1510 and 63.1517
4. Annual certifications of compliance, as specified in 40 CFR Part 63.1516(c)
5. Daily visual observation of fugitive emissions.
6. Maintaining burner capacity at or below 10,000,000 Btu/hr.

#### TESTING, MONITORING, RECORDKEEPING AND REPORTING

35a) LIST THE PARAMETERS THAT RELATE TO AIR EMISSIONS FOR WHICH RECORDS ARE BEING MAINTAINED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE UNIT OF MEASUREMENT, THE METHOD OF MEASUREMENT, AND THE FREQUENCY OF SUCH RECORDS (E.G., HOURLY, DAILY, WEEKLY):

PARAMETER	UNIT OF MEASUREMENT	METHOD OF MEASUREMENT	FREQUENCY
Flux usage	lbs	weigh scale	each batch
Charge wt.	lbs	weigh scale	each batch
Visible emissio	presence	visual	once each day
Natural gas	scf	gas meter	each shift

35b) BRIEFLY DESCRIBE THE METHOD BY WHICH RECORDS WILL BE CREATED AND MAINTAINED. FOR EACH RECORDED PARAMETER INCLUDE THE METHOD OF RECORDKEEPING, TITLE OF PERSON RESPONSIBLE FOR RECORDKEEPING, AND TITLE OF PERSON TO CONTACT FOR REVIEW OF RECORDS:

PARAMETER	METHOD OF RECORDKEEPING	TITLE OF PERSON RESPONSIBLE	TITLE OF CONTACT PERSON
Flux usage	Heat sheet	Production supervisor	Plant Manager
Charge wt.	Heat sheet	Production supervisor	Plant Manager
Visible emissio	Daily log	Production supervisor	Plant Manager
Natural gas	Heat sheet	Production supervisor	Plant Manager

c) IS COMPLIANCE OF THE EMISSION UNIT READILY DEMONSTRATED BY REVIEW OF THE RECORDS?

☒ YES ☐ NO

IF NO, EXPLAIN:

d) ARE ALL RECORDS READILY AVAILABLE FOR INSPECTION, COPYING AND SUBMITTAL TO THE AGENCY UPON REQUEST?

☒ YES ☐ NO

IF NO, EXPLAIN:

36a) DESCRIBE ANY MONITORS OR MONITORING ACTIVITIES USED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE:

1. Flux usage and charge wt. recorded each batch on heat sheet.
2. Daily visible emission determinations.
3. Gas meter to measure natural gas usage.

b) WHAT PARAMETER(S) IS(ARE) BEING MONITORED (E.G., OPACITY)?

1. Flux usage and charge wt.
2. Presence of visible emissions.
3. Natural gas usage.

c) DESCRIBE THE LOCATION OF EACH MONITOR (E.G., IN STACK MONITOR):

1. Gas meter in gas line prior to furnace
2. Weigh scales near Rotary furnaces.

36d) IS EACH MONITOR EQUIPPED WITH A RECORDING DEVICE?

☐ YES

☒ NO

IF NO, LIST ALL MONITORS WITHOUT A RECORDING DEVICE:

1. Gas meter.
2. Weigh scales.

e) IS EACH MONITOR REVIEWED FOR ACCURACY ON AT LEAST A QUARTERLY BASIS?

☐ YES

☒ NO

IF NO, EXPLAIN:

1. Annual maintenance checks for gas meter.
2. Semi-annual for weigh scales.

f) IS EACH MONITOR OPERATED AT ALL TIMES THE ASSOCIATED EMISSION UNIT IS IN OPERATION?

☐ YES

☒ NO

IF NO, EXPLAIN:

Visible emission determination made once per day during daylight hours.

37) PROVIDE INFORMATION ON THE MOST RECENT TESTS, IF ANY, IN WHICH THE RESULTS ARE USED FOR PURPOSES OF THE DETERMINATION OF FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE TEST DATE, TEST METHOD USED, TESTING COMPANY, OPERATING CONDITIONS EXISTING DURING THE TEST AND A SUMMARY OF RESULTS. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 240-4:

TEST DATE	TEST METHOD	TESTING COMPANY	OPERATING CONDITIONS	SUMMARY OF RESULTS
08/2009	EPA 26	E. Alley & Assoc.	USEPA	See Test Report
08/2009	EPA 23	E. Alley & Assoc.	USEPA	See Test Report
08/2009	EPA 5	E. Alley & Assoc.	USEPA	See Test Report

38) DESCRIBE ALL REPORTING REQUIREMENTS AND PROVIDE THE TITLE AND FREQUENCY OF REPORT SUBMITTALS TO THE AGENCY:

REPORTING REQUIREMENTS	TITLE OF REPORT	FREQUENCY
40 CFR Part 63.1516(a)	SSM Report	When not covered in OMM
40 CFR Part 63.1516(b)	Excess Emissions Report	Semi-annual
40 CFR Part 63.1516(c)	Compliance Certification	Annual

## (39)EMISSION INFORMATION

REGULATED AIR POLLUTANT		<input type="checkbox"/> <sup>1</sup> ACTUAL EMISSION RATE <input type="checkbox"/> <sup>1</sup> UNCONTROLLED EMISSION RATE					ALLOWABLE BY RULE EMISSION RATE			<sup>2</sup> PERMITTED EMISSION RATE	
		LBS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE (UNITS)	APPLICABLE RULES	TONS PER YEAR (TONS/YR)	RATE (UNITS)	TONS PER YEAR (TONS/YR)
CARBON MONOXIDE (CO)	MAXIMUM:						( )	6			
	TYPICAL:						( )	9			
LEAD	MAXIMUM:						( )				
	TYPICAL:						( )				
NITROGEN OXIDES (NOx)	MAXIMUM:						( )				
	TYPICAL:						( )				
PARTICULATE MATTER (PART)	MAXIMUM:						( )				
	TYPICAL:						( )				
PARTICULATE MATTER ≤ 10 MICROMETERS (PM10)	MAXIMUM:						( )				
	TYPICAL:						( )				
SULFUR DIOXIDE (SO2)	MAXIMUM:						( )				
	TYPICAL:						( )				
VOLATILE ORGANIC MATERIAL (VOM)	MAXIMUM:						( )				
	TYPICAL:						( )				
OTHER, SPECIFY:	MAXIMUM:						( )				
	TYPICAL:						( )				
EXAMPLE PARTICULATE MATTER	MAXIMUM:	5.00	21.9	0.3 GR/DSCF		1	6.0 (LBS/HR)	212.321	26.28	5.5 LBS/HR	22
	TYPICAL:	4.00	14.4	0.24 GR/DSCF		4	5.5 (LBS/HR)	212.321	19.80		

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 240-5.

<sup>1</sup>CHECK UNCONTROLLED EMISSION RATE BOX IF CONTROL EQUIPMENT IS USED, OTHERWISE CHECK AND PROVIDE THE ACTUAL EMISSION RATE TO ATMOSPHERE, INCLUDING INDOORS. SEE INSTRUCTIONS.

<sup>2</sup>PROVIDE THE EMISSION RATE THAT WILL BE USED AS A PERMIT SPECIAL CONDITION. THIS LIMIT WILL BE USED TO DETERMINE THE PERMIT FEE.

<sup>3</sup>PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G. PPM, GR/DSCF, ETC.)

<sup>4</sup>DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS)

<sup>5</sup>RATE - ALLOWABLE EMISSION RATE SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

APPLICATION PAGE 45

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240-CAAPP

(40) HAZARDOUS AIR POLLUTANT EMISSION INFORMATION

HAP INFORMATION		<input type="checkbox"/> <sup>1</sup> ACTUAL EMISSION RATE <input type="checkbox"/> <sup>1</sup> UNCONTROLLED EMISSION RATE				ALLOWABLE BY RULE		
NAME OF HAP EMITTED	<sup>2</sup> CAS NUMBER		POUNDS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE OR STANDARD	APPLICABLE RULE
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
EXAMPLE:		MAXIMUM:	10.0	1.2		2	98% by wt control device	CFR 61
Benzene	71432	TYPICAL:	8.0	0.8		2	leak-tight trucks	61.302(b),(d)

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 240-6.

<sup>1</sup>PROVIDE UNCONTROLLED EMISSIONS IF CONTROL EQUIPMENT IS USED. OTHERWISE, PROVIDE ACTUAL EMISSIONS TO THE ATMOSPHERE, INCLUDING INDOORS. CHECK BOX TO SPECIFY.

<sup>2</sup>CAS - CHEMICAL ABSTRACT SERVICE NUMBER.

<sup>3</sup>PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G., PPM, GR/DSCF, ETC.).

<sup>4</sup>DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS, 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS).

<sup>5</sup>RATE - ALLOWABLE EMISSION RATE OR STANDARD SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

**EXHAUST POINT INFORMATION**

THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.

41) FLOW DIAGRAM DESIGNATION OF EXHAUST POINT:

42) DESCRIPTION OF EXHAUST POINT (STACK, VENT, ROOF MONITOR, INDOORS, ETC.). IF THE EXHAUST POINT DISCHARGES INDOORS, DO NOT COMPLETE THE REMAINING ITEMS.

43) DISTANCE TO NEAREST PLANT BOUNDARY FROM EXHAUST POINT DISCHARGE (FT):

44) DISCHARGE HEIGHT ABOVE GRADE (FT):

45) GOOD ENGINEERING PRACTICE (GEP) HEIGHT, IF KNOWN (FT):

46) DIAMETER OF EXHAUST POINT (FT): NOTE: FOR A NON CIRCULAR EXHAUST POINT, THE DIAMETER IS 1.128 TIMES THE SQUARE ROOT OF THE AREA.

47) EXIT GAS FLOW RATE

a) MAXIMUM (ACFM):

b) TYPICAL (ACFM):

48) EXIT GAS TEMPERATURE

a) MAXIMUM (°F):

b) TYPICAL (°F):

49) DIRECTION OF EXHAUST (VERTICAL, LATERAL, DOWNWARD):

50) LIST ALL EMISSION UNITS AND CONTROL DEVICES SERVED BY THIS EXHAUST POINT:

NAME

FLOW DIAGRAM DESIGNATION

a)

b)

c)

d)

e)

THE FOLLOWING INFORMATION NEED ONLY BE SUPPLIED IF READILY AVAILABLE.

51a) LATITUDE:

b) LONGITUDE:

52) UTM ZONE:

b) UTM VERTICAL (KM):

c) UTM HORIZONTAL (KM):

**Exhibit 240-1b**  
**IMCO Recycling of Illinois, Inc.**

**APPLICABLE RULES (cont.)**

26) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., PARTICULATE MATTER, IAC 212.206<= 0.10 LBS/MMBTU):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
Visible Emissions (fugitive)	35 IAC 212.301	No off-site visible fugitive emissions
Organic Material	35 IAC 218.301	Organic material <= 8 lbs/hr
Particulate matter	35 IAC 212.321	PM <= 5.50 lb/hr @ 4.25 tph max. process rate
Volatile organic material*	35 IAC 218 Subpart TT	VOM < 25 tons per year
Particulate matter (oily material)*	Construction Permit No. 07110033, condition 7(a)	PM <= 0.2 tpm and <= 1.0 tpy
Particulate matter (non-oily material)*	Construction Permit No. 07110033, condition 7(b)	PM <= 0.3 tpm and <= 2.3 tpy
Volatile organic material (oily material)*	Construction Permit No. 07110033, condition 7(a)	VOM <= 2.7 tpm and <= 14.4 tpy
Volatile organic material (non-oily material)*	Construction Permit No. 07110033, condition 7(b)	VOM <= 1.0 tpm and <= 8.1 tpy
Carbon monoxide (oily material)*	Construction Permit No. 07110033, condition 7(a)	CO <= 2.4 tpm and <= 11.0 tpy
Carbon monoxide (non-oily material)*	Construction Permit No. 07110033, condition 7(b)	CO <= 3.1 tpm and <= 25.7 tpy
Nitrogen oxides (oily material)*	Construction Permit No. 07110033, condition 7(a)	NOx <= 0.9 tpm and <= 4.1 tpy
Nitrogen oxides (non-oily material)*	Construction Permit No. 07110033, condition 7(b)	NOx <= 1.1 tpm and <= 9.5 tpy
Hydrogen chloride (oily material)*	Construction Permit No. 07110033, condition 7(a)	HCl <= 0.07 tpm and <= 0.4 tpy
Hydrogen chloride (non-oily material)*	Construction Permit No. 07110033, condition 7(b)	HCl <= 0.1 tpm and <= 0.8 tpy

\*Rotary Furnace No.'s 1 & 2 combined



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**AIR POLLUTION CONTROL  
EQUIPMENT  
DATA AND INFORMATION**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_  
CONTROL EQUIPMENT #: \_\_\_\_\_  
DATE: \_\_\_\_\_

THIS FORM MUST BE COMPLETED FOR EACH AIR POLLUTION CONTROL EQUIPMENT. COMPLETE AND PROVIDE THIS FORM IN ADDITION TO THE APPLICABLE ADDENDUM FORM 260-A THROUGH 260-K. A SEPARATE FORM MUST BE COMPLETED FOR EACH MODE OF OPERATION OF AIR POLLUTION CONTROL EQUIPMENT FOR WHICH A PERMIT IS BEING SOUGHT.

**SOURCE INFORMATION**

1) SOURCE NAME:  
IMCO Recycling of Illinois, Inc.  
2) DATE FORM PREPARED: 11/20/09  
3) SOURCE ID NO. (IF KNOWN): 031045ANE

**GENERAL INFORMATION**

4) NAME OF AIR POLLUTION CONTROL EQUIPMENT AND/OR CONTROL SYSTEM:  
Baghouse No. 1  
5) FLOW DIAGRAM DESIGNATION OF CONTROL EQUIPMENT AND/OR CONTROL SYSTEM:  
BH1  
6) MANUFACTURER OF CONTROL EQUIPMENT (IF KNOWN):  
IMCO Recycling, Inc.  
7) MODEL NUMBER (IF KNOWN): 288-5530-171-5  
8) SERIAL NUMBER (IF KNOWN): N/A  
9) DATES OF COMMENCING CONSTRUCTION, OPERATION AND/OR MOST RECENT MODIFICATION OF THIS EQUIPMENT (ACTUAL OR PLANNED)  
a) CONSTRUCTION (MONTH/YEAR): 09/04  
b) OPERATION (MONTH/YEAR): 10/04  
c) LATEST MODIFICATION (MONTH/YEAR): 02/07  
10) BRIEFLY DESCRIBE MODIFICATION (IF APPLICABLE):  
Added a module/cell to the bag house (went from a 7 cell to an 8 cell bag house).

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

APPLICATION PAGE 49

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260-CAAPP

**FOR APPLICANT'S USE**



11) LIST ALL EMISSION UNITS AND OTHER CONTROL EQUIPMENT DUCTING EMISSIONS TO THIS CONTROL EQUIPMENT:

NAME	DESIGNATION OR CODE NUMBER
Rotary Furnace No. 1	RF1
Rotary Furnace No. 2	RF2

12) DOES THE CONTROL EQUIPMENT HAVE MORE THAN ONE MODE OF OPERATION? ☐ YES ☒ NO

IF YES, EXPLAIN AND IDENTIFY WHICH MODE IS COVERED BY THIS FORM (NOTE: A SEPARATE AIR POLLUTION CONTROL EQUIPMENT FORM 260-CAAPP MUST BE COMPLETED FOR EACH MODE):

13) IDENTIFY ALL ATTACHMENTS TO THIS FORM RELATED TO THIS AIR POLLUTION CONTROL EQUIPMENT (E.G., TECHNICAL DRAWINGS):

None

**OPERATING SCHEDULE**

14) IDENTIFY ANY PERIOD WHEN THE CONTROL EQUIPMENT WILL NOT BE OPERATING DUE TO SCHEDULED MAINTENANCE AND/OR REPAIRS WHEN THE FEEDING EMISSION UNIT(S) TO THIS CONTROL EQUIPMENT IS/ARE IN OPERATION:

N/A

15a) IDENTIFY ANY PERIODS DURING OPERATION OF THE FEEDING EMISSION UNIT(S) WHEN THE CONTROL EQUIPMENT IS/ARE NOT USED:

N/A

b) IS THIS CONTROL EQUIPMENT IN OPERATION AT ALL OTHER TIMES THAT THE FEEDING EMISSION UNIT(S) IS/ARE IN OPERATION? ☒ YES ☐ NO

IF NO, EXPLAIN AND PROVIDE THE DURATION OF THE CONTROL EQUIPMENT DOWNTIME:

### APPLICABLE RULES

16) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) SET BY RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., VOM, IAC 218.207(b)(1), 81% OVERALL & 90% CONTROL DEVICE EFF.):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
Opacity	35 IAC 212.123(a) & (b) and 212.124	Opacity <= 30%

17) PROVIDE ANY SPECIFIC RECORDKEEPING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	RECORDKEEPING RULE(S)	REQUIREMENT(S)

18) PROVIDE ANY SPECIFIC REPORTING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	REPORTING RULE(S)	REQUIREMENT(S)

19) PROVIDE ANY SPECIFIC MONITORING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	MONITORING RULE(S)	REQUIREMENT(S)
HCl	40 CFR Part 63.1510	See Rule
Dioxins and Furans	40 CFR Part 63.1510	See Rule
Particulate Matter	40 CFR Part 63.1510	See Rule

20) PROVIDE ANY SPECIFIC TESTING RULES AND/OR PROCEDURES WHICH ARE APPLICABLE TO THIS EMISSION UNIT :

REGULATED AIR POLLUTANT(S)	TESTING RULE(S)	REQUIREMENT(S)
HCl	40 CFR Parts 63.1511 & 63.1512	Initial performance test repeated every 5 years
Dioxins and Furans	40 CFR Parts 63.1511 & 63.1512	Initial performance test repeated every 5 years
Particulate Matter	40 CFR Parts 63.1511 & 63.1512	Initial performance test repeated every 5 years

APPLICATION PAGE 51

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260-CAAPP

### COMPLIANCE INFORMATION

21) IS THE CONTROL SYSTEM IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS?

☒ YES ☐ NO

IF NO, THEN FORM 294-CAAPP "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE – ADDENDUM FOR NON COMPLYING EMISSION UNITS" MUST BE COMPLETED AND SUBMITTED WITH THIS APPLICATION.

22) EXPLANATION OF HOW INITIAL COMPLIANCE IS TO BE, OR WAS PREVIOUSLY, DEMONSTRATED:

Performance tests relevant to HCl, D/F and Particulate completed in August, 2009 , per 40 CFR Parts 63.1511 & 63.1512. Tests established limits for BH inlet temperature and lime flow rate and setting.

23) EXPLANATION OF HOW ONGOING COMPLIANCE WILL BE DEMONSTRATED:

BH inlet temperature monitored by thermocouple and results recorded on NESHAP server, and compared to performance test limit.

Lime flow visually checked every 8 hrs to ensure flow and setting.

Bag breaks monitored by bag break detector and results recorded on NESHAP server.

Opacity determination when visible emissions occur.

### TESTING, MONITORING, RECORDKEEPING AND REPORTING

24a) LIST THE PARAMETERS THAT RELATE TO AIR EMISSIONS FOR WHICH RECORDS ARE BEING MAINTAINED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE UNIT OF MEASUREMENT, THE METHOD OF MEASUREMENT, AND THE FREQUENCY OF SUCH RECORDS (E.G., HOURLY, DAILY, WEEKLY):

PARAMETER	UNIT OF MEASUREMENT	METHOD OF MEASUREMENT	FREQUENCY
BH inlet temp.	degrees F	NESHAP server	continuous
Lime flow	setting & presence	visual	every 8 hours
BH bag break	%	NESHAP server	continuous
Opacity	%	visual	when VE occurs

24b) BRIEFLY DESCRIBE THE METHOD BY WHICH RECORDS WILL BE CREATED AND MAINTAINED. FOR EACH RECORDED PARAMETER INCLUDE THE METHOD OF RECORDKEEPING, TITLE OF PERSON RESPONSIBLE FOR RECORDKEEPING, AND TITLE OF PERSON TO CONTACT FOR REVIEW OF RECORDS:

PARAMETER	METHOD OF RECORDKEEPING	TITLE OF PERSON RESPONSIBLE	TITLE OF CONTACT PERSON
BH inlet temp.	NESHAP server	Maint. supervisor	Plant Manager
Lime flow	Visual inspection	Maint. supervisor	Plant Manager
BH bag break	NESHAP server	Maint. supervisor	Plant Manager
Opacity	Daily log	Production supervisor	Plant Manager

c) IS COMPLIANCE OF THE CONTROL EQUIPMENT READILY DEMONSTRATED BY REVIEW OF THE RECORDS?

☒ YES ☐ NO

IF NO, EXPLAIN:

d) ARE ALL RECORDS READILY AVAILABLE FOR INSPECTION, COPYING AND/OR SUBMITTAL TO THE AGENCY UPON REQUEST?

☒ YES ☐ NO

IF NO, EXPLAIN:

25a) DESCRIBE ANY MONITORS OR MONITORING ACTIVITIES USED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE:

1. Thermocouple and NESHAP server for BH inlet temperature.
2. Lime flow check every 8 hours and recorded on baghouse log.
3. Bag break detector and NESHAP server for BH bag breaks.
4. Opacity determinations made when point source visible emissions occurs. Daily VE checks.

b) WHAT OPERATING PARAMETER(S) IS(ARE) BEING MONITORED (E.G., COMBUSTION CHAMBER TEMPERATURE)?

1. Inlet gas temperature to baghouse.
2. Lime flow to baghouse.
3. Bag breaks in baghouse.
4. Opacity, when VE occurs.

c) DESCRIBE THE LOCATION OF EACH MONITOR (E.G., EXIT OF COMBUSTION CHAMBER):

1. Thermocouple in inlet duct to baghouse.
2. Bag break detector in ductwork on exhaust side of baghouse.
3. Visible port in line from lime hopper to baghouse.

25d) IS EACH MONITOR EQUIPPED WITH A RECORDING DEVICE? ☐ YES ☒ NO

IF NO, LIST ALL MONITORS WITHOUT A RECORDING DEVICE:  
Lime flow to baghouse.

---

e) IS EACH MONITOR REVIEWED FOR ACCURACY ON AT LEAST A QUARTERLY BASIS? ☐ YES ☒ NO

IF NO, EXPLAIN:  
1. Thermocouple is checked against a NIST traceable thermocouple, or replaced with a factory calibrated thermocouple at least once every 6 months per 40 CFR Part 63.1510(b)(4)(i).  
2. Semi-annual training for opacity.

---

f) IS EACH MONITOR OPERATED AT ALL TIMES THE CONTROL EQUIPMENT IS IN OPERATION? ☐ YES ☒ NO

IF NO, EXPLAIN:  
Opacity determinations made when point source visible emissions occurs. Daily VE checks.

---

26) PROVIDE INFORMATION ON THE MOST RECENT TESTS, IF ANY, IN WHICH THE RESULTS ARE USED FOR PURPOSES OF THE DETERMINATION OF FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE TEST DATE, TEST METHOD USED, TESTING COMPANY, OPERATING CONDITIONS EXISTING DURING THE TEST AND A SUMMARY OF RESULTS. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 260-1:

TEST DATE	TEST METHOD	TESTING COMPANY	OPERATING CONDITIONS	SUMMARY OF RESULTS
08/2009	EPA 26	E. Alley & Assoc.	USEPA	See Test Report
08/2009	EPA 23	E. Alley & Assoc.	USEPA	See Test Report
08/2009	EPA 5	E. Alley & Assoc.	USEPA	See Test Report

---

27) DESCRIBE ALL REPORTING REQUIREMENTS AND PROVIDE THE TITLE AND FREQUENCY OF REPORT SUBMITTALS TO THE AGENCY:

REPORTING REQUIREMENTS	TITLE OF REPORT	FREQUENCY
40 CFR Part 63.1516(a)	SSM Report	When not covered in OMM
40 CFR Part 63.1516(b)	Excess Emissions Report	Semi-annual
40 CFR Part 63.1516(c)	Compliance Certification	Annual

**CAPTURE AND CONTROL**

28) DESCRIBE THE CAPTURE SYSTEM USED TO CONTAIN, COLLECT AND TRANSPORT EMISSIONS TO THE CONTROL EQUIPMENT. INCLUDE ALL HOODS, DUCTS, FANS, ETC. ALSO INCLUDE THE METHOD OF CAPTURE USED AT EACH EMISSION POINT. (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 260-2):

See Exhibit 260-2a

29) ARE FEATURES OF THE CAPTURE SYSTEM ACCURATELY DEPICTED IN THE FLOW DIAGRAM CONTAINED IN THIS APPLICATION?

☐ YES ☒ NO

IF NO, A SKETCH SHOWING THE FEATURES OF THE CAPTURE SYSTEM SHOULD BE ATTACHED AND LABELED AS EXHIBIT 260-3:

30) PROVIDE THE ACTUAL (MINIMUM AND TYPICAL) CAPTURE SYSTEM EFFICIENCY, CONTROL EQUIPMENT DESTRUCTION/REMOVAL EFFICIENCY, AND THE OVERALL REDUCTION EFFICIENCY PROVIDED BY THE COMBINATION OF THE CAPTURE SYSTEM AND CONTROL EQUIPMENT FOR EACH REGULATED AIR POLLUTANT TO BE CONTROLLED. ATTACH THE CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH THESE EFFICIENCIES WERE BASED AND LABEL AS EXHIBIT 260-4:

a) CONTROL PERFORMANCE:

	REGULATED AIR POLLUTANT	CAPTURE SYSTEM EFFICIENCY (%)		CONTROL EQUIPMENT EFFICIENCY (%)		OVERALL REDUCTION EFFICIENCY (%)	
		(MIN)	(TYP)	(MIN)	(TYP)	(MIN)	(TYP)
i	N/A						
ii							
iii							

iv. EXPLAIN ANY OTHER REQUIRED LIMITS ON CONTROL EQUIPMENT PERFORMANCE SUCH AS OUTLET CONCENTRATION, COOLANT TEMPERATURE, ETC.:

b) METHOD USED TO DETERMINE EACH OF THE ABOVE EFFICIENCIES (E.G., STACK TEST, MATERIAL BALANCE, MANUFACTURER'S GUARANTEE, ETC.) AND THE DATE LAST TESTED, IF APPLICABLE:

EFFICIENCY DETERMINATION METHOD		DATE LAST TESTED
CAPTURE:	N/A	
CONTROL:		
OVERALL:		

c) REQUIRED PERFORMANCE:

	REGULATED AIR POLLUTANT	CAPTURE SYSTEM EFFICIENCY (%)	CONTROL EQUIPMENT EFFICIENCY (%)	OVERALL REDUCTION EFFICIENCY (%)	APPLICABLE RULE
i	N/A				
ii					
iii					

iv EXPLAIN ANY OTHER REQUIRED LIMITS ON CONTROL EQUIPMENT PERFORMANCE SUCH AS OUTLET CONCENTRATION, COOLANT TEMPERATURE, ETC.:

## (31)EMISSION INFORMATION

REGULATED AIR POLLUTANT		<sup>1</sup> ACTUAL EMISSION RATE					ALLOWABLE BY RULE EMISSION RATE			<sup>2</sup> PERMITTED EMISSION RATE	
		LBS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE (UNITS)	APPLICABLE RULES	TONS PER YEAR (TONS/YR)	RATE (UNITS)	TONS PER YEAR (TONS/YR)
CARBON MONOXIDE (CO)	MAXIMUM:		36.75			1	( )			5.5 tpmo.	36.7
	TYPICAL:						( )				
LEAD	MAXIMUM:		<0.01			3	( )				
	TYPICAL:						( )				
NITROGEN OXIDES (NO <sub>x</sub> )	MAXIMUM:		13.50			1	( )			2.0 tpmo.	13.6
	TYPICAL:						( )				
PARTICULATE MATTER (PART)	MAXIMUM:		1.50			1	11.0 ( pph )	212.321		0.5 tpmo.	3.3
	TYPICAL:						( )				
PARTICULATE MATTER ≤ 10 MICROMETERS (PM <sub>10</sub> )	MAXIMUM:		1.50			1	( )				
	TYPICAL:						( )				
SULFUR DIOXIDE (SO <sub>2</sub> )	MAXIMUM:		0.03			3	( )				0.03
	TYPICAL:						( )				
VOLATILE ORGANIC MATERIAL (VOM)	MAXIMUM:		22.77			1	8.0 ( pph )	218.301		3.7 tpmo.	22.5
	TYPICAL:						( )	218 Sub. TT	25		
OTHER, SPECIFY:	MAXIMUM:						( )				
	TYPICAL:						( )				
EXAMPLE: PARTICULATE MATTER	MAXIMUM:	5.00	21.9	0.3 GR/DSCF		1	6.0 (LBS/HR)	212.321	26.28	5.5 LBS/HR	22
	TYPICAL:	4.00	14.4	0.24 GR/DSCF		4	5.5 (LBS/HR)	212.321	19.80		

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 260-5.

<sup>1</sup> PROVIDE CONTROLLED EMISSIONS (E.G., THE EMISSIONS THAT WOULD RESULT AFTER ALL CONTROL AND CAPTURE EFFICIENCIES ARE ACCOUNTED FOR).

<sup>2</sup> PROVIDE THE EMISSION RATE THAT WILL BE USED AS A PERMIT SPECIAL CONDITION. THIS LIMIT WILL BE USED TO DETERMINE THE PERMIT FEE.

<sup>3</sup> PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G. PPM, GR/DSCF, ETC.)

<sup>4</sup> DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS)

<sup>5</sup> RATE - ALLOWABLE EMISSION RATE SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

## (32) HAZARDOUS AIR POLLUTANT EMISSION INFORMATION

HAP INFORMATION		<sup>1</sup> ACTUAL EMISSION RATE				ALLOWABLE BY RULE		
NAME OF HAP EMITTED	<sup>2</sup> CAS NUMBER		POUNDS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE OR STANDARD	APPLICABLE RULE
HCl	7647-01-0	MAXIMUM:		0.53	0.17 tpmo.	1	0.40 lb/ton	40 CFR 63.1505(i)(4)
		TYPICAL:						
Dioxins & Furans	N/A	MAXIMUM:					15.0 ug TEF/Mg	40 CFR 63.1505(i)(3)
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
EXAMPLE: Benzene	71432	MAXIMUM:	10.0	1.2		2	98% by wt control device	CFR 61
		TYPICAL:	8.0	0.8		2	leak-tight trucks	61.302(b),(d)

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 260-6.

<sup>1</sup> PROVIDE CONTROLLED EMISSIONS (E.G., THE EMISSIONS THAT WOULD RESULT AFTER ALL CONTROL AND CAPTURE EFFICIENCIES ARE ACCOUNTED FOR).

<sup>2</sup> CAS - CHEMICAL ABSTRACT SERVICE NUMBER.

<sup>3</sup> PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G., PPM, GR/DSCF, ETC.).

<sup>4</sup> DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS, 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS).

<sup>5</sup> RATE - ALLOWABLE EMISSION RATE OR STANDARD SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

APPLICATION PAGE 57

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260-CAAPP



<b>EXHAUST POINT INFORMATION</b>		
33) DESCRIPTION OF EXHAUST POINT (STACK, VENT, ROOF MONITOR, INDOORS, ETC.). IF THE EXHAUST POINT DISCHARGES INDOORS, DO NOT COMPLETE THE REMAINING ITEMS. <div style="text-align: center; padding: 5px;">Stack on exhaust side of baghouse</div>		
34) DISTANCE TO NEAREST PLANT BOUNDARY FROM EXHAUST POINT DISCHARGE (FT): <div style="text-align: center; padding: 5px;">60</div>		
35) DISCHARGE HEIGHT ABOVE GRADE (FT): <div style="text-align: center; padding: 5px;">60</div>		
36) GOOD ENGINEERING PRACTICE (GEP) HEIGHT, IF KNOWN (FT): <div style="text-align: center; padding: 5px;">Unknown</div>		
37) DIAMETER OF EXHAUST POINT (FT): NOTE: FOR A NON CIRCULAR EXHAUST POINT, THE DIAMETER IS 1.128 TIMES THE SQUARE ROOT OF THE AREA. <div style="text-align: center; padding: 5px;">6</div>		
38) EXIT GAS FLOW RATE	a) MAXIMUM (ACFM): <div style="text-align: center; padding: 5px;">75,000</div>	b) TYPICAL (ACFM): <div style="text-align: center; padding: 5px;">74,000</div>
39) EXIT GAS TEMPERATURE	a) MAXIMUM (°F): <div style="text-align: center; padding: 5px;">176</div>	b) TYPICAL (°F): <div style="text-align: center; padding: 5px;">170</div>
40) DIRECTION OF EXHAUST (VERTICAL, LATERAL, DOWNWARD): <div style="text-align: center; padding: 5px;">Vertical Upward</div>		
41) LIST ALL EMISSION UNITS AND CONTROL DEVICES SERVED BY THIS EXHAUST POINT:		
NAME	FLOW DIAGRAM DESIGNATION	
a) Baghouse No. 1	BH1	
b) Rotary Furnace No. 1	RF1	
c) Rotary Furnace No. 2	RF2	
d)		
e)		
f)		
g)		
42) WHAT PERCENTAGE OF THE CONTROL EQUIPMENT EMISSIONS ARE BEING DUCTED TO THIS EXHAUST POINT (%)? <div style="text-align: center; padding: 5px;">100</div>		
43) IF THE PERCENTAGE OF THE CONTROL EQUIPMENT EMISSIONS BEING DUCTED TO THE EXHAUST POINT IS NOT 100%, THEN EXPLAIN WHERE THE REMAINING EMISSIONS ARE BEING EXHAUSTED TO: <div style="padding: 5px;">N/A</div>		
THE FOLLOWING INFORMATION NEED ONLY BE SUPPLIED IF READILY AVAILABLE.		
44a) LATITUDE:	b) LONGITUDE:	
45) UTM ZONE:	b) UTM VERTICAL (KM):	c) UTM HORIZONTAL (KM):



## **Exhibit 260-2a**

### **Description of Capture System IMCO Recycling of Illinois, Inc.**

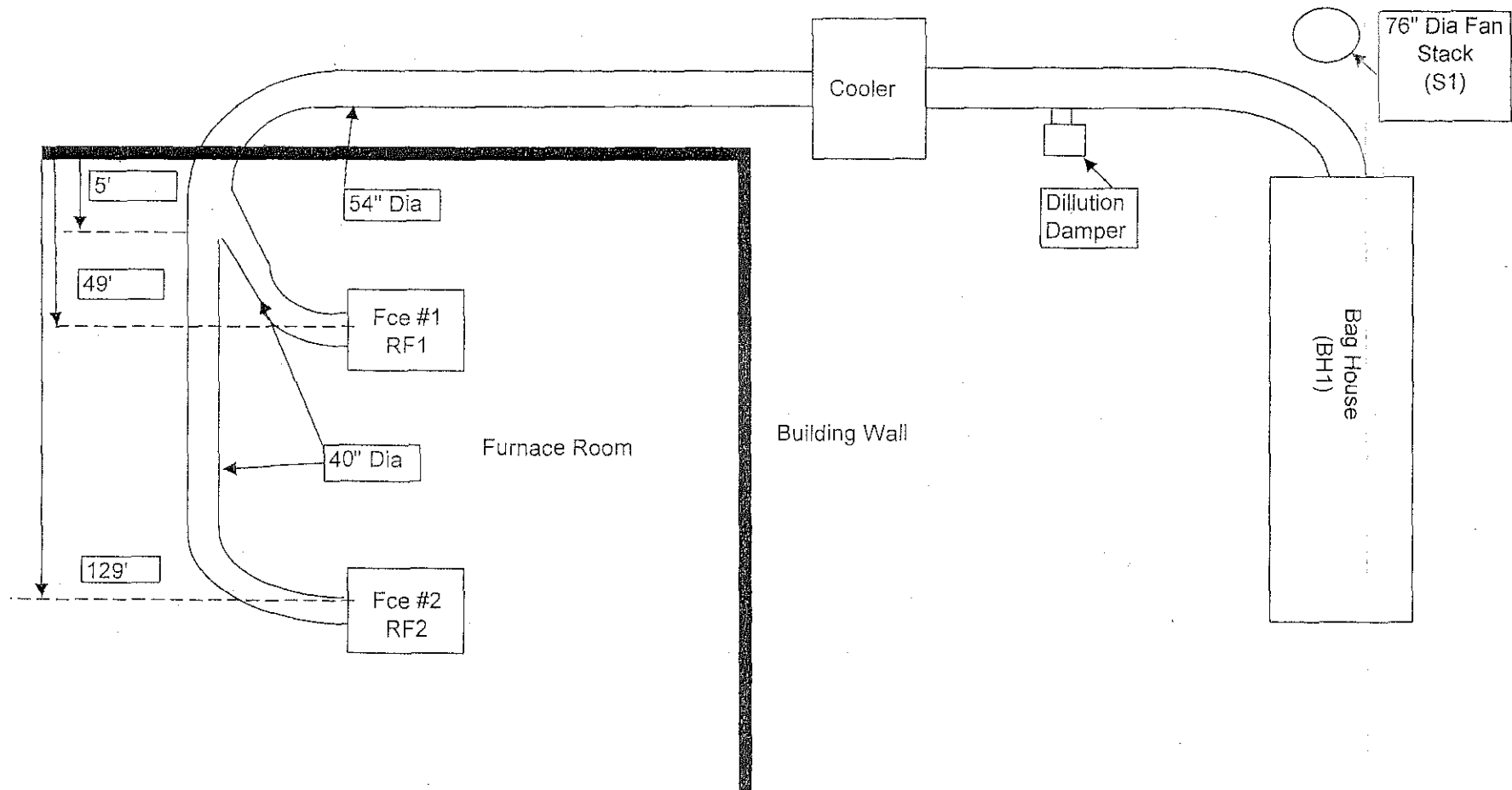
Air emissions from the two Rotary Furnaces are captured and ducted to the Bag House (BH1) by twin blower fans connected on the exhaust side of the Bag House. These emissions are vented through a single stack (S1)

Each of the two Rotary Furnaces has dedicated metal enclosures that capture air emissions from the furnaces. These enclosures are each 11 feet wide and 16 feet long. The fronts of the enclosures have two doors that open from the top and the side. The back wall of each enclosure has a "wiper" section that moves as the furnace is raised up and down. The enclosures have a pyramid shaped roof that is topped by the exhaust duct. This duct is 21 feet from the ground and is 40" in diameter.

The duct from each furnace enclosure extends to the east wall of the Furnace Room (approximately 108 feet for the Rotary No. 2 (RF2) duct, and approximately 14 feet for Rotary No. 1 (RF1) duct). These two ducts join together near the east wall, and then the joined duct passes to the outside and turns south where the duct diameter is increased to 54". The joined duct continues south to the Cooler. The Cooler is a metal tower containing numerous air cooled tubes that reduce the temperature of the furnace exhaust gases. The exhaust duct from the Cooler continues south to the Bag House (BH1). A cold air damper is situated in the duct-work half way between the Cooler and the Bag House. This damper is automatically adjusted using a controller that monitors the Bag House inlet temperature. When the duct reaches the Bag House, side ducts attach to the main duct and are connected to each of the eight Bag House cells.

Each Bag House cell has 288 filter bags that are 5" in diameter and 160" long. The filtered gas from each cell is exhausted to a duct at the top of the Bag House. At the east end of the Bag House, this main duct splits into two parts, with one part leading to the North Fan and the other to the South Fan. After passing through the fans, the exhaust gas is ducted directly to a single Bag House stack (S1).

Exhibit 260-3a  
IMCO Recycling of Illinois, Inc.





ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

<b>SUPPLEMENTAL FORM AIR POLLUTION CONTROL EQUIPMENT FILTER (260C)</b>	<b>FOR AGENCY USE ONLY</b>
	ID NUMBER: _____
	CONTROL EQUIPMENT #: _____
	DATE: _____

<b>DATA AND INFORMATION</b>					
1) FLOW DIAGRAM DESIGNATION OF FILTER:  BH1					
2) FILTER CONFIGURATION (CHECK ONE): <input type="checkbox"/> OPEN PRESSURE <input type="checkbox"/> CLOSED PRESSURE <input checked="" type="checkbox"/> CLOSED SUCTION <input type="checkbox"/> OTHER, SPECIFY: _____					
3) DESCRIBE FILTER MATERIAL:  Nomex/Polyester					
4) FILTERING AREA (SQUARE FEET):  41,328	5) AIR TO CLOTH RATIO (FEET/MIN):  1.82:1				
6) CLEANING METHOD <input checked="" type="checkbox"/> SHAKER <input type="checkbox"/> REVERSE AIR <input type="checkbox"/> PULSE AIR <input type="checkbox"/> PULSE JET <input type="checkbox"/> OTHER, SPECIFY: _____					
7) NORMAL RANGE OF PRESSURE DROP:    2                      TO    12                      (INCH H <sub>2</sub> O)					
8a) INLET EMISSION STREAM PARAMETERS:					
MOISTURE CONTENT (% BY VOLUME):	<table border="1"><thead><tr><th>MAX</th><th>TYPICAL</th></tr></thead><tbody><tr><td>2.5</td><td>2.5</td></tr></tbody></table>	MAX	TYPICAL	2.5	2.5
MAX	TYPICAL				
2.5	2.5				
PARTICULATE INLET LOADING (GRAINS/SCF):	<table border="1"><tbody><tr><td>Unknown</td><td>Unknown</td></tr></tbody></table>	Unknown	Unknown		
Unknown	Unknown				
b) MEAN PARTICLE DIAMETER (MICRONS):  Unknown					

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

9) FILTER OPERATING PARAMETERS:

	DURING MAXIMUM OPERATION OF FEEDING UNIT(S)	DURING TYPICAL OPERATION OF FEEDING UNIT(S)
INLET FLOW RATE (SCFM):	57,500	56,700
INLET GAS TEMPERATURE (DEGREES FAHRENHEIT):	176	170
EFFICIENCY (PM REDUCTION):	(%) 99	(%) 99
EFFICIENCY (PM10 REDUCTION):	(%) Unknown	(%) Unknown

10) HOW IS FILTER MONITORED  
FOR INDICATIONS OF  
DETERIORATION  
(E.G., BROKEN BAGS)?

☐

CONTINUOUS  
OPACITY

☐

PRESSURE  
DROP

☒

ALARMS-AUDIBLE  
TO PROCESS  
OPERATOR

☐

VISUAL OPACITY READINGS, FREQUENCY: \_\_\_\_\_

☐

OTHER, SPECIFY: Continuous bag break detector

11) DESCRIBE ANY RECORDING DEVICE AND FREQUENCY OF LOG ENTRIES:

NESHAP server polls the bag break detector every 5 seconds and accumulates 6 minute block average measurements in % of scale.

12) DESCRIBE ANY FILTER SEEDING BEING PERFORMED:

Lime injection per NESHAP OMM plan.



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

<b>FUEL COMBUSTION EMISSION UNIT DATA AND INFORMATION</b>	<b>FOR AGENCY USE ONLY</b>
	ID NUMBER: _____
	EMISSION POINT #: _____
	DATE: _____

<b>SOURCE INFORMATION</b>	
1) SOURCE NAME: IMCO Recycling of Illinois, Inc.	
2) DATE FORM PREPARED: 11/20/09	3) SOURCE ID NO. (IF KNOWN): 031045ANE

<b>GENERAL INFORMATION</b>	
4) NAME OF EMISSION UNIT: Furnace Holder No. 1	
5) NAME OF PROCESS: Deox Shot Casting	
6) DESCRIPTION OF PROCESS: Holding furnace for molten aluminum with deox shot caster and sow casting	
7) DESCRIPTION OF ITEM OR MATERIAL PRODUCED OR ACTIVITY ACCOMPLISHED: Deox shot and/or aluminum sows	
8) FLOW DIAGRAM DESIGNATION OF EMISSION UNIT: FH1	
9) MANUFACTURER OF EMISSION UNIT (IF KNOWN): Lindbergh	
10) MODEL NUMBER (IF KNOWN): N/A	11) SERIAL NUMBER (IF KNOWN): N/A
12) DATES OF COMMENCING CONSTRUCTION, OPERATION AND/OR MOST RECENT MODIFICATION OF THIS EMISSION UNIT (ACTUAL OR PLANNED)	a) CONSTRUCTION (MONTH/YEAR): 12/2006
	b) OPERATION (MONTH/YEAR): 12/2006
	c) LATEST MODIFICATION (MONTH/YEAR):
13) DESCRIPTION OF MODIFICATION (IF APPLICABLE):   	

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

14) DOES THE EMISSION UNIT HAVE MORE THAN ONE MODE OF OPERATION? ☐ YES ☒ NO

IF YES, EXPLAIN AND IDENTIFY WHICH MODE IS COVERED BY THIS FORM (NOTE: A SEPARATE PROCESS EMISSION UNIT FORM 240-CAAPP MUST BE COMPLETED FOR EACH MODE):

Holder is 17,500 lb. maximum capacity, direct natural gas fired with a 5,000,000 Btu/hr burner.

---

15) PROVIDE THE NAME AND DESIGNATION OF ALL AIR POLLUTION CONTROL EQUIPMENT CONTROLLING THIS EMISSION UNIT, IF APPLICABLE (FORM 260-CAAPP AND THE APPROPRIATE 260-CAAPP ADDENDUM FORM MUST BE COMPLETED FOR EACH ITEM OF AIR POLLUTION CONTROL EQUIPMENT):

None

---

16) WILL EMISSIONS DURING STARTUP EXCEED EITHER THE ALLOWABLE EMISSION RATE PURSUANT TO A SPECIFIC RULE, OR THE ALLOWABLE EMISSION LIMIT AS ESTABLISHED BY AN EXISTING OR PROPOSED PERMIT CONDITION? ☐ YES ☒ NO

IF YES, COMPLETE AND ATTACH FORM 203-CAAPP, "REQUEST TO OPERATE WITH EXCESS EMISSIONS DURING STARTUP OF EQUIPMENT".

---

17) PROVIDE ANY LIMITATIONS ON SOURCE OPERATION AFFECTING EMISSIONS OR ANY WORK PRACTICE STANDARDS (E.G., ONLY ONE UNIT IS OPERATED AT A TIME):

See Construction Permit No. 06080013, issued November 1, 2006.

OPERATING INFORMATION				
18) ATTACH THE CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSION RELATED, FROM WHICH THE FOLLOWING OPERATING INFORMATION, MATERIAL USAGE INFORMATION AND FUEL USAGE DATA WERE BASED AND LABEL AS EXHIBIT 240-1. REFER TO SPECIAL NOTES OF FORM 202-CAAPP.				
19a) MAXIMUM OPERATING HOURS	HOURS/DAY: 24	DAYS/WEEK: 7	WEEKS/YEAR: 52	
b) TYPICAL OPERATING HOURS	HOURS/DAY: 24	DAYS/WEEK: 7	WEEKS/YEAR: 12	
20) ANNUAL THROUGHPUT	DEC-FEB(%): 25	MAR-MAY(%): 25	JUN-AUG(%): 25	SEP-NOV(%): 25

FIRING RATE INFORMATION	
21a) RATED OR DESIGN HEAT INPUT CAPACITY (MILLION BTU/HR):	5.0
b) IS MORE THAN ONE FUEL FIRED AT A TIME? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
IF YES, EXPLAIN:	



21c) IF HEAT INPUT CAPACITY IS 100 MILLION BTU/HOUR OR GREATER, PROVIDE FURNACE VOLUME (CUBIC FEET)  
 NOTE: FURNACE VOLUME IS DEFINED AS THAT VOLUME BOUNDED BY THE FRONT FURNACE WALL WHERE  
 THE BURNER IS LOCATED, THE FURNACE SIDE WATERWALL, AND EXTENDING TO THE LEVEL JUST BELOW OR  
 IN FRONT OF THE FIRST ROW OF CONVECTION PASS TUBES.

N/A

	NATURAL GAS	FUEL OIL	COAL	OTHER
d) SINGLE FUEL (MAXIMUM - MILLION BTU/HOUR)	5.0	N/A	N/A	N/A
e) SINGLE FUEL (TYPICAL - MILLION BTU/HOUR)	5.0	N/A	N/A	N/A
f) COMBINED FUEL (TYPICAL - MILLION BTU/HOUR) (IF APPLICABLE)	N/A	N/A	N/A	N/A

#### NATURAL GAS FIRING

22a) CURRENT ORIGIN OF  
NATURAL GAS:



PIPELINE (FIRM CONTRACT)



BY-PRODUCT, SPECIFY ORIGIN:



PIPELINE (INTERRUPTIBLE SUPPLY  
CONTRACT)



OTHER, - SPECIFY:

b) TYPICAL HEAT CONTENT (BTU/SCF):

1,020

c) MAXIMUM  
CONSUMPTION

SCF/MONTH:

3,600,000

SCF/YEAR:

42,900,000

d) TYPICAL  
CONSUMPTION

SCF/MONTH:

824,000

SCF/YEAR:

9,900,000

#### OIL FIRING

23a) OIL TYPE (CHECK ONE):



NO. 1



NO. 2



NO. 4



NO. 5



NO. 6



OTHER, SPECIFY (INCLUDE GENERATOR OR SUPPLIER):

b) TYPICAL HEAT CONTENT:



BTU/LB - OR -



BTU/GAL

c) IS OIL USED ONLY AS A  
RESERVE FUEL?



YES



NO

d) TYPICAL SULFUR CONTENT AS FIRED (WT %):

e) TYPICAL ASH CONTENT AS FIRED (WT %):

f) MAXIMUM  
CONSUMPTION

GAL/MONTH:

GAL/YEAR:

g) TYPICAL  
CONSUMPTION

GAL/MONTH:

GAL/YEAR:

h) FIRING DIRECTION:



HORIZONTAL



TANGENTIAL



OTHER, SPECIFY:

<b>SOLID FUEL FIRING</b>		
<b>*24a) SOLID FUEL TYPE</b> (CHECK ALL THAT APPLY): <input type="checkbox"/> SUB-BITUMINOUS COAL <input type="checkbox"/> LIGNITE COAL <input type="checkbox"/> BITUMINOUS COAL  <input type="checkbox"/> ANTHRACITE COAL <input type="checkbox"/> OTHER, SPECIFY: _____		
b) TYPICAL HEAT CONTENT AS FIRED (BTU/LB):	c) TYPICAL MOISTURE CONTENT AS FIRED (WT %):	
d) TYPICAL SULFUR CONTENT AS FIRED (WT %):	e) TYPICAL ASH CONTENT AS FIRED (WT %):	
f) TYPICAL FINES CONTENT (% LESS THAN 1/8 INCH):	g) IS THE COAL CLEANED? <input type="checkbox"/> YES <input type="checkbox"/> NO	
h) HOW MUCH COAL REFUSE IS IN THE FUEL? (WT %):		
i) MAXIMUM CONSUMPTION	TON/MONTH:	TON/YEAR:
j) TYPICAL CONSUMPTION	TON/MONTH:	TON/YEAR:
k) FIRING TYPE (CHECK ONE): <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <div style="text-align: center;"> <input type="checkbox"/> TRAVELING GRATE             </div> <div style="text-align: center;"> <input type="checkbox"/> SPREADER STOKER % REINJECTION:             </div> </div> <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <div style="text-align: center;"> <input type="checkbox"/> CYCLONE             </div> <div style="text-align: center;"> <input type="checkbox"/> PULVERIZED, TYPE (CIRCLE ONE): WET BOTTOM      DRY BOTTOM             </div> </div> <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <div style="text-align: center;"> <input type="checkbox"/> HORIZONTALLY OPPOSED             </div> <div style="text-align: center;"> <input type="checkbox"/> OTHER, SPECIFY: _____             </div> </div>		

\*NOTE: IF REQUIRED, SUBMIT COPIES OF THOSE PORTIONS OF COAL SUPPLY CONTRACTS WHICH SET FORTH THE SPECIFICATIONS OF THE FUEL AND THE DURATION OF THE CONTRACT. IF THE ACTUAL FUEL FIRED IS A BLEND OF COAL, SUBMIT APPROPRIATE PORTIONS OF ALL FUEL CONTRACTS AND STATE THE MANNER BY WHICH THE FUELS ARE BLENDED AND ACTUALLY FIRED. ATTACH AND LABEL AS EXHIBIT 240-2.

<b>OTHER FUEL FIRING</b>		
<b>25a) OTHER FUEL FIRING</b>	<b>TYPE</b>	<b>SUPPLIER</b>
a)		
b)		
b) TYPICAL HEAT CONTENT (SPECIFY UNITS):	c) TYPICAL NITROGEN CONTENT AS FIRED (WT %):	
d) TYPICAL SULFUR CONTENT AS FIRED (WT %):	e) TYPICAL ASH CONTENT AS FIRED (WT %):	
f) MAXIMUM CONSUMPTION	(SPECIFY UNITS/MONTH):	(SPECIFY UNITS/YEAR):
g) TYPICAL CONSUMPTION	(SPECIFY UNITS/MONTH):	(SPECIFY UNITS/YEAR):

### APPLICABLE RULES

26) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) SET BY RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., PARTICULATE MATTER, IAC 212.206, <= 0.10 LBS/MMBTU):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
Visible Emissions (fugitive)	35 IAC 212.301	No off-site visible fugitive emissions
Particulate matter	35 IAC 212.321	PM <= 7.96 lb/hr @ 8.5 tph max. process rate
Organic material	35 IAC 218.301	Organic material <= 8 lbs/hr

27) PROVIDE ANY SPECIFIC RECORDKEEPING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	RECORDKEEPING RULE(S)	REQUIREMENT(S)

28) PROVIDE ANY SPECIFIC REPORTING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	REPORTING RULE(S)	REQUIREMENT(S)

29) PROVIDE ANY SPECIFIC MONITORING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	MONITORING RULE(S)	REQUIREMENT(S)

30) PROVIDE ANY SPECIFIC TESTING RULES AND/OR PROCEDURES WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	TESTING RULE(S)	REQUIREMENT(S)

31) DOES THE EMISSION UNIT QUALIFY FOR AN EXEMPTION FROM AN OTHERWISE APPLICABLE RULE?

☐

YES

☒

NO

IF YES, THEN LIST BOTH THE RULE FROM WHICH IT IS EXEMPT AND THE RULE WHICH ALLOWS THE EXEMPTION. PROVIDE A DETAILED EXPLANATION JUSTIFYING THE EXEMPTION. INCLUDE DETAILED SUPPORTING DATA AND CALCULATIONS. ATTACH AND LABEL AS EXHIBIT 240-3, OR REFER TO OTHER ATTACHMENT(S) WHICH ADDRESS AND JUSTIFY THIS EXEMPTION.

#### COMPLIANCE INFORMATION

32) IS THE EMISSION UNIT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS?

☒

YES

☐

NO

IF NO, THEN FORM 294-CAAPP "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE – ADDENDUM FOR NON COMPLYING EMISSION UNITS" MUST BE COMPLETED AND SUBMITTED WITH THIS APPLICATION.

33) EXPLANATION OF HOW INITIAL COMPLIANCE IS TO BE, OR WAS PREVIOUSLY, DEMONSTRATED:

1. AP-42 and burner rating for combustion of natural gas for emission calculations.
2. Daily visual observation of point source and fugitive emissions.
3. Opacity determination when VE occurs.

34) EXPLANATION OF HOW ONGOING COMPLIANCE WILL BE DEMONSTRATED:

1. Maintaining burner capacity at or below 5,000,000 Btu/hr.
2. Daily visual observation of point source and fugitive emissions.
3. Opacity determination when VE occurs.
4. Calculation of PM emissions on a 12 month rolling average, as specified in Construction Permit No. 06080013.

#### TESTING, MONITORING, RECORDKEEPING AND REPORTING

35a) LIST THE PARAMETERS THAT RELATE TO AIR EMISSIONS FOR WHICH RECORDS ARE BEING MAINTAINED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE UNIT OF MEASUREMENT, THE METHOD OF MEASUREMENT, AND THE FREQUENCY OF SUCH RECORDS (E.G., HOURLY, DAILY, WEEKLY):

PARAMETER	UNIT OF MEASUREMENT	METHOD OF MEASUREMENT	FREQUENCY
Visible emissio	presence	visual	once each day
Opacity	%	visual	when VE occurs
Natural gas	scf	gas meter	once each day
Shot/Sow	ton	weigh scale	each batch

35b) BRIEFLY DESCRIBE THE METHOD BY WHICH RECORDS WILL BE CREATED AND MAINTAINED. FOR EACH RECORDED PARAMETER INCLUDE THE METHOD OF RECORDKEEPING, TITLE OF PERSON RESPONSIBLE FOR RECORDKEEPING, AND TITLE OF PERSON TO CONTACT FOR REVIEW OF RECORDS:

PARAMETER	METHOD OF RECORDKEEPING	TITLE OF PERSON RESPONSIBLE	TITLE OF CONTACT PERSON
Visible emissio	Daily log	Production supervisor	Plant Manager
Opacity	Daily log	Production supervisor	Plant Manager
Natural gas	Heat sheet	Production supervisor	Plant Manager

c) IS COMPLIANCE OF THE EMISSION UNIT READILY DEMONSTRATED BY REVIEW OF THE RECORDS?

☒ YES ☐ NO

IF NO, EXPLAIN:

d) ARE ALL RECORDS READILY AVAILABLE FOR INSPECTION, COPYING AND SUBMITTAL TO THE AGENCY UPON REQUEST?

☒ YES ☐ NO

IF NO, EXPLAIN:

36a) DESCRIBE ANY MONITORS OR MONITORING ACTIVITIES USED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE:

1. Daily visible emission determinations.
2. Visual opacity determinations when point source visible emissions present.
3. Gas meter to measure natural gas usage.

b) WHAT PARAMETER(S) IS(ARE) BEING MONITORED (E.G., OPACITY)?

1. Presence of visible emissions.
2. Opacity.
3. Natural gas usage.

c) DESCRIBE THE LOCATION OF EACH MONITOR (E.G., IN STACK MONITOR):

Gas meter in gas line prior to furnace.

36d) IS EACH MONITOR EQUIPPED WITH A RECORDING DEVICE?

☐ YES

☒ NO

IF NO, LIST ALL MONITORS WITHOUT A RECORDING DEVICE:

Gas meter.

e) IS EACH MONITOR REVIEWED FOR ACCURACY ON AT LEAST A QUARTERLY BASIS?

☐ YES

☒ NO

IF NO, EXPLAIN:

1. Semi-annual training for opacity.
2. Annual maintenance checks for gas meter.

f) IS EACH MONITOR OPERATED AT ALL TIMES THE ASSOCIATED EMISSION UNIT IS IN OPERATION?

☐ YES

☒ NO

IF NO, EXPLAIN:

1. Visible emission determination made once per day during daylight hours
2. Opacity measurements made only when visible emission of point source occurs

37) PROVIDE INFORMATION ON THE MOST RECENT TESTS, IF ANY, IN WHICH THE RESULTS ARE USED FOR PURPOSES OF THE DETERMINATION OF FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE TEST DATE, TEST METHOD USED, TESTING COMPANY, OPERATING CONDITIONS EXISTING DURING THE TEST AND A SUMMARY OF RESULTS. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 240-4:

TEST DATE	TEST METHOD	TESTING COMPANY	OPERATING CONDITIONS	SUMMARY OF RESULTS
N/A				

38) DESCRIBE ALL REPORTING REQUIREMENTS AND PROVIDE THE TITLE AND FREQUENCY OF REPORT SUBMITTALS TO THE AGENCY:

REPORTING REQUIREMENTS	TITLE OF REPORT	FREQUENCY
Permit 06080013, cond. 9	Deviation Report	<= 30 days after deviation

(39) EMISSION INFORMATION											
REGULATED AIR POLLUTANT		<input checked="" type="checkbox"/> <sup>1</sup> ACTUAL EMISSION RATE <input type="checkbox"/> <sup>1</sup> UNCONTROLLED EMISSION RATE					ALLOWABLE BY RULE EMISSION RATE			<sup>2</sup> PERMITTED EMISSION RATE	
		LBS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE (UNITS)	APPLICABLE RULES	TONS PER YEAR (TONS/YR)	RATE (UNITS)	TONS PER YEAR (TONS/YR)
CARBON MONOXIDE (CO)	MAXIMUM:	0.41	1.80			AP42 3		G		0.50 lb/hr	2.00
	TYPICAL:	0.41	0.42			AP42 3		g			
LEAD	MAXIMUM:	<0.01	<0.01			AP42 3				0.01 lb/hr	0.04
	TYPICAL:	<0.01	<0.01			AP42 3					
NITROGEN OXIDES (NOx)	MAXIMUM:	0.49	2.15			AP42 3				0.50 lb/hr	2.50
	TYPICAL:	0.49	0.49			AP42 3					
PARTICULATE MATTER (PART)	MAXIMUM:	0.04	0.16			AP42 3	7.96 (lb/hr)	212.321	34.9	0.10 lb/hr	0.44
	TYPICAL:	0.04	0.04			AP42 3					
PARTICULATE MATTER ≤ 10 MICROMETERS (PM10)	MAXIMUM:										
	TYPICAL:										
SULFUR DIOXIDE (SO2)	MAXIMUM:	<0.01	0.01			AP42 3				0.01 lb/hr	0.04
	TYPICAL:	<0.01	<0.01			AP42 3					
VOLATILE ORGANIC MATERIAL (VOM)	MAXIMUM:	0.03	0.12			AP42 3				0.1 lb/hr	0.50
	TYPICAL:	0.03	0.03			AP42 3					
OTHER, SPECIFY:	MAXIMUM:										
	TYPICAL:										
EXAMPLE PARTICULATE MATTER	MAXIMUM:	5.00	21.9	0.3 GR/DSCF		1	6.0 (LBS/HR)	212.321	26.28	5.5 LBS/HR	22
	TYPICAL:	4.00	14.4	0.24 GR/DSCF		4	5.5 (LBS/HR)	212.321	19.80		

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 240-5.

<sup>1</sup>CHECK UNCONTROLLED EMISSION RATE BOX IF CONTROL EQUIPMENT IS USED, OTHERWISE CHECK AND PROVIDE THE ACTUAL EMISSION RATE TO ATMOSPHERE, INCLUDING INDOORS. SEE INSTRUCTIONS.

<sup>2</sup>PROVIDE THE EMISSION RATE THAT WILL BE USED AS A PERMIT SPECIAL CONDITION. THIS LIMIT WILL BE USED TO DETERMINE THE PERMIT FEE.

<sup>3</sup>PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G. PPM, GR/DSCF, ETC.)

<sup>4</sup>DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS)

<sup>5</sup>RATE - ALLOWABLE EMISSION RATE SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

## (40) HAZARDOUS AIR POLLUTANT EMISSION INFORMATION

HAP INFORMATION		<input type="checkbox"/> <sup>1</sup> ACTUAL EMISSION RATE <input type="checkbox"/> <sup>1</sup> UNCONTROLLED EMISSION RATE				ALLOWABLE BY RULE		
NAME OF HAP EMITTED	<sup>2</sup> CAS NUMBER		POUNDS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE OR STANDARD	APPLICABLE RULE
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
EXAMPLE:		MAXIMUM:	10.0	1.2		2	98% by wt control device	CFR 61
Benzene	71432	TYPICAL:	8.0	0.8		2	leak-tight trucks	61.302(b), (d)

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 240-6.

<sup>1</sup>PROVIDE UNCONTROLLED EMISSIONS IF CONTROL EQUIPMENT IS USED. OTHERWISE, PROVIDE ACTUAL EMISSIONS TO THE ATMOSPHERE, INCLUDING INDOORS. CHECK BOX TO SPECIFY.

<sup>2</sup>CAS - CHEMICAL ABSTRACT SERVICE NUMBER.

<sup>3</sup>PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G., PPM, GR/DSCF, ETC.).

<sup>4</sup>DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS, 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS).

<sup>5</sup>RATE - ALLOWABLE EMISSION RATE OR STANDARD SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

APPLICATION PAGE 72

Printed on Recycled Paper  
240-CAAPP



EXHAUST POINT INFORMATION		
THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.		
41) FLOW DIAGRAM DESIGNATION OF EXHAUST POINT: S3		
42) DESCRIPTION OF EXHAUST POINT (STACK, VENT, ROOF MONITOR, INDOORS, ETC.). IF THE EXHAUST POINT DISCHARGES INDOORS, DO NOT COMPLETE THE REMAINING ITEMS. Stack		
43) DISTANCE TO NEAREST PLANT BOUNDARY FROM EXHAUST POINT DISCHARGE (FT): Approximately 300 ft. from North and East property boundaries		
44) DISCHARGE HEIGHT ABOVE GRADE (FT): 62.5		
45) GOOD ENGINEERING PRACTICE (GEP) HEIGHT, IF KNOWN (FT): Unknown		
46) DIAMETER OF EXHAUST POINT (FT): NOTE: FOR A NON CIRCULAR EXHAUST POINT, THE DIAMETER IS 1.128 TIMES THE SQUARE ROOT OF THE AREA. 2.5		
47) EXIT GAS FLOW RATE	a) MAXIMUM (ACFM): 1,100	b) TYPICAL (ACFM): 1,100
48) EXIT GAS TEMPERATURE	a) MAXIMUM (°F): 700	b) TYPICAL (°F): 700
49) DIRECTION OF EXHAUST (VERTICAL, LATERAL, DOWNWARD): Vertical upward		
50) LIST ALL EMISSION UNITS AND CONTROL DEVICES SERVED BY THIS EXHAUST POINT:		
NAME		FLOW DIAGRAM DESIGNATION
a) Furnace Holder No. 1		FH1
b)		
c)		
d)		
e)		
THE FOLLOWING INFORMATION NEED ONLY BE SUPPLIED IF READILY AVAILABLE.		
51a) LATITUDE:		b) LONGITUDE:
52) UTM ZONE:	b) UTM VERTICAL (KM):	c) UTM HORIZONTAL (KM):



Exhibit 240-1c  
IMCO Recycling of Illinois, Inc.

APPLICABLE RULES (cont.)

i) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., PARTICULATE MATTER, IAC 212.206<= 0.10 LBS/MMBTU):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
Particulate matter	Construction Permit No. 06080013, condition 2	PM <= 0.1 lb/hr and <= 0.44 tpy
Opacity	35 IAC 212.123(a) & (b) and 212.124	Opacity <= 30%



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**FUEL COMBUSTION EMISSION UNIT  
DATA AND INFORMATION**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

EMISSION POINT #: \_\_\_\_\_

DATE: \_\_\_\_\_

**SOURCE INFORMATION**

1) SOURCE NAME:

IMCO Recycling of Illinois, Inc.

2) DATE FORM

PREPARED: 11/20/09

3) SOURCE ID NO.

(IF KNOWN): 031045ANE

**GENERAL INFORMATION**

4) NAME OF EMISSION UNIT:

Furnace Holder No. 2

5) NAME OF PROCESS:

Deox Shot Casting

6) DESCRIPTION OF PROCESS:

Holding furnace for molten aluminum with deox shot caster and sow casting

7) DESCRIPTION OF ITEM OR MATERIAL PRODUCED OR ACTIVITY ACCOMPLISHED:

Deox shot and/or aluminum sows

8) FLOW DIAGRAM DESIGNATION OF EMISSION UNIT:

FH2

9) MANUFACTURER OF EMISSION UNIT (IF KNOWN):

Lindbergh

10) MODEL NUMBER (IF KNOWN):

N/A

11) SERIAL NUMBER (IF KNOWN):

N/A

12) DATES OF COMMENCING CONSTRUCTION,  
OPERATION AND/OR MOST RECENT MODIFICATION  
OF THIS EMISSION UNIT (ACTUAL OR PLANNED)

a) CONSTRUCTION (MONTH/YEAR):

12/2006

b) OPERATION (MONTH/YEAR):

12/2006

c) LATEST MODIFICATION (MONTH/YEAR):

13) DESCRIPTION OF MODIFICATION (IF APPLICABLE):

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

14) DOES THE EMISSION UNIT HAVE MORE THAN ONE MODE OF OPERATION? ☐ YES ☒ NO

IF YES, EXPLAIN AND IDENTIFY WHICH MODE IS COVERED BY THIS FORM (NOTE: A SEPARATE PROCESS EMISSION UNIT FORM 240-CAAPP MUST BE COMPLETED FOR EACH MODE):

Holder is 17,500 lb. maximum capacity, direct natural gas fired with a 5,000,000 Btu/hr burner.

15) PROVIDE THE NAME AND DESIGNATION OF ALL AIR POLLUTION CONTROL EQUIPMENT CONTROLLING THIS EMISSION UNIT, IF APPLICABLE (FORM 260-CAAPP AND THE APPROPRIATE 260-CAAPP ADDENDUM FORM MUST BE COMPLETED FOR EACH ITEM OF AIR POLLUTION CONTROL EQUIPMENT):

None

16) WILL EMISSIONS DURING STARTUP EXCEED EITHER THE ALLOWABLE EMISSION RATE PURSUANT TO A SPECIFIC RULE, OR THE ALLOWABLE EMISSION LIMIT AS ESTABLISHED BY AN EXISTING OR PROPOSED PERMIT CONDITION? ☐ YES ☒ NO

IF YES, COMPLETE AND ATTACH FORM 203-CAAPP, "REQUEST TO OPERATE WITH EXCESS EMISSIONS DURING STARTUP OF EQUIPMENT".

17) PROVIDE ANY LIMITATIONS ON SOURCE OPERATION AFFECTING EMISSIONS OR ANY WORK PRACTICE STANDARDS (E.G., ONLY ONE UNIT IS OPERATED AT A TIME):

See Construction Permit No. 06080013, issued November 1, 2006.

OPERATING INFORMATION				
18) ATTACH THE CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSION RELATED, FROM WHICH THE FOLLOWING OPERATING INFORMATION, MATERIAL USAGE INFORMATION AND FUEL USAGE DATA WERE BASED AND LABEL AS EXHIBIT 240-1. REFER TO SPECIAL NOTES OF FORM 202-CAAPP.				
19a) MAXIMUM OPERATING HOURS	HOURS/DAY: 24	DAYS/WEEK: 7	WEEKS/YEAR: 52	
b) TYPICAL OPERATING HOURS	HOURS/DAY: 24	DAYS/WEEK: 7	WEEKS/YEAR: 12	
20) ANNUAL THROUGHPUT	DEC-FEB(%): 25	MAR-MAY(%): 25	JUN-AUG(%): 25	SEP-NOV(%): 25

FIRING RATE INFORMATION	
21a) RATED OR DESIGN HEAT INPUT CAPACITY (MILLION BTU/HR):	5.0
b) IS MORE THAN ONE FUEL FIRED AT A TIME? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
IF YES, EXPLAIN:	

21c) IF HEAT INPUT CAPACITY IS 100 MILLION BTU/HOUR OR GREATER, PROVIDE FURNACE VOLUME (CUBIC FEET)  
 NOTE: FURNACE VOLUME IS DEFINED AS THAT VOLUME BOUNDED BY THE FRONT FURNACE WALL WHERE  
 THE BURNER IS LOCATED, THE FURNACE SIDE WATERWALL, AND EXTENDING TO THE LEVEL JUST BELOW OR  
 IN FRONT OF THE FIRST ROW OF CONVECTION PASS TUBES.

N/A

	NATURAL GAS	FUEL OIL	COAL	OTHER
d) SINGLE FUEL (MAXIMUM - MILLION BTU/HOUR)	5.0	N/A	N/A	N/A
e) SINGLE FUEL (TYPICAL - MILLION BTU/HOUR)	5.0	N/A	N/A	N/A
f) COMBINED FUEL (TYPICAL - MILLION BTU/HOUR) (IF APPLICABLE)	N/A	N/A	N/A	N/A

#### NATURAL GAS FIRING

22a) CURRENT ORIGIN OF NATURAL GAS:

☒ PIPELINE (FIRM CONTRACT) ☐ BY-PRODUCT, SPECIFY ORIGIN: \_\_\_\_\_

☐ PIPELINE (INTERRUPTIBLE SUPPLY CONTRACT) ☐ OTHER, - SPECIFY: \_\_\_\_\_

b) TYPICAL HEAT CONTENT (BTU/SCF):  
1,020

c) MAXIMUM CONSUMPTION	SCF/MONTH: 3,600,000	SCF/YEAR: 42,900,000
d) TYPICAL CONSUMPTION	SCF/MONTH: 824,000	SCF/YEAR: 9,900,000

#### OIL FIRING

23a) OIL TYPE (CHECK ONE):

☐ NO. 1 ☐ NO. 2 ☐ NO. 4 ☐ NO. 5 ☐ NO. 6

☐ OTHER, SPECIFY (INCLUDE GENERATOR OR SUPPLIER): \_\_\_\_\_

b) TYPICAL HEAT CONTENT: \_\_\_\_\_  
☐ BTU/LB - OR - ☐ BTU/GAL

c) IS OIL USED ONLY AS A RESERVE FUEL? ☐ YES ☐ NO

d) TYPICAL SULFUR CONTENT AS FIRED (WT %): \_\_\_\_\_

e) TYPICAL ASH CONTENT AS FIRED (WT %): \_\_\_\_\_

f) MAXIMUM CONSUMPTION	GAL/MONTH:	GAL/YEAR:
g) TYPICAL CONSUMPTION	GAL/MONTH:	GAL/YEAR:

h) FIRING DIRECTION:

☐ HORIZONTAL ☐ TANGENTIAL ☐ OTHER, SPECIFY: \_\_\_\_\_

<b>SOLID FUEL FIRING</b>		
<b>*24a) SOLID FUEL TYPE</b> (CHECK ALL THAT APPLY): <input type="checkbox"/> SUB-BITUMINOUS COAL <input type="checkbox"/> LIGNITE COAL <input type="checkbox"/> BITUMINOUS COAL  <input type="checkbox"/> ANTHRACITE COAL <input type="checkbox"/> OTHER, SPECIFY:		
b) TYPICAL HEAT CONTENT AS FIRED (BTU/LB):	c) TYPICAL MOISTURE CONTENT AS FIRED (WT %):	
d) TYPICAL SULFUR CONTENT AS FIRED (WT %):	e) TYPICAL ASH CONTENT AS FIRED (WT %):	
f) TYPICAL FINES CONTENT (% LESS THAN 1/8 INCH):	g) IS THE COAL CLEANED? <input type="checkbox"/> YES <input type="checkbox"/> NO	
h) HOW MUCH COAL REFUSE IS IN THE FUEL? (WT %):		
i) MAXIMUM CONSUMPTION	TON/MONTH:	TON/YEAR:
j) TYPICAL CONSUMPTION	TON/MONTH:	TON/YEAR:
k) FIRING TYPE (CHECK ONE): <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <div style="text-align: center;"> <input type="checkbox"/> TRAVELING GRATE   <input type="checkbox"/> CYCLONE   <input type="checkbox"/> HORIZONTALLY           OPPOSED             </div> <div style="text-align: center;"> <input type="checkbox"/> SPREADER STOKER           % REINJECTION:   <input type="checkbox"/> PULVERIZED, TYPE (CIRCLE ONE):                        WET BOTTOM      DRY BOTTOM   <input type="checkbox"/> OTHER, SPECIFY:             </div> </div>		

\*NOTE: IF REQUIRED, SUBMIT COPIES OF THOSE PORTIONS OF COAL SUPPLY CONTRACTS WHICH SET FORTH THE SPECIFICATIONS OF THE FUEL AND THE DURATION OF THE CONTRACT. IF THE ACTUAL FUEL FIRED IS A BLEND OF COAL, SUBMIT APPROPRIATE PORTIONS OF ALL FUEL CONTRACTS AND STATE THE MANNER BY WHICH THE FUELS ARE BLENDED AND ACTUALLY FIRED. ATTACH AND LABEL AS EXHIBIT 240-2.

<b>OTHER FUEL FIRING</b>		
<b>25a) OTHER FUEL FIRING</b>  a) <div style="border: 1px solid black; height: 20px; width: 100%;"></div> b) <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	<b>TYPE</b>  <div style="border: 1px solid black; height: 40px; width: 100%;"></div>	<b>SUPPLIER</b>  <div style="border: 1px solid black; height: 40px; width: 100%;"></div>
b) TYPICAL HEAT CONTENT (SPECIFY UNITS):	c) TYPICAL NITROGEN CONTENT AS FIRED (WT %):	
d) TYPICAL SULFUR CONTENT AS FIRED (WT %):	e) TYPICAL ASH CONTENT AS FIRED (WT %):	
f) MAXIMUM CONSUMPTION	(SPECIFY UNITS/MONTH):	(SPECIFY UNITS/YEAR):
g) TYPICAL CONSUMPTION	(SPECIFY UNITS/MONTH):	(SPECIFY UNITS/YEAR):

### APPLICABLE RULES

26) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) SET BY RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., PARTICULATE MATTER, IAC 212.206, <= 0.10 LBS/MMBTU):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
Visible Emissions (fugitive)	35 IAC 212.301	No off-site visible fugitive emissions
Particulate matter	35 IAC 212.321	PM <= 7.96 lb/hr @ 8.5 tph max. process rate
Organic material	35 IAC 218.301	Organic material <= 8 lbs/hr

27) PROVIDE ANY SPECIFIC RECORDKEEPING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	RECORDKEEPING RULE(S)	REQUIREMENT(S)

28) PROVIDE ANY SPECIFIC REPORTING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	REPORTING RULE(S)	REQUIREMENT(S)

29) PROVIDE ANY SPECIFIC MONITORING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	MONITORING RULE(S)	REQUIREMENT(S)

30) PROVIDE ANY SPECIFIC TESTING RULES AND/OR PROCEDURES WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	TESTING RULE(S)	REQUIREMENT(S)



31) DOES THE EMISSION UNIT QUALIFY FOR AN EXEMPTION FROM AN OTHERWISE APPLICABLE RULE?

☐

YES

☒

NO

IF YES, THEN LIST BOTH THE RULE FROM WHICH IT IS EXEMPT AND THE RULE WHICH ALLOWS THE EXEMPTION. PROVIDE A DETAILED EXPLANATION JUSTIFYING THE EXEMPTION. INCLUDE DETAILED SUPPORTING DATA AND CALCULATIONS. ATTACH AND LABEL AS EXHIBIT 240-3, OR REFER TO OTHER ATTACHMENT(S) WHICH ADDRESS AND JUSTIFY THIS EXEMPTION.

#### COMPLIANCE INFORMATION

32) IS THE EMISSION UNIT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS?

☒

YES

☐

NO

IF NO, THEN FORM 294-CAAPP "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE -- ADDENDUM FOR NON COMPLYING EMISSION UNITS" MUST BE COMPLETED AND SUBMITTED WITH THIS APPLICATION.

33) EXPLANATION OF HOW INITIAL COMPLIANCE IS TO BE, OR WAS PREVIOUSLY, DEMONSTRATED:

1. AP-42 and burner rating for combustion of natural gas for emission calculations.
2. Daily visual observation of point source and fugitive emissions.
3. Opacity determination when VE occurs.

34) EXPLANATION OF HOW ONGOING COMPLIANCE WILL BE DEMONSTRATED:

1. Maintaining burner capacity at or below 5,000,000 Btu/hr.
2. Daily visual observation of point source and fugitive emissions.
3. Opacity determination when VE occurs.
4. Calculation of PM emissions on a 12 month rolling average, as specified in Construction Permit No. 06080013.

#### TESTING, MONITORING, RECORDKEEPING AND REPORTING

35a) LIST THE PARAMETERS THAT RELATE TO AIR EMISSIONS FOR WHICH RECORDS ARE BEING MAINTAINED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE UNIT OF MEASUREMENT, THE METHOD OF MEASUREMENT, AND THE FREQUENCY OF SUCH RECORDS (E.G., HOURLY, DAILY, WEEKLY):

PARAMETER	UNIT OF MEASUREMENT	METHOD OF MEASUREMENT	FREQUENCY
Visible emissio	presence	visual	once each day
Opacity	%	visual	when VE occurs
Natural gas	scf	gas meter	once each day
Shot/Sow	ton	weigh scale	each batch

35b) BRIEFLY DESCRIBE THE METHOD BY WHICH RECORDS WILL BE CREATED AND MAINTAINED. FOR EACH RECORDED PARAMETER INCLUDE THE METHOD OF RECORDKEEPING, TITLE OF PERSON RESPONSIBLE FOR RECORDKEEPING, AND TITLE OF PERSON TO CONTACT FOR REVIEW OF RECORDS:

PARAMETER	METHOD OF RECORDKEEPING	TITLE OF PERSON RESPONSIBLE	TITLE OF CONTACT PERSON
Visible emissio	Daily log	Production supervisor	Plant Manager
Opacity	Daily log	Production supervisor	Plant Manager
Natural gas	Heat sheet	Production supervisor	Plant Manager

c) IS COMPLIANCE OF THE EMISSION UNIT READILY DEMONSTRATED BY REVIEW OF THE RECORDS?

☒ YES ☐ NO

IF NO, EXPLAIN:

d) ARE ALL RECORDS READILY AVAILABLE FOR INSPECTION, COPYING AND SUBMITTAL TO THE AGENCY UPON REQUEST?

☒ YES ☐ NO

IF NO, EXPLAIN:

36a) DESCRIBE ANY MONITORS OR MONITORING ACTIVITIES USED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE:

1. Daily visible emission determinations.
2. Visual opacity determinations when point source visible emissions present.
3. Gas meter to measure natural gas usage

b) WHAT PARAMETER(S) IS(ARE) BEING MONITORED (E.G., OPACITY)?

1. Presence of visible emissions.
2. Opacity.
3. Natural gas usage.

c) DESCRIBE THE LOCATION OF EACH MONITOR (E.G., IN STACK MONITOR):

Gas meter in gas line prior to furnace.

36d) IS EACH MONITOR EQUIPPED WITH A RECORDING DEVICE? <div style="float: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO </div>				
IF NO, LIST ALL MONITORS WITHOUT A RECORDING DEVICE:  Gas meter.				
e) IS EACH MONITOR REVIEWED FOR ACCURACY ON AT LEAST A QUARTERLY BASIS? <div style="float: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO </div>				
IF NO, EXPLAIN: 1. Semi-annual training for opacity. 2. Annual maintenance checks for gas meter.				
f) IS EACH MONITOR OPERATED AT ALL TIMES THE ASSOCIATED EMISSION UNIT IS IN OPERATION? <div style="float: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO </div>				
IF NO, EXPLAIN: 1. Visible emission determination made once per day during daylight hours 2. Opacity measurements made only when visible emission of point source occurs				
37) PROVIDE INFORMATION ON THE MOST RECENT TESTS, IF ANY, IN WHICH THE RESULTS ARE USED FOR PURPOSES OF THE DETERMINATION OF FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE TEST DATE, TEST METHOD USED, TESTING COMPANY, OPERATING CONDITIONS EXISTING DURING THE TEST AND A SUMMARY OF RESULTS. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 240-4:				
TEST DATE	TEST METHOD	TESTING COMPANY	OPERATING CONDITIONS	SUMMARY OF RESULTS
N/A				
38) DESCRIBE ALL REPORTING REQUIREMENTS AND PROVIDE THE TITLE AND FREQUENCY OF REPORT SUBMITTALS TO THE AGENCY:				
REPORTING REQUIREMENTS	TITLE OF REPORT	FREQUENCY		
Permit 06080013, cond. 9	Deviation Report	<= 30 days after deviation		

## (39)EMISSION INFORMATION

REGULATED AIR POLLUTANT		<input checked="" type="checkbox"/> <sup>1</sup> ACTUAL EMISSION RATE <input type="checkbox"/> <sup>1</sup> UNCONTROLLED EMISSION RATE					ALLOWABLE BY RULE EMISSION RATE			<sup>2</sup> PERMITTED EMISSION RATE	
		LBS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE (UNITS)	APPLICABLE RULES	TONS PER YEAR (TONS/YR)	RATE (UNITS)	TONS PER YEAR (TONS/YR)
CARBON MONOXIDE (CO)	MAXIMUM:	0.41	1.80			AP42 3		G		0.50 lb/hr	2.00
	TYPICAL:	0.41	0.42			AP42 3		g			
LEAD	MAXIMUM:	<0.01	<0.01			AP42 3				0.01 lb/hr	0.04
	TYPICAL:	<0.01	<0.01			AP42 3					
NITROGEN OXIDES (NOx)	MAXIMUM:	0.49	2.15			AP42 3				0.50 lb/hr	2.50
	TYPICAL:	0.49	0.49			AP42 3					
PARTICULATE MATTER (PART)	MAXIMUM:	0.04	0.16			AP42 3	7.96 (lb/hr)	212.321	34.9	0.10 lb/hr	0.44
	TYPICAL:	0.04	0.04			AP42 3					
PARTICULATE MATTER <= 10 MICROMETERS (PM10)	MAXIMUM:										
	TYPICAL:										
SULFUR DIOXIDE (SO2)	MAXIMUM:	<0.01	0.01			AP42 3				0.01 lb/hr	0.04
	TYPICAL:	<0.01	<0.01			AP42 3					
VOLATILE ORGANIC MATERIAL (VOM)	MAXIMUM:	0.03	0.12			AP42 3				0.1 lb/hr	0.50
	TYPICAL:	0.03	0.03			AP42 3					
OTHER, SPECIFY:	MAXIMUM:										
	TYPICAL:										
EXAMPLE: PARTICULATE MATTER	MAXIMUM:	5.00	21.9	0.3 GR/DSCF		1	6.0 (LBS/HR)	212.321	26.28	5.5 LBS/HR	22
	TYPICAL:	4.00	14.4	0.24 GR/DSCF		4	5.5 (LBS/HR)	212.321	19.80		

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 240-5.

<sup>1</sup>CHECK UNCONTROLLED EMISSION RATE BOX IF CONTROL EQUIPMENT IS USED, OTHERWISE CHECK AND PROVIDE THE ACTUAL EMISSION RATE TO ATMOSPHERE, INCLUDING INDOORS. SEE INSTRUCTIONS.

<sup>2</sup>PROVIDE THE EMISSION RATE THAT WILL BE USED AS A PERMIT SPECIAL CONDITION. THIS LIMIT WILL BE USED TO DETERMINE THE PERMIT FEE.

<sup>3</sup>PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G. PPM, GR/DSCF, ETC.)

<sup>4</sup>DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS)

<sup>5</sup>RATE - ALLOWABLE EMISSION RATE SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

APPLICATION PAGE 83

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240-CAAPP

## (40) HAZARDOUS AIR POLLUTANT EMISSION INFORMATION

HAP INFORMATION		<input type="checkbox"/> <sup>1</sup> ACTUAL EMISSION RATE <input type="checkbox"/> <sup>1</sup> UNCONTROLLED EMISSION RATE				ALLOWABLE BY RULE		
NAME OF HAP EMITTED	<sup>2</sup> CAS NUMBER		POUNDS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE OR STANDARD	APPLICABLE RULE
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
EXAMPLE:		MAXIMUM:	10.0	1.2		2	98% by wt control device	CFR 61
Benzene	71432	TYPICAL:	8.0	0.8		2	leak-tight trucks	61-302(b),(d)

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 240-6.

<sup>1</sup> PROVIDE UNCONTROLLED EMISSIONS IF CONTROL EQUIPMENT IS USED. OTHERWISE, PROVIDE ACTUAL EMISSIONS TO THE ATMOSPHERE, INCLUDING INDOORS. CHECK BOX TO SPECIFY.

<sup>2</sup> CAS - CHEMICAL ABSTRACT SERVICE NUMBER.

<sup>3</sup> PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G., PPM, GR/DSCF, ETC.).

<sup>4</sup> DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS, 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS).

<sup>5</sup> RATE - ALLOWABLE EMISSION RATE OR STANDARD SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

<b>EXHAUST POINT INFORMATION</b>		
THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.		
41) FLOW DIAGRAM DESIGNATION OF EXHAUST POINT: S4		
42) DESCRIPTION OF EXHAUST POINT (STACK, VENT, ROOF MONITOR, INDOORS, ETC.). IF THE EXHAUST POINT DISCHARGES INDOORS, DO NOT COMPLETE THE REMAINING ITEMS. Stack		
43) DISTANCE TO NEAREST PLANT BOUNDARY FROM EXHAUST POINT DISCHARGE (FT): Approximately 300 ft. from North and East property boundaries		
44) DISCHARGE HEIGHT ABOVE GRADE (FT): 62.5		
45) GOOD ENGINEERING PRACTICE (GEP) HEIGHT, IF KNOWN (FT): Unknown		
46) DIAMETER OF EXHAUST POINT (FT): NOTE: FOR A NON CIRCULAR EXHAUST POINT, THE DIAMETER IS 1.128 TIMES THE SQUARE ROOT OF THE AREA. 2.5		
47) EXIT GAS FLOW RATE	a) MAXIMUM (ACFM): 1,100	b) TYPICAL (ACFM): 1,100
48) EXIT GAS TEMPERATURE	a) MAXIMUM (°F): 700	b) TYPICAL (°F): 700
49) DIRECTION OF EXHAUST (VERTICAL, LATERAL, DOWNWARD): Vertical upward		
50) LIST ALL EMISSION UNITS AND CONTROL DEVICES SERVED BY THIS EXHAUST POINT:		
NAME		FLOW DIAGRAM DESIGNATION
a) Furnace Holder No. 2	FH2	
b)		
c)		
d)		
e)		
THE FOLLOWING INFORMATION NEED ONLY BE SUPPLIED IF READILY AVAILABLE.		
51a) LATITUDE:		b) LONGITUDE:
52) UTM ZONE:	b) UTM VERTICAL (KM):	c) UTM HORIZONTAL (KM):

Exhibit 240-1d  
IMCO Recycling of Illinois, Inc.

APPLICABLE RULES (cont.)

26) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., PARTICULATE MATTER, IAC 212.206<= 0.10 LBS/MMBTU):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
Particulate matter	Construction Permit No. 06080013, condition 2	PM <= 0.1 lb/hr and <= 0.44 tpy
Opacity	35 IAC 212.123(a) & (b) and 212.124	Opacity <= 30%



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**PROCESS EMISSION UNIT  
DATA AND INFORMATION**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

EMISSION POINT #: \_\_\_\_\_

DATE: \_\_\_\_\_

**SOURCE INFORMATION**

1) SOURCE NAME:

IMCO Recycling of Illinois, Inc.

2) DATE FORM

PREPARED: 11/20/09

3) SOURCE ID NO.

(IF KNOWN): 031045ANE

**GENERAL INFORMATION**

4) NAME OF EMISSION UNIT:

Salt Cake Handling

5) NAME OF PROCESS:

Salt Cake Handling

6) DESCRIPTION OF PROCESS:

Cooling of hot salt cake and subsequent transfer to vehicles for shipment off-site

7) DESCRIPTION OF ITEM OR MATERIAL PRODUCED OR ACTIVITY ACCOMPLISHED:

Cooled salt cake

8) FLOW DIAGRAM DESIGNATION OF EMISSION UNIT:

SCH1

9) MANUFACTURER OF EMISSION UNIT (IF KNOWN):

N/A

10) MODEL NUMBER (IF KNOWN):

N/A

11) SERIAL NUMBER (IF KNOWN):

N/A

12) DATES OF COMMENCING CONSTRUCTION,  
OPERATION AND/OR MOST RECENT MODIFICATION  
OF THIS EMISSION UNIT (ACTUAL OR PLANNED)

a) CONSTRUCTION (MONTH/YEAR):

10/1996

b) OPERATION (MONTH/YEAR):

11/1996

c) LATEST MODIFICATION (MONTH/YEAR):

13) DESCRIPTION OF MODIFICATION (IF APPLICABLE):

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

**FOR APPLICANT'S USE**

**APPLICATION PAGE 87**

Printed on Recycled Paper  
220-CAAPP

Page 1 of 10



14) DOES THE EMISSION UNIT HAVE MORE THAN ONE MODE OF OPERATION? ☐ YES ☒ NO

IF YES, EXPLAIN AND IDENTIFY WHICH MODE IS COVERED BY THIS FORM (NOTE: A SEPARATE PROCESS EMISSION UNIT FORM 220-CAAPP MUST BE COMPLETED FOR EACH MODE):

15) PROVIDE THE NAME AND DESIGNATION OF ALL AIR POLLUTION CONTROL EQUIPMENT CONTROLLING THIS EMISSION UNIT, IF APPLICABLE (FORM 260-CAAPP AND THE APPROPRIATE 260-CAAPP ADDENDUM FORM MUST BE COMPLETED FOR EACH ITEM OF AIR POLLUTION CONTROL EQUIPMENT):

Twin Torit baghouses, Model No. 4B4-RF-12, vented to a single stack.

16) WILL EMISSIONS DURING STARTUP EXCEED EITHER THE ALLOWABLE EMISSION RATE PURSUANT TO A SPECIFIC RULE, OR THE ALLOWABLE EMISSION LIMIT AS ESTABLISHED BY AN EXISTING OR PROPOSED PERMIT CONDITION? ☐ YES ☒ NO

IF YES, COMPLETE AND ATTACH FORM 203-CAAPP, "REQUEST TO OPERATE WITH EXCESS EMISSIONS DURING STARTUP OF EQUIPMENT".

17) PROVIDE ANY LIMITATIONS ON SOURCE OPERATION AFFECTING EMISSIONS OR ANY WORK PRACTICE STANDARDS (E.G., ONLY ONE UNIT IS OPERATED AT A TIME):

See Construction Permit No. 96100015, issued October 23, 1996.

OPERATING INFORMATION				
18) ATTACH THE CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSION RELATED, FROM WHICH THE FOLLOWING OPERATING INFORMATION, MATERIAL USAGE INFORMATION AND FUEL USAGE DATA WERE BASED AND LABEL AS EXHIBIT 220-1. REFER TO SPECIAL NOTES OF FORM 202-CAAPP.				
19a) MAXIMUM OPERATING HOURS	HOURS/DAY: 24	DAYS/WEEK: 7	WEEKS/YEAR: 52	
b) TYPICAL OPERATING HOURS	HOURS/DAY: 24	DAYS/WEEK: 7	WEEKS/YEAR: 52	
20) ANNUAL THROUGHPUT	DEC-FEB(%): 25	MAR-MAY(%): 25	JUN-AUG(%): 25	SEP-NOV(%): 25

MATERIAL USAGE INFORMATION				
21a) RAW MATERIALS	MAXIMUM RATES		TYPICAL RATES	
	LBS/HR	TONS/YEAR	LBS/HR	TONS/YEAR
N/A				

21b) PRODUCTS	MAXIMUM RATES		TYPICAL RATES	
	LBS/HR	TONS/YEAR	LBS/HR	TONS/YEAR
Salt Cake	9,550	41,800	9,550	41,800

21c) BY-PRODUCT MATERIALS	MAXIMUM RATES		TYPICAL RATES	
	LBS/HR	TONS/YEAR	LBS/HR	TONS/YEAR
N/A				

FUEL USAGE DATA		
22a) MAXIMUM FIRING RATE (MILLION BTU/HR):  <div style="text-align: center;">N/A</div>	b) TYPICAL FIRING RATE (MILLION BTU/HR):	c) DESIGN CAPACITY FIRING RATE (MILLION BTU/HR):
d) FUEL TYPE: <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div><input type="checkbox"/> NATURAL GAS</div> <div><input type="checkbox"/> FUEL OIL: GRADE NUMBER _____</div> <div><input type="checkbox"/> COAL</div> <div><input type="checkbox"/> OTHER _____</div> </div> <p style="font-size: small; margin-top: 5px;">IF MORE THAN ONE FUEL IS USED, ATTACH AN EXPLANATION AND LABEL AS EXHIBIT 220-2.</p>		
e) TYPICAL HEAT CONTENT OF FUEL (BTU/LB, BTU/GAL OR BTU/SCF):	f) TYPICAL SULFUR CONTENT (WT %, NA FOR NATURAL GAS):	
g) TYPICAL ASH CONTENT (WT %, NA FOR NATURAL GAS):	h) ANNUAL FUEL USAGE (SPECIFY UNITS, E.G., SCF/YEAR, GAL/YEAR, TON/YEAR):	
23) ARE COMBUSTION EMISSIONS DUCTED TO THE SAME STACK OR CONTROL AS PROCESS UNIT EMISSIONS? <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>  IF NO, IDENTIFY THE EXHAUST POINT FOR COMBUSTION EMISSIONS:		

### APPLICABLE RULES

24) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) SET BY RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., VOM, IAC 218.204(j)(4), 3.5 LBS/GAL):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
Visible Emissions (fugitive)	35 IAC 212.301	No off-site visible fugitive emissions
Particulate	35 IAC 212.321	PM <= 5.85 lb/hr and <= 25.6 tpy @ 4.8 tph throughput

25) PROVIDE ANY SPECIFIC RECORDKEEPING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	RECORDKEEPING RULE(S)	REQUIREMENT(S)

26) PROVIDE ANY SPECIFIC REPORTING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	REPORTING RULE(S)	REQUIREMENT(S)

27) PROVIDE ANY SPECIFIC MONITORING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	MONITORING RULE(S)	REQUIREMENT(S)

28) PROVIDE ANY SPECIFIC TESTING RULES AND/OR PROCEDURES WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	TESTING RULE(S)	REQUIREMENT(S)

29) DOES THE EMISSION UNIT QUALIFY FOR AN EXEMPTION FROM AN OTHERWISE APPLICABLE RULE?

☐

YES

☒

NO

IF YES, THEN LIST BOTH THE RULE FROM WHICH IT IS EXEMPT AND THE RULE WHICH ALLOWS THE EXEMPTION. PROVIDE A DETAILED EXPLANATION JUSTIFYING THE EXEMPTION. INCLUDE DETAILED SUPPORTING DATA AND CALCULATIONS. ATTACH AND LABEL AS EXHIBIT 220-3, OR REFER TO OTHER ATTACHMENT(S) WHICH ADDRESS AND JUSTIFY THIS EXEMPTION.

### COMPLIANCE INFORMATION

30) IS THE EMISSION UNIT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS?

☒

YES

☐

NO

IF NO, THEN FORM 294-CAAPP "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE – ADDENDUM FOR NON COMPLYING EMISSION UNITS" MUST BE COMPLETED AND SUBMITTED WITH THIS APPLICATION.

31) EXPLANATION OF HOW INITIAL COMPLIANCE IS TO BE, OR WAS PREVIOUSLY, DEMONSTRATED:

1. Visual observation of fugitive emissions.
2. Calculation of PM emissions on a rolling 12 month average.

32) EXPLANATION OF HOW ONGOING COMPLIANCE WILL BE DEMONSTRATED:

1. Visual observation of fugitive emissions.
2. Calculation of PM emissions on a 12 month rolling average, as specified in Construction Permit No. 96100015.

### TESTING, MONITORING, RECORDKEEPING AND REPORTING

33a) LIST THE PARAMETERS THAT RELATE TO AIR EMISSIONS FOR WHICH RECORDS ARE BEING MAINTAINED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE UNIT OF MEASUREMENT, THE METHOD OF MEASUREMENT, AND THE FREQUENCY OF SUCH RECORDS (E.G., HOURLY, DAILY, WEEKLY):

PARAMETER	UNIT OF MEASUREMENT	METHOD OF MEASUREMENT	FREQUENCY
Visible emissio	presence	visual	once each day
Throughput wt.	lbs	shipping papers	each shipment

33b) BRIEFLY DESCRIBE THE METHOD BY WHICH RECORDS WILL BE CREATED AND MAINTAINED. FOR EACH RECORDED PARAMETER INCLUDE THE METHOD OF RECORDKEEPING, TITLE OF PERSON RESPONSIBLE FOR RECORDKEEPING, AND TITLE OF PERSON TO CONTACT FOR REVIEW OF RECORDS:

PARAMETER	METHOD OF RECORDKEEPING	TITLE OF PERSON RESPONSIBLE	TITLE OF CONTACT PERSON
Visible emissio	Daily log	Production supervisor	Plant Manager
Throughput wt.	Shipping papers	HSE coordinator	Plant Manager

c) IS COMPLIANCE OF THE EMISSION UNIT READILY DEMONSTRATED BY REVIEW OF THE RECORDS?

☒ YES ☐ NO

IF NO, EXPLAIN:

d) ARE ALL RECORDS READILY AVAILABLE FOR INSPECTION, COPYING AND SUBMITTAL TO THE AGENCY UPON REQUEST?

☒ YES ☐ NO

IF NO, EXPLAIN:

34a) DESCRIBE ANY MONITORS OR MONITORING ACTIVITIES USED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE:

Daily visible emission determinations.

b) WHAT PARAMETER(S) IS(ARE) BEING MONITORED (E.G., VOM EMISSIONS TO ATMOSPHERE)?

Presence of visible emissions.

c) DESCRIBE THE LOCATION OF EACH MONITOR (E.G., IN STACK MONITOR 3 FEET FROM EXIT):

N/A

34d) IS EACH MONITOR EQUIPPED WITH A RECORDING DEVICE?

☐ YES

☒ NO

IF NO, LIST ALL MONITORS WITHOUT A RECORDING DEVICE:

N/A

e) IS EACH MONITOR REVIEWED FOR ACCURACY ON AT LEAST A QUARTERLY BASIS?

☐ YES

☒ NO

IF NO, EXPLAIN:

N/A

f) IS EACH MONITOR OPERATED AT ALL TIMES THE ASSOCIATED EMISSION UNIT IS IN OPERATION?

☒ YES

☐ NO

IF NO, EXPLAIN:

35) PROVIDE INFORMATION ON THE MOST RECENT TESTS, IF ANY, IN WHICH THE RESULTS ARE USED FOR PURPOSES OF THE DETERMINATION OF FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE TEST DATE, TEST METHOD USED, TESTING COMPANY, OPERATING CONDITIONS EXISTING DURING THE TEST AND A SUMMARY OF RESULTS. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 220-4:

TEST DATE	TEST METHOD	TESTING COMPANY	OPERATING CONDITIONS	SUMMARY OF RESULTS
N/A				

36) DESCRIBE ALL REPORTING REQUIREMENTS AND PROVIDE THE TITLE AND FREQUENCY OF REPORT SUBMITTALS TO THE AGENCY:

REPORTING REQUIREMENTS	TITLE OF REPORT	FREQUENCY
N/A		

(37) EMISSION INFORMATION											
REGULATED AIR POLLUTANT		<input type="checkbox"/> <sup>1</sup> ACTUAL EMISSION RATE <input type="checkbox"/> <sup>1</sup> UNCONTROLLED EMISSION RATE					ALLOWABLE BY RULE EMISSION RATE			<sup>2</sup> PERMITTED EMISSION RATE	
		LBS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE (UNITS)	APPLICABLE RULES	TONS PER YEAR (TONS/YR)	RATE (UNITS)	TONS PER YEAR (TONS/YR)
CARBON MONOXIDE (CO)	MAXIMUM:						( )				
	TYPICAL:						( )				
LEAD	MAXIMUM:						( )				
	TYPICAL:						( )				
NITROGEN OXIDES (NO <sub>x</sub> )	MAXIMUM:						( )				
	TYPICAL:						( )				
PARTICULATE MATTER (PART)	MAXIMUM:						( )				
	TYPICAL:						( )				
PARTICULATE MATTER ≤ 10 MICROMETERS (PM <sub>10</sub> )	MAXIMUM:						( )				
	TYPICAL:						( )				
SULFUR DIOXIDE (SO <sub>2</sub> )	MAXIMUM:						( )				
	TYPICAL:						( )				
VOLATILE ORGANIC MATERIAL (VOM)	MAXIMUM:						( )				
	TYPICAL:						( )				
OTHER, SPECIFY:	MAXIMUM:						( )				
	TYPICAL:						( )				
EXAMPLE: PARTICULATE MATTER	MAXIMUM:	5.00	21.9	0.3 GR/DSCF		1	6.0 (LBS/HR)	212.321	26.28	5.5 LBS/HR	22
	TYPICAL:	4.00	14.4	0.24 GR/DSCF		4	5.5 (LBS/HR)	212.321	19.80		

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 220-5.

<sup>1</sup> CHECK UNCONTROLLED EMISSION RATE BOX IF CONTROL EQUIPMENT IS USED, OTHERWISE CHECK AND PROVIDE THE ACTUAL EMISSION RATE TO ATMOSPHERE, INCLUDING INDOORS. SEE INSTRUCTIONS.

<sup>2</sup> PROVIDE THE EMISSION RATE THAT WILL BE USED AS A PERMIT SPECIAL CONDITION. THIS LIMIT WILL BE USED TO DETERMINE THE PERMIT FEE.

<sup>3</sup> PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G. PPM, GR/DSCF, ETC.)

<sup>4</sup> DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS)

<sup>5</sup> RATE - ALLOWABLE EMISSION RATE SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

APPLICATION PAGE 94

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220-CAAPP

**(38) HAZARDOUS AIR POLLUTANT EMISSION INFORMATION**

		<input type="checkbox"/> <sup>1</sup> ACTUAL EMISSION RATE <input type="checkbox"/> <sup>1</sup> UNCONTROLLED EMISSION RATE				ALLOWABLE BY RULE		
NAME OF HAP EMITTED	<sup>2</sup> CAS NUMBER		POUNDS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE OR STANDARD	APPLICABLE RULE
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
EXAMPLE		MAXIMUM:	10.0	1.2		2	98% by wt control device	OFR 61
Benzene	71432	TYPICAL:	8.0	0.8		2	leak-tight trucks	61.302(b),(d)

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 220-6.

<sup>1</sup>PROVIDE UNCONTROLLED EMISSIONS IF CONTROL EQUIPMENT IS USED. OTHERWISE, PROVIDE ACTUAL EMISSIONS TO THE ATMOSPHERE, INCLUDING INDOORS. CHECK BOX TO SPECIFY.

<sup>2</sup>CAS - CHEMICAL ABSTRACT SERVICE NUMBER.

<sup>3</sup>PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G., PPM, GR/DSCF, ETC.).

<sup>4</sup>DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS, 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS).

<sup>5</sup>RATE - ALLOWABLE EMISSION RATE OR STANDARD SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

APPLICATION PAGE 95

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220-CAAPP



EXHAUST POINT INFORMATION		
THIS SECTION SHOULD NOT BE COMPLETED IF EMISSIONS ARE EXHAUSTED THROUGH AIR POLLUTION CONTROL EQUIPMENT.		
39) FLOW DIAGRAM DESIGNATION OF EXHAUST POINT:		
40) DESCRIPTION OF EXHAUST POINT (STACK, VENT, ROOF MONITOR, INDOORS, ETC.). IF THE EXHAUST POINT DISCHARGES INDOORS, DO NOT COMPLETE THE REMAINING ITEMS.		
41) DISTANCE TO NEAREST PLANT BOUNDARY FROM EXHAUST POINT DISCHARGE (FT):		
42) DISCHARGE HEIGHT ABOVE GRADE (FT):		
43) GOOD ENGINEERING PRACTICE (GEP) HEIGHT, IF KNOWN (FT):		
44) DIAMETER OF EXHAUST POINT (FT): NOTE: FOR A NON CIRCULAR EXHAUST POINT, THE DIAMETER IS 1.128 TIMES THE SQUARE ROOT OF THE AREA.		
45) EXIT GAS FLOW RATE	a) MAXIMUM (ACFM):	b) TYPICAL (ACFM):
46) EXIT GAS TEMPERATURE	a) MAXIMUM (°F):	b) TYPICAL (°F):
47) DIRECTION OF EXHAUST (VERTICAL, LATERAL, DOWNWARD):		
48) LIST ALL EMISSION UNITS AND CONTROL DEVICES SERVED BY THIS EXHAUST POINT:		
NAME		FLOW DIAGRAM DESIGNATION
a)		
b)		
c)		
d)		
e)		
THE FOLLOWING INFORMATION NEED ONLY BE SUPPLIED IF READILY AVAILABLE.		
49a) LATITUDE:		b) LONGITUDE:
50) UTM ZONE:	b) UTM VERTICAL (KM):	c) UTM HORIZONTAL (KM):





ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**AIR POLLUTION CONTROL  
EQUIPMENT  
DATA AND INFORMATION**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

CONTROL EQUIPMENT #: \_\_\_\_\_

DATE: \_\_\_\_\_

THIS FORM MUST BE COMPLETED FOR EACH AIR POLLUTION CONTROL EQUIPMENT. COMPLETE AND PROVIDE THIS FORM IN ADDITION TO THE APPLICABLE ADDENDUM FORM 260-A THROUGH 260-K. A SEPARATE FORM MUST BE COMPLETED FOR EACH MODE OF OPERATION OF AIR POLLUTION CONTROL EQUIPMENT FOR WHICH A PERMIT IS BEING SOUGHT.

**SOURCE INFORMATION**

1) SOURCE NAME:

IMCO Recycling of Illinois, Inc.

2) DATE FORM

PREPARED: 11/20/09

3) SOURCE ID NO.

(IF KNOWN): 031045ANE

**GENERAL INFORMATION**

4) NAME OF AIR POLLUTION CONTROL EQUIPMENT AND/OR CONTROL SYSTEM:

Baghouse No.'s 2 & 3 (identical units)

5) FLOW DIAGRAM DESIGNATION OF CONTROL EQUIPMENT AND/OR CONTROL SYSTEM:

BH2 & BH3

6) MANUFACTURER OF CONTROL EQUIPMENT (IF KNOWN):

Torit

7) MODEL NUMBER (IF KNOWN):

4B4-RF-12

8) SERIAL NUMBER (IF KNOWN):

N/A

9) DATES OF COMMENCING CONSTRUCTION,  
OPERATION AND/OR MOST RECENT MODIFICATION  
OF THIS EQUIPMENT (ACTUAL OR PLANNED)

a) CONSTRUCTION (MONTH/YEAR):

11/96

b) OPERATION (MONTH/YEAR):

12/96

c) LATEST MODIFICATION (MONTH/YEAR):

10) BRIEFLY DESCRIBE MODIFICATION (IF APPLICABLE):

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

11) LIST ALL EMISSION UNITS AND OTHER CONTROL EQUIPMENT DUCTING EMISSIONS TO THIS CONTROL EQUIPMENT:

NAME	DESIGNATION OR CODE NUMBER
Salt Cake Handling	SCH1

12) DOES THE CONTROL EQUIPMENT HAVE MORE THAN ONE MODE OF OPERATION?

☐

YES

☒

NO

IF YES, EXPLAIN AND IDENTIFY WHICH MODE IS COVERED BY THIS FORM (NOTE:  
A SEPARATE AIR POLLUTION CONTROL EQUIPMENT FORM 260-CAAPP MUST BE  
COMPLETED FOR EACH MODE):

13) IDENTIFY ALL ATTACHMENTS TO THIS FORM RELATED TO THIS AIR POLLUTION CONTROL EQUIPMENT (E.G.,  
TECHNICAL DRAWINGS):

None

#### OPERATING SCHEDULE

14) IDENTIFY ANY PERIOD WHEN THE CONTROL EQUIPMENT WILL NOT BE OPERATING DUE TO SCHEDULED  
MAINTENANCE AND/OR REPAIRS WHEN THE FEEDING EMISSION UNIT(S) TO THIS CONTROL EQUIPMENT IS/ARE  
IN OPERATION:

N/A

15a) IDENTIFY ANY PERIODS DURING OPERATION OF THE FEEDING EMISSION UNIT(S) WHEN THE CONTROL  
EQUIPMENT IS/ARE NOT USED:

N/A

b) IS THIS CONTROL EQUIPMENT IN OPERATION AT ALL OTHER TIMES THAT THE  
FEEDING EMISSION UNIT(S) IS/ARE IN OPERATION?

☒

YES

☐

NO

IF NO, EXPLAIN AND PROVIDE THE DURATION OF THE CONTROL EQUIPMENT  
DOWNTIME:

### APPLICABLE RULES

16) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATION(S) SET BY RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT (E.G., VOM, IAC 218.207(b)(1), 81% OVERALL & 90% CONTROL DEVICE EFF.):

REGULATED AIR POLLUTANT(S)	EMISSION STANDARD(S)	REQUIREMENT(S)
Opacity	35 IAC 212.123(a) & (b) and 212.124	Opacity <= 30%

17) PROVIDE ANY SPECIFIC RECORDKEEPING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	RECORDKEEPING RULE(S)	REQUIREMENT(S)

18) PROVIDE ANY SPECIFIC REPORTING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	REPORTING RULE(S)	REQUIREMENT(S)

19) PROVIDE ANY SPECIFIC MONITORING RULE(S) WHICH ARE APPLICABLE TO THIS EMISSION UNIT:

REGULATED AIR POLLUTANT(S)	MONITORING RULE(S)	REQUIREMENT(S)

20) PROVIDE ANY SPECIFIC TESTING RULES AND/OR PROCEDURES WHICH ARE APPLICABLE TO THIS EMISSION UNIT :

REGULATED AIR POLLUTANT(S)	TESTING RULE(S)	REQUIREMENT(S)

### COMPLIANCE INFORMATION

21) IS THE CONTROL SYSTEM IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS?



YES



NO

IF NO, THEN FORM 294-CAAPP "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE -- ADDENDUM FOR NON COMPLYING EMISSION UNITS" MUST BE COMPLETED AND SUBMITTED WITH THIS APPLICATION.

22) EXPLANATION OF HOW INITIAL COMPLIANCE IS TO BE, OR WAS PREVIOUSLY, DEMONSTRATED:

Opacity determinations when visible emissions occur. VE checked daily.

23) EXPLANATION OF HOW ONGOING COMPLIANCE WILL BE DEMONSTRATED:

Opacity determinations when visible emissions occur. VE checked daily.

### TESTING, MONITORING, RECORDKEEPING AND REPORTING

24a) LIST THE PARAMETERS THAT RELATE TO AIR EMISSIONS FOR WHICH RECORDS ARE BEING MAINTAINED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE UNIT OF MEASUREMENT, THE METHOD OF MEASUREMENT, AND THE FREQUENCY OF SUCH RECORDS (E.G., HOURLY, DAILY, WEEKLY):

PARAMETER	UNIT OF MEASUREMENT	METHOD OF MEASUREMENT	FREQUENCY
Opacity	%	visual	when VE occurs

24b) BRIEFLY DESCRIBE THE METHOD BY WHICH RECORDS WILL BE CREATED AND MAINTAINED. FOR EACH RECORDED PARAMETER INCLUDE THE METHOD OF RECORDKEEPING, TITLE OF PERSON RESPONSIBLE FOR RECORDKEEPING, AND TITLE OF PERSON TO CONTACT FOR REVIEW OF RECORDS:

PARAMETER	METHOD OF RECORDKEEPING	TITLE OF PERSON RESPONSIBLE	TITLE OF CONTACT PERSON
Opacity	Daily log	Production supervisor	Plant Manager

c) IS COMPLIANCE OF THE CONTROL EQUIPMENT READILY DEMONSTRATED BY REVIEW OF THE RECORDS?

☒ YES ☐ NO

IF NO, EXPLAIN:

d) ARE ALL RECORDS READILY AVAILABLE FOR INSPECTION, COPYING AND/OR SUBMITTAL TO THE AGENCY UPON REQUEST?

☒ YES ☐ NO

IF NO, EXPLAIN:

25a) DESCRIBE ANY MONITORS OR MONITORING ACTIVITIES USED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE:

Opacity determinations made when point source visible emissions occurs. Daily VE checks.

b) WHAT OPERATING PARAMETER(S) IS(ARE) BEING MONITORED (E.G., COMBUSTION CHAMBER TEMPERATURE)?

Opacity, when VE occurs.

c) DESCRIBE THE LOCATION OF EACH MONITOR (E.G., EXIT OF COMBUSTION CHAMBER):

N/A

25d) IS EACH MONITOR EQUIPPED WITH A RECORDING DEVICE? IF NO, LIST ALL MONITORS WITHOUT A RECORDING DEVICE:	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO																									
e) IS EACH MONITOR REVIEWED FOR ACCURACY ON AT LEAST A QUARTERLY BASIS? IF NO, EXPLAIN: Semi-annual training for opacity.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO																									
f) IS EACH MONITOR OPERATED AT ALL TIMES THE CONTROL EQUIPMENT IS IN OPERATION? IF NO, EXPLAIN: Opacity determinations made when point source visible emissions occurs. Daily VE checks.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO																									
26) PROVIDE INFORMATION ON THE MOST RECENT TESTS, IF ANY, IN WHICH THE RESULTS ARE USED FOR PURPOSES OF THE DETERMINATION OF FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE TEST DATE, TEST METHOD USED, TESTING COMPANY, OPERATING CONDITIONS EXISTING DURING THE TEST AND A SUMMARY OF RESULTS. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 260-1:																										
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">TEST DATE</th> <th style="width: 15%;">TEST METHOD</th> <th style="width: 15%;">TESTING COMPANY</th> <th style="width: 15%;">OPERATING CONDITIONS</th> <th style="width: 40%;">SUMMARY OF RESULTS</th> </tr> </thead> <tbody> <tr> <td>N/A</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr><td> </td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td></tr> </tbody> </table>		TEST DATE	TEST METHOD	TESTING COMPANY	OPERATING CONDITIONS	SUMMARY OF RESULTS	N/A																			
TEST DATE	TEST METHOD	TESTING COMPANY	OPERATING CONDITIONS	SUMMARY OF RESULTS																						
N/A																										
27) DESCRIBE ALL REPORTING REQUIREMENTS AND PROVIDE THE TITLE AND FREQUENCY OF REPORT SUBMITTALS TO THE AGENCY:																										
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 33%;">REPORTING REQUIREMENTS</th> <th style="width: 33%;">TITLE OF REPORT</th> <th style="width: 34%;">FREQUENCY</th> </tr> </thead> <tbody> <tr> <td>N/A</td> <td></td> <td></td> </tr> <tr><td> </td><td></td><td></td></tr> <tr><td> </td><td></td><td></td></tr> </tbody> </table>		REPORTING REQUIREMENTS	TITLE OF REPORT	FREQUENCY	N/A																					
REPORTING REQUIREMENTS	TITLE OF REPORT	FREQUENCY																								
N/A																										

<b>CAPTURE AND CONTROL</b>
28) DESCRIBE THE CAPTURE SYSTEM USED TO CONTAIN, COLLECT AND TRANSPORT EMISSIONS TO THE CONTROL EQUIPMENT. INCLUDE ALL HOODS, DUCTS, FANS, ETC. ALSO INCLUDE THE METHOD OF CAPTURE USED AT EACH EMISSION POINT. (IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 260-2):
See Exhibit 260-2b



29) ARE FEATURES OF THE CAPTURE SYSTEM ACCURATELY DEPICTED IN THE FLOW DIAGRAM CONTAINED IN THIS APPLICATION? ☐ YES ☒ NO

IF NO, A SKETCH SHOWING THE FEATURES OF THE CAPTURE SYSTEM SHOULD BE ATTACHED AND LABELED AS EXHIBIT 260-3:

30) PROVIDE THE ACTUAL (MINIMUM AND TYPICAL) CAPTURE SYSTEM EFFICIENCY, CONTROL EQUIPMENT DESTRUCTION/REMOVAL EFFICIENCY, AND THE OVERALL REDUCTION EFFICIENCY PROVIDED BY THE COMBINATION OF THE CAPTURE SYSTEM AND CONTROL EQUIPMENT FOR EACH REGULATED AIR POLLUTANT TO BE CONTROLLED. ATTACH THE CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH THESE EFFICIENCIES WERE BASED AND LABEL AS EXHIBIT 260-4:

a) CONTROL PERFORMANCE:

	REGULATED AIR POLLUTANT	CAPTURE SYSTEM EFFICIENCY (%)		CONTROL EQUIPMENT EFFICIENCY (%)		OVERALL REDUCTION EFFICIENCY (%)	
		(MIN)	(TYP)	(MIN)	(TYP)	(MIN)	(TYP)
i	N/A						
ii							
iii							

iv. EXPLAIN ANY OTHER REQUIRED LIMITS ON CONTROL EQUIPMENT PERFORMANCE SUCH AS OUTLET CONCENTRATION, COOLANT TEMPERATURE, ETC.:

b) METHOD USED TO DETERMINE EACH OF THE ABOVE EFFICIENCIES (E.G., STACK TEST, MATERIAL BALANCE, MANUFACTURER'S GUARANTEE, ETC.) AND THE DATE LAST TESTED, IF APPLICABLE:

EFFICIENCY DETERMINATION METHOD		DATE LAST TESTED
CAPTURE:	N/A	
CONTROL:		
OVERALL:		

c) REQUIRED PERFORMANCE:

	REGULATED AIR POLLUTANT	CAPTURE SYSTEM EFFICIENCY (%)	CONTROL EQUIPMENT EFFICIENCY (%)	OVERALL REDUCTION EFFICIENCY (%)	APPLICABLE RULE
i	N/A				
ii					
iii					

iv. EXPLAIN ANY OTHER REQUIRED LIMITS ON CONTROL EQUIPMENT PERFORMANCE SUCH AS OUTLET CONCENTRATION, COOLANT TEMPERATURE, ETC.:

## (31)EMISSION INFORMATION

REGULATED AIR POLLUTANT		<sup>1</sup> ACTUAL EMISSION RATE					ALLOWABLE BY RULE EMISSION RATE			<sup>2</sup> PERMITTED EMISSION RATE	
		LBS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE (UNITS)	APPLICABLE RULES	TONS PER YEAR (TONS/YR)	RATE (UNITS)	TONS PER YEAR (TONS/YR)
CARBON MONOXIDE (CO)	MAXIMUM:						( )				
	TYPICAL:						( )				
LEAD	MAXIMUM:						( )				
	TYPICAL:						( )				
NITROGEN OXIDES (NO <sub>x</sub> )	MAXIMUM:						( )				
	TYPICAL:						( )				
PARTICULATE MATTER (PART)	MAXIMUM:		2.57			1	5.85 ( pph )	212.321	25.55	5.85pph	25.6
	TYPICAL:						( )				
PARTICULATE MATTER ≤ 10 MICROMETERS (PM <sub>10</sub> )	MAXIMUM:						( )				
	TYPICAL:						( )				
SULFUR DIOXIDE (SO <sub>2</sub> )	MAXIMUM:						( )				
	TYPICAL:						( )				
VOLATILE ORGANIC MATERIAL (VOM)	MAXIMUM:						( )				
	TYPICAL:						( )				
OTHER, SPECIFY:	MAXIMUM:						( )				
	TYPICAL:						( )				
EXAMPLE PARTICULATE MATTER	MAXIMUM:	5.00	21.9	0.3 GR/DSCF		1	6.0 (LBS/HR)	212.321	25.28	5.5 LBS/HR	22
	TYPICAL:	4.00	14.4	0.24 GR/DSCF		4	5.5 (LBS/HR)	212.321	19.80		

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 260-5.

<sup>1</sup> PROVIDE CONTROLLED EMISSIONS (E.G., THE EMISSIONS THAT WOULD RESULT AFTER ALL CONTROL AND CAPTURE EFFICIENCIES ARE ACCOUNTED FOR).

<sup>2</sup> PROVIDE THE EMISSION RATE THAT WILL BE USED AS A PERMIT SPECIAL CONDITION. THIS LIMIT WILL BE USED TO DETERMINE THE PERMIT FEE.

<sup>3</sup> PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G. PPM, GR/DSCF, ETC.).

<sup>4</sup> DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS), 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS)

<sup>5</sup> RATE - ALLOWABLE EMISSION RATE SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

APPLICATION PAGE 104

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260-CAAPP

**(32) HAZARDOUS AIR POLLUTANT EMISSION INFORMATION**

HAP INFORMATION		<sup>1</sup> ACTUAL EMISSION RATE				ALLOWABLE BY RULE		
NAME OF HAP EMITTED	<sup>2</sup> CAS NUMBER		POUNDS PER HOUR (LBS/HR)	TONS PER YEAR (TONS/YR)	<sup>3</sup> OTHER TERMS	<sup>4</sup> DM	<sup>5</sup> RATE OR STANDARD	APPLICABLE RULE
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
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		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
		MAXIMUM:						
		TYPICAL:						
EXAMPLE: Benzene	71432	MAXIMUM:	10.0	1.2		2	98% by wt control device	GFR 61
		TYPICAL:	8.0	0.8		2	leak-tight trucks	61.302(b),(d)

IMPORTANT: ATTACH CALCULATIONS, TO THE EXTENT THEY ARE AIR EMISSIONS RELATED, ON WHICH EMISSIONS WERE DETERMINED AND LABEL AS EXHIBIT 260-5.

<sup>1</sup> PROVIDE CONTROLLED EMISSIONS (E.G., THE EMISSIONS THAT WOULD RESULT AFTER ALL CONTROL AND CAPTURE EFFICIENCIES ARE ACCOUNTED FOR).

<sup>2</sup> CAS - CHEMICAL ABSTRACT SERVICE NUMBER.

<sup>3</sup> PLEASE PROVIDE ANY OTHER EMISSION RATE WHICH IS COMMONLY USED, REQUIRED BY A SPECIFIC LIMITATION OR THAT WAS MEASURED (E.G., PPM, GR/DSCF, ETC.).

<sup>4</sup> DM - DETERMINATION METHOD: 1) STACK TEST, 2) MATERIAL BALANCE, 3) STANDARD EMISSION FACTOR (AP-42 OR AIRS, 4) ENGINEERING ESTIMATE, 5) SPECIAL EMISSION FACTOR (NOT AP-42 OR AIRS).

<sup>5</sup> RATE - ALLOWABLE EMISSION RATE OR STANDARD SPECIFIED BY MOST STRINGENT APPLICABLE RULE.

**APPLICATION PAGE 105**

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260-CAAPP

<b>EXHAUST POINT INFORMATION</b>																		
33) DESCRIPTION OF EXHAUST POINT (STACK, VENT, ROOF MONITOR, INDOORS, ETC.). IF THE EXHAUST POINT DISCHARGES INDOORS, DO NOT COMPLETE THE REMAINING ITEMS. Singe stack connected to both baghouses (i.e., one exhaust point)																		
34) DISTANCE TO NEAREST PLANT BOUNDARY FROM EXHAUST POINT DISCHARGE (FT): 55																		
35) DISCHARGE HEIGHT ABOVE GRADE (FT): 40																		
36) GOOD ENGINEERING PRACTICE (GEP) HEIGHT, IF KNOWN (FT): Unknown																		
37) DIAMETER OF EXHAUST POINT (FT): NOTE: FOR A NON CIRCULAR EXHAUST POINT, THE DIAMETER IS 1.128 TIMES THE SQUARE ROOT OF THE AREA. 5																		
38) EXIT GAS FLOW RATE	a) MAXIMUM (ACFM): 70,000	b) TYPICAL (ACFM): 70,000																
39) EXIT GAS TEMPERATURE	a) MAXIMUM (°F): ambient	b) TYPICAL (°F): ambient																
40) DIRECTION OF EXHAUST (VERTICAL, LATERAL, DOWNWARD): Vertical Upward																		
41) LIST ALL EMISSION UNITS AND CONTROL DEVICES SERVED BY THIS EXHAUST POINT:																		
<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center; border-bottom: 1px solid black;">NAME</th> <th style="width: 50%; text-align: center; border-bottom: 1px solid black;">FLOW DIAGRAM DESIGNATION</th> </tr> </thead> <tbody> <tr> <td style="border: 1px solid black; padding: 2px;">a) Baghouse No. 2</td> <td style="border: 1px solid black; padding: 2px;">BH2</td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;">b) Baghouse No. 3</td> <td style="border: 1px solid black; padding: 2px;">BH3</td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;">c) Salt Cake Handling</td> <td style="border: 1px solid black; padding: 2px;">SCH1</td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;">d)</td> <td style="border: 1px solid black; padding: 2px;"></td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;">e)</td> <td style="border: 1px solid black; padding: 2px;"></td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;">f)</td> <td style="border: 1px solid black; padding: 2px;"></td> </tr> <tr> <td style="border: 1px solid black; padding: 2px;">g)</td> <td style="border: 1px solid black; padding: 2px;"></td> </tr> </tbody> </table>			NAME	FLOW DIAGRAM DESIGNATION	a) Baghouse No. 2	BH2	b) Baghouse No. 3	BH3	c) Salt Cake Handling	SCH1	d)		e)		f)		g)	
NAME	FLOW DIAGRAM DESIGNATION																	
a) Baghouse No. 2	BH2																	
b) Baghouse No. 3	BH3																	
c) Salt Cake Handling	SCH1																	
d)																		
e)																		
f)																		
g)																		

42) WHAT PERCENTAGE OF THE CONTROL EQUIPMENT EMISSIONS ARE BEING DUCTED TO THIS EXHAUST POINT (%)? 100
43) IF THE PERCENTAGE OF THE CONTROL EQUIPMENT EMISSIONS BEING DUCTED TO THE EXHAUST POINT IS NOT 100%, THEN EXPLAIN WHERE THE REMAINING EMISSIONS ARE BEING EXHAUSTED TO: N/A

THE FOLLOWING INFORMATION NEED ONLY BE SUPPLIED IF READILY AVAILABLE.		
44a) LATITUDE:	b) LONGITUDE:	
45) UTM ZONE:	b) UTM VERTICAL (KM):	c) UTM HORIZONTAL (KM):

## **Exhibit 260-2b**

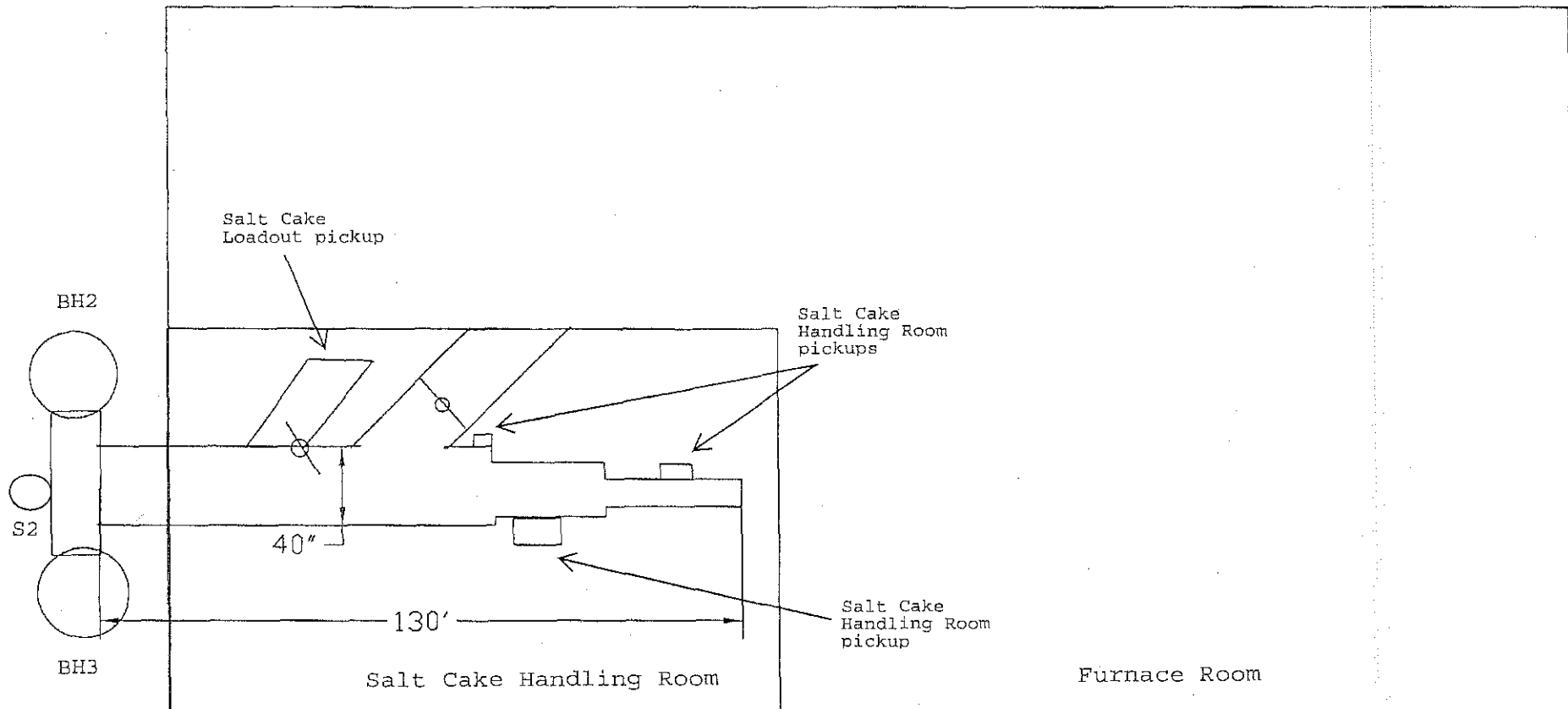
### **Description of Capture System IMCO Recycling of Illinois, Inc.**

Particulate emissions from the Salt Cake Handling Room are captured and ducted to the twin Torit Bag Houses (BH2 & BH3) by blower fans connected to the exhaust side of the Bag Houses. These emissions are vented through a single stack (S2).

The Salt Cake Handling Room is an enclosed area with two doors. The door on the west end of the building raises up and down, while the door on the east end is sealed by clear plastic strips. The duct work associated with the twin Torit Bag Houses in the Salt Cake Handling Room runs along the top of the room to collect particulate emissions generated in the transport and cooling of the salt cake. This duct work has three openings in the cooling/storage area of the Salt Cake Handling Room. These ports are 26" in diameter and are 21 feet above the floor. These collection ports are always open. A fourth collection port in the Salt Cake Handling Room is directly over the area where cooled salt cake is loaded, using a front end loader, onto trucks for off-site shipment. This collection port is 38" in diameter and is 20 feet above the floor. Unlike the other collection ports, this port can be either fully opened or fully closed depending on whether or not a truck is being loaded. The port is always fully open when loading out trucks. The port can also be fully opened if salt cake pans are stored in this area to cool.

Exhibit 260-3b

IMCO Recycling of Illinois, Inc.



11/20/09



ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_

Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_

Page \_\_\_\_ of \_\_\_\_

Source Designation: \_\_\_\_\_

<b>SUPPLEMENTAL FORM AIR POLLUTION CONTROL EQUIPMENT FILTER (260C)</b>	<b>FOR AGENCY USE ONLY</b>
	ID NUMBER: _____
	CONTROL EQUIPMENT #: _____
	DATE: _____

<b>DATA AND INFORMATION</b>										
1) FLOW DIAGRAM DESIGNATION OF FILTER:  BH2 & BH3										
2) FILTER CONFIGURATION (CHECK ONE): <input type="checkbox"/> OPEN PRESSURE <input type="checkbox"/> CLOSED PRESSURE <input checked="" type="checkbox"/> CLOSED SUCTION <input type="checkbox"/> OTHER, SPECIFY: _____										
3) DESCRIBE FILTER MATERIAL:  Polyester										
4) FILTERING AREA (SQUARE FEET):  15,110 per bag house	5) AIR TO CLOTH RATIO (FEET/MIN):  4.74:1									
6) CLEANING METHOD <input type="checkbox"/> SHAKER <input checked="" type="checkbox"/> REVERSE AIR <input type="checkbox"/> PULSE AIR <input type="checkbox"/> PULSE JET <input type="checkbox"/> OTHER, SPECIFY: _____										
7) NORMAL RANGE OF PRESSURE DROP:    2                      TO    12                      (INCH H <sub>2</sub> O)										
8a) INLET EMISSION STREAM PARAMETERS:										
	<table border="1"><thead><tr><th></th><th>MAX</th><th>TYPICAL</th></tr></thead><tbody><tr><td>MOISTURE CONTENT (% BY VOLUME):</td><td>Ambient</td><td>Ambient</td></tr><tr><td>PARTICULATE INLET LOADING (GRAINS/SCF):</td><td>Unknown</td><td>Unknown</td></tr></tbody></table>		MAX	TYPICAL	MOISTURE CONTENT (% BY VOLUME):	Ambient	Ambient	PARTICULATE INLET LOADING (GRAINS/SCF):	Unknown	Unknown
	MAX	TYPICAL								
MOISTURE CONTENT (% BY VOLUME):	Ambient	Ambient								
PARTICULATE INLET LOADING (GRAINS/SCF):	Unknown	Unknown								
b) MEAN PARTICLE DIAMETER (MICRONS):  Unknown										

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

**FOR APPLICANT'S USE**

APPLICATION PAGE 109

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260C-CAAPP

Page 1 of 2

9) FILTER OPERATING PARAMETERS:

INLET FLOW RATE (SCFM):

DURING MAXIMUM  
OPERATION OF  
FEEDING UNIT(S)

DURING TYPICAL  
OPERATION OF  
FEEDING UNIT(S)

34,450 per BH

34,450 per BH

INLET GAS TEMPERATURE (DEGREES  
FAHRENHEIT):

Ambient

Ambient

EFFICIENCY (PM REDUCTION):

(%)

95

(%)

95

EFFICIENCY (PM10 REDUCTION):

(%)

Unknown

(%)

Unknown

10) HOW IS FILTER MONITORED  
FOR INDICATIONS OF  
DETERIORATION  
(E.G., BROKEN BAGS)?

☐

CONTINUOUS  
OPACITY

☒

PRESSURE  
DROP

☐

ALARMS-AUDIBLE  
TO PROCESS  
OPERATOR

☐

VISUAL OPACITY READINGS, FREQUENCY:

☐

OTHER, SPECIFY:

11) DESCRIBE ANY RECORDING DEVICE AND FREQUENCY OF LOG ENTRIES:

Pressure drop of each bag house recorded once each shift.

12) DESCRIBE ANY FILTER SEEDING BEING PERFORMED:

N/A





ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL -- PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

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Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

**FUGITIVE EMISSIONS  
DATA AND INFORMATION**

**FOR AGENCY USE ONLY**

ID NUMBER: \_\_\_\_\_

EMISSION POINT #: \_\_\_\_\_

DATE: \_\_\_\_\_

THIS FORM MAY BE COMPLETED FOR FUGITIVE EMISSION ACTIVITIES RATHER THAN COMPLETING AN EMISSION UNIT OR STAND ALONE FORM. FUGITIVE EMISSIONS ARE DEFINED AS THOSE EMISSIONS WHICH COULD NOT REASONABLY PASS THROUGH A STACK, CHIMNEY, VENT OR OTHER FUNCTIONALLY EQUIVALENT OPENING. NOTE THAT UNCAPTURED PROCESS EMISSION UNIT EMISSIONS ARE TYPICALLY NOT CONSIDERED FUGITIVE AND MUST BE ACCOUNTED FOR ON THE APPROPRIATE EMISSION UNIT OR STAND ALONE FORM. ANY EMISSIONS AT THE SOURCE NOT PREVIOUSLY ACCOUNTED FOR ON AN EMISSION UNIT OR STAND ALONE FORM MUST BE ACCOUNTED FOR ON THIS FORM.

SOME EXAMPLES OF EMISSIONS WHICH ARE TYPICALLY CONSIDERED FUGITIVE ARE;

- ROAD DUST EMISSIONS (PAVED ROADS, UNPAVED ROADS, AND LOTS)
- STORAGE PILE EMISSIONS (WIND EROSION, VEHICLE DUMP AND LOAD)
- LOADING/UNLOADING OPERATION EMISSION
- EMISSIONS FROM MATERIAL BEING TRANSPORTED IN A VEHICLE
- EMISSIONS OCCURRING FROM THE UNLOADING AND TRANSPORTING OF MATERIALS COLLECTED BY POLLUTION CONTROL EQUIPMENT
- EQUIPMENT LEAKS (E.G., LEAKS FROM PUMPS, COMPRESSORS, IN-LINE PROCESS VALVES, PRESSURE RELIEF DEVICES, OPEN-ENDED VALVES, SAMPLING CONNECTIONS, FLANGES, AGITATORS, COOLING TOWERS, ETC.)
- GENERAL CLEAN-UP VOM EMISSIONS

NOTE THAT TOTAL EMISSIONS FROM THE SOURCE (TS) ARE EQUAL TO SOURCE-WIDE TOTAL EMISSION UNIT EMISSIONS (PT) PLUS TOTAL FUGITIVE EMISSIONS (FT), E.G.,  $TS = PT + FT$ .

**SOURCE INFORMATION**

1) SOURCE NAME:

IMCO Recycling of Illinois, Inc.

2) DATE FORM

PREPARED: 11/20/09

3) SOURCE ID NO.

(IF KNOWN): 031045ANE

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.



6) PROVIDE ANY SPECIFIC EMISSION STANDARD(S) AND LIMITATIONS(S) WHICH ARE APPLICABLE TO FUGITIVE EMISSIONS AT THE SOURCE (E.G., ROAD SEGMENT F, PM-10, IAC 212.316(d), OPACITY < OR = 10% AT 4 FT):

[illegible][illegible]

APPLICATION PAGE 113  
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391-CAAPP

### APPLICABLE RULES (CON'T)

8) PROVIDE ANY SPECIFIC REPORTING RULE(S) WHICH ARE APPLICABLE:

FUGITIVE POINTS(S)

REGULATED AIR POLLUTANT(S)

EMISSION STANDARD(S)

REQUIREMENT(S)





9) PROVIDE ANY SPECIFIC MONITORING RULE(S) WHICH ARE APPLICABLE:

FUGITIVE POINTS(S)

REGULATED AIR POLLUTANT(S)

EMISSION STANDARD(S)

REQUIREMENT(S)





10) PROVIDE ANY SPECIFIC TESTING RULES AND/OR PROCEDURES WHICH ARE APPLICABLE:

FUGITIVE POINTS(S)

REGULATED AIR POLLUTANT(S)

EMISSION STANDARD(S)

REQUIREMENT(S)





IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS 391-3.

APPLICATION PAGE 114

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391-CAAPP

### COMPLIANCE INFORMATION

11) IS EACH FUGITIVE POINT IN COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS?



YES



NO

IF NO, THEN FORM 294-CAAPP "COMPLIANCE PLAN/SCHEDULE OF COMPLIANCE – ADDENDUM FOR NON COMPLYING EMISSION UNITS" MUST BE COMPLETED AND SUBMITTED WITH THIS APPLICATION.

12) EXPLANATION OF HOW INITIAL COMPLIANCE IS TO BE, OR WAS PREVIOUSLY, DEMONSTRATED:

Daily visual observation of fugitive emissions.

13) EXPLANATION OF HOW ONGOING COMPLIANCE WILL BE DEMONSTRATED:

Daily visual observation of fugitive emissions.

### TESTING, MONITORING, RECORDKEEPING AND REPORTING

14a) LIST THE PARAMETERS THAT RELATE TO AIR EMISSIONS FOR WHICH RECORDS ARE BEING MAINTAINED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE UNIT OF MEASUREMENT, THE METHOD OF MEASUREMENT, AND THE FREQUENCY OF SUCH RECORDS (E.G., HOURLY, DAILY, WEEKLY):

PARAMETER	FUGITIVE POINT	METHOD OF MEASUREMENT	FREQUENCY
Visual emissions	roadways	visual	once each day

b) BRIEFLY DESCRIBE THE METHOD BY WHICH RECORDS WILL BE CREATED AND MAINTAINED. FOR EACH RECORDED PARAMETER INCLUDE THE METHOD OF RECORDKEEPING, TITLE OF PERSON RESPONSIBLE FOR RECORDKEEPING, AND TITLE OF PERSON TO CONTACT FOR REVIEW OF RECORDS:

PARAMETER	METHOD OF RECORDKEEPING	TITLE OF PERSON RESPONSIBLE	TITLE OF CONTACT PERSON
Visual emission	Daily log	Maint. supervisor	Plant Manager

c) IS COMPLIANCE OF THE EMISSION UNIT READILY DEMONSTRATED BY REVIEW OF THE RECORDS?

☒ YES ☐ NO

IF NO, EXPLAIN:

d) ARE ALL RECORDS READILY AVAILABLE FOR INSPECTION, COPYING AND/OR SUBMITTAL TO THE AGENCY UPON REQUEST?

☒ YES ☐ NO

IF NO, EXPLAIN:

15a) DESCRIBE ANY MONITORS OR MONITORING ACTIVITIES USED TO DETERMINE FEES, RULE APPLICABILITY OR COMPLIANCE:

Daily visible emission determinations.

b) WHAT PARAMETER(S) IS(ARE) BEING MONITORED?

Presence of visible emissions.

c) DESCRIBE THE LOCATION OF EACH MONITOR AND/OR MONITORING PROCEDURES:

Plant roadways

d) IS EACH MONITOR EQUIPPED WITH A RECORDING DEVICE?

☒ YES ☐ NO

IF NO, LIST ALL MONITORS WITHOUT A RECORDING DEVICE:

e) IS EACH MONITOR REVIEWED FOR ACCURACY ON AT LEAST A QUARTERLY BASIS? ☐ YES ☒ NO

IF NO, EXPLAIN:

N/A

---

f) IS EACH MONITOR OPERATED AT ALL TIMES THAT FUGITIVE EMISSIONS MAY OCCUR? ☐ YES ☒ NO

IF NO, EXPLAIN:

Visible emission determination made once per day during daylight hours.

---

16) PROVIDE INFORMATION ON THE MOST RECENT TESTS, IF ANY, IN WHICH THE RESULTS ARE USED FOR PURPOSES OF THE DETERMINATION OF FEES, RULE APPLICABILITY OR COMPLIANCE. INCLUDE THE TEST DATE, TEST METHOD USED, TESTING COMPANY, OPERATING CONDITIONS EXISTING DURING THE TEST AND A SUMMARY OF RESULTS. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS EXHIBIT 391-4:

FUGITIVE POINT(S)	TEST DATE	TEST METHOD	TESTING FIRM	OPERATING CONDITIONS	SUMMARY OF RESULTS
N/A					

---

17) DESCRIBE ALL REPORTING REQUIREMENTS AND PROVIDE THE TITLE AND FREQUENCY OF REPORT SUBMITTALS TO THE AGENCY:

FUGITIVE POINT(S)	REPORTING REQUIREMENTS	TITLE OF REPORT	FREQUENCY
N/A			

**FUGITIVE DUST (complete if applicable)**

18a) ARE OPACITY READINGS REQUIRED TO BE TAKEN? ☐ YES ☒ NO

IF YES, SPECIFY THE RELEVANT FUGITIVE POINT(S):

i) \_\_\_\_\_

ii) \_\_\_\_\_

iii) \_\_\_\_\_

---

b) SPECIFY THE FREQUENCY OF OPACITY READINGS:

c) IS USEPA METHOD 9 USED TO READ ALL VISIBLE EMISSIONS?

☐

YES

☒

NO

IF NO, EXPLAIN AND SPECIFY THE METHOD USED:

Opacity determination is not required.

19) IS AN OPERATING PROGRAM FOR FUGITIVE PARTICULATE MATTER AND/OR PM10 CONTROL REQUIRED PURSUANT TO 35 ILL. ADM. CODE 212.309?

☐

YES

☒

NO

IF YES, HAS SUCH A PROGRAM PREVIOUSLY BEEN SUBMITTED TO THE AGENCY?

☐

YES

☐

NO

IF SUCH A PROGRAM HAS NOT BEEN SUBMITTED, IT SHOULD BE ATTACHED TO THIS FORM UPON SUBMITTAL AND LABELED AS 391-5.

20) IS THE SOURCE IN COMPLIANCE WITH 35 ILL. ADM. CODE 212.301 WHICH STATES THAT NO EMISSIONS SHALL BE VISIBLE BEYOND THE PROPERTY LINE OF THE SOURCE?

☒

YES

☐

NO

IF NO, EXPLAIN:

**FUGITIVE VOM FROM EQUIPMENT LEAKS (complete if applicable)**

21) INDICATE WHICH OF THE FOLLOWING METHODS WAS USED TO ESTIMATE FUGITIVE EMISSIONS OF VOM FROM EQUIPMENT LEAKS:

☐

AVERAGE  
EMISSION  
FACTOR

☐

LEAK/NO LEAK  
EMISSION  
FACTOR

☐

STRATIFIED  
EMISSION  
FACTOR

☐

LEAK RATE/SCREENING VALUE  
CORRELATION

☐

OTHER; (SPECIFY):

ATTACH A COPY OF THE FINAL REPORT FOR ANY OF THE ABOVE TESTS THAT HAVE BEEN PERFORMED. THIS REPORT SHOULD SUMMARIZE THE TEST PROCEDURES AND RESULTS. LABEL AS 391-6.

22) IS THERE AN ACTIVE INSPECTION AND MONITORING PROGRAM OF EQUIPMENT LEAKS?

☐

YES

☒

NO

IF YES, PROVIDE A DESCRIPTION OF SUCH PROGRAM OR ATTACH THE INSPECTION PROGRAM TO THIS FORM AND LABEL AS 391-7:



**FUGITIVE VOM FROM CLEANUP OPERATIONS (complete if applicable)**

23) COMPLETE THE FOLLOWING FOR EACH VOM CONTAINING MATERIAL USED FOR CLEANUP FOR WHICH THE EMISSIONS ARE FUGITIVE AND HAVE NOT BEEN ACCOUNTED FOR ELSEWHERE IN THIS APPLICATION:

	GENERIC NAME OF CLEANUP MATERIAL	DENSITY (LB/GAL)	VOM CONTENT (WEIGHT %)	ANNUAL USAGE (GAL/YEAR)	
				MAX	TYPICAL
a)	N/A				
b)					
c)					

24) EXPLAIN THE MEANS BY WHICH THESE MATERIALS ARE USED AND WHAT EQUIPMENT OR ITEMS ARE BEING CLEANED:

N/A

25a) ARE ALL VOM USED IN CLEANUP OPERATIONS CONSIDERED TO BE EMITTED?

☐ YES

☒ NO

IF NO, EXPLAIN:

No VOM used in cleanup operations.

b) IF APPLICABLE, COMPLETE ITEMS i, ii, AND iii BELOW:

i) PROVIDE THE MAXIMUM AND TYPICAL AMOUNT OF VOM RECLAIMED AND/OR SHIPPED OFF-SITE AND HENCE, NOT EMITTED:

	(GALS/YR)	(TONS/YR)
MAX	N/A	
TYP		

ii) EXPLAIN THE MEANS BY WHICH VOM IS COLLECTED FOR RECLAMATION AND/OR DISPOSAL:

N/A

iii) EXPLAIN THE MEANS BY WHICH THE AMOUNT OF VOM COLLECTED IS MEASURED OR DETERMINED:

N/A

### FUGITIVE CONTROL

26) COMPLETE THE FOLLOWING, INCLUDING THE MINIMUM AND TYPICAL REDUCTION EFFICIENCY FOR EACH CONTROL MEASURE UTILIZED:

	CONTROL MEASURES	REGULATED AIR POLLUTANT	FUGITIVE POINT(S) CONTROLLED	REDUCTION EFF. (%)		FREQUENCY OF CONTROL APPLICATION
				MIN	TYP	
a)	N/A					
b)						
c)						
d)						
e)						

NOTE: IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS 391-8.

27) PROVIDE A DESCRIPTION OF EACH OF THE CONTROL MEASURES INDICATED IN ITEM 32. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS 391-9.

	CONTROL MEASURE(S)	DESCRIPTION
a)	N/A	
b)		

27) (CONTINUED) PROVIDE A DESCRIPTION OF EACH OF THE CONTROL MEASURES INDICATED IN ITEM 26. IF ADDITIONAL SPACE IS NEEDED, ATTACH AND LABEL AS 391-9.

	CONTROL MEASURE(S)	DESCRIPTION
c)		
d)		
e)		
f)		
g)		
h)		





ILLINOIS ENVIRONMENTAL PROTECTION AGENCY  
DIVISION OF AIR POLLUTION CONTROL – PERMIT SECTION  
P.O. BOX 19506  
SPRINGFIELD, ILLINOIS 62794-9506

**FOR APPLICANT'S USE**

Revision #: \_\_\_\_\_  
Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
Page \_\_\_\_ of \_\_\_\_  
Source Designation: \_\_\_\_\_

<b>HAZARDOUS AIR POLLUTANT (HAP) EMISSION SUMMARY</b>	<b>FOR AGENCY USE ONLY</b>
	ID NUMBER: _____
	PERMIT #: _____
	DATE: _____

SOURCE INFORMATION	
1) SOURCE NAME: IMCO Recycling of Illinois, Inc.	
2) DATE FORM PREPARED: 11 / 20 / 09	3) SOURCE ID NO. (IF KNOWN): 031045ANE

HAZARDOUS AIR POLLUTANT EMISSIONS	
4) DOES ANY EMISSION UNIT AT THE SOURCE EMIT A HAZARDOUS AIR POLLUTANT? (IF NO, THEN THE REMAINDER OF THIS FORM NEED NOT BE COMPLETED)	
	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
5a) DOES THE SOURCE HAVE THE POTENTIAL TO EMIT, IN THE AGGREGATE,:	
i) 10 TONS PER YEAR OR MORE OF ANY INDIVIDUAL HAZARDOUS AIR POLLUTANT;	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
ii) 25 TONS PER YEAR OR MORE OF ANY COMBINATION OF HAZARDOUS AIR POLLUTANTS;	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
iii) SUCH LESSER QUANTITY AS ESTABLISHED BY RULE WHICH CLASSIFIES THE SOURCE AS MAJOR FOR HAZARDOUS AIR POLLUTANTS;	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
iv) EMISSIONS OF HAZARDOUS AIR POLLUTANTS WHICH EQUAL OR EXCEED A POLLUTANT SPECIFIC CAAPP APPLICABILITY LEVEL AS ESTABLISHED BY USEPA RULE SUCH THAT THE SOURCE IS REQUIRED TO OBTAIN A CAAPP PERMIT SOLELY FOR THIS REASON (i.e., HAP EMISSIONS BELOW THE CAAPP APPLICABILITY THRESHOLDS SPECIFIED IN ITEMS (i), (ii) & (iii) ABOVE, BUT STILL REQUIRED TO OBTAIN A CAAPP PERMIT PURSUANT TO A REGULATORY REQUIREMENT, e.g., NESHA)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
b) IF ANSWERED YES TO ANY OF THE ABOVE, IDENTIFY THE HAP(S) FOR WHICH THE SOURCE IS CONSIDERED MAJOR OR REQUIRED TO OBTAIN A CAAPP PERMIT: HCl and Dioxins and Furans (D/F)	

HAZARDOUS AIR POLLUTANT EMISSIONS TABLE
6) COMPLETE THE FOLLOWING TABLE FOR ALL HAPs WHICH ARE REGULATED AIR POLLUTANTS. THIS TABLE MUST INCLUDE EMISSIONS OF HAPS AT ACTIVITIES PROPOSED TO BE INSIGNIFICANT PURSUANT TO 35 IL. ADM. CODE 201.211. NOTE THAT AN APPLICANT MAY PRESUME THAT AN EMISSION UNIT DOES NOT EMIT A HAP IF IT MEETS THE REQUIREMENTS OF 35 IL. ADM. CODE 201.209.

THIS AGENCY IS AUTHORIZED TO REQUIRE THIS INFORMATION UNDER ILLINOIS REVISED STATUTES, 1991, AS AMENDED 1992, CHAPTER 111 1/2, PAR. 1039.5. DISCLOSURE OF THIS INFORMATION IS REQUIRED UNDER THAT SECTION. FAILURE TO DO SO MAY PREVENT THIS FORM FROM BEING PROCESSED AND COULD RESULT IN THE APPLICATION BEING DENIED. THIS FORM HAS BEEN APPROVED BY THE FORMS MANAGEMENT CENTER.

**(6) HAZARDOUS AIR POLLUTANT EMISSIONS**

COMPLETE THE FOLLOWING TABLE FOR ALL HAPS WHICH ARE REGULATED AIR POLLUTANTS. THIS TABLE MUST INCLUDE EMISSIONS OF HAPS AT ACTIVITIES PROPOSED TO BE INSIGNIFICANT PURSUANT TO 35 IL. ADM. CODE 201.211. NOTE THAT AN APPLICANT MAY PRESUME THAT AN EMISSION UNIT DOES NOT EMIT A HAP IF IT MEETS THE REQUIREMENTS OF 35 IL. ADM. CODE 201.209.

[illegible]

2PROVIDE OTHER TERMS AS NECESSARY TO ESTABLISH APPLICABILITY OR COMPLIANCE WITH REQUIREMENTS.

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**Exhibit 391-1a**  
**IMCO Recycling of Illinois, Inc.**  
**PM Emissions**

Total: 6.30 tons/year

	Finished Material		Raw Material		Raw Material Movement		Finished Material Movement		Saltcake	
Calculation Parameter										
k (lb PM/MT) Table 13.2.1-1, AP-42	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082
sL (silt loading in g/m2) Table 13.2.1-2, AP-42	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7
W (average weight of vehicle in tons)	15.25	35.25	35.25	15.25	11.5	12.5	4	5.2	15.25	37.25
P (number of day with at least 0.01" rainfall)	130	130	130	130	130	130	130	130	130	130
E (lb/MT) = $k \times (sL/2)^{0.65} \times (w/3)^{1.5} \times (1 - P/4N)$	2.39	8.40	8.40	2.39	1.56	1.77	0.32	0.48	2.39	9.12
P <sub>ann</sub> (amount of material transferred in ton/yr)									4.5 million lb/mo	
Vehicle Type	Semi	Semi	Semi	Semi	Front End Loader	Front End Loader	Fork Truck	Fork Truck	Semi	Semi
Vcap (capacity of vehicle in tons)	20	20	20	20	1	1	1.2	1.2	22	22
D (miles traveled for single trip) miles	0.25	0.25	0.125	0.125	0.0625	0.0625	0.0625	0.0625	0.125	0.125
Number of trips (annual number)	1440	1440	2700	2700	10800	10800	12000	12000	1227	1227
VMT <sub>ann</sub> = P <sub>ann</sub> x D/Vcap (annual vehicle miles traveled)	360.00	360.00	337.50	337.50	675.00	675.00	750.00	750.00	153.38	153.38
Uncontrolled Emissions = E x VMT <sub>ann</sub> /2000 (in tons/yr)	0.43	1.51	1.42	0.40	0.53	0.60	0.12	0.18	0.18	0.70
Control Factor	0	0	0	0	0	0	0	0	0	0
Controlled Annual Emissions (in tons/yr)	0.43	1.51	1.42	0.40	0.53	0.60	0.12	0.18	0.18	0.70

	BH Dust		Flux		Refuse		Lime		General Deliveries	
Calculation Parameter										
k (lb PM/MT) Table 13.2.1-1, AP-42	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082
sL (silt loading in g/m2) Table 13.2.1-2, AP-42	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7
W (average weight of vehicle in tons)	15.25	37.25	15.25	36.25	17	18	36.75	14.25	3	3
P (number of day with at least 0.01" rainfall)	130	130	130	130	130	130	130	130	130	130
E (lb/MT) = $k \times (sL/2)^{0.65} \times (w/3)^{1.5} \times (1 - P/4N)$	2.39	9.12	2.39	8.76	2.81	3.06	8.94	2.16	0.21	0.21
P <sub>ann</sub> (amount of material transferred in ton/yr)	200 ton/mo		250 ton/mo		4 ton/mo		67.5 ton/mo		each day	
Vehicle Type	Semi	Semi	Semi	Semi	Truck	Truck	Semi	Semi	Truck	Truck
Vcap (capacity of vehicle in tons)	22	22	21	21	1	1	22.5	22.5	0.5	0.5
D (miles traveled for single trip) miles	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.25	0.25
Number of trips (annual number)	109	109	143	143	48	48	36	36	260	260
VMT <sub>ann</sub> = P <sub>ann</sub> x D/Vcap (annual vehicle miles traveled)	13.63	13.63	17.88	17.88	6.00	6.00	4.50	4.50	65.00	65.00
Uncontrolled Emissions = E x VMT <sub>ann</sub> /2000 (in tons/yr)	0.02	0.06	0.02	0.08	0.01	0.01	0.02	0.00	0.01	0.01
Control Factor	0	0	0	0	0	0	0	0	0	0
Controlled Annual Emissions (in tons/yr)	0.02	0.06	0.02	0.08	0.01	0.01	0.02	0.00	0.01	0.01

11/20/09

Application Page 122 of 136

**Exhibit 391-1b**  
**IMCO Recycling of Illinois, Inc.**  
**PM10 Emissions**

Total: 1.23 tons/year

	Finished Material		Raw Material		Raw Material Movement		Finished Material Movement		Saltcake	
Calculation Parameter										
k (lb PM/VMT) Table 13.2.1-1, AP-42	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016
sL (silt loading in g/m2) Table 13.2.1-2, AP-42	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7
W (average weight of vehicle in tons)	15.25	35.25	35.25	15.25	11.5	12.5	4	5.2	15.25	37.25
P (number of day with at least 0.01" rainfall)	130	130	130	130	130	130	130	130	130	130
E (lb/VMT) = $k \times (sL/2)^{0.65} \times (w/3)^{1.5} \times (1 - P/4N)$	0.47	1.64	1.64	0.47	0.31	0.35	0.06	0.09	0.47	1.78
P <sub>ann</sub> (amount of material transferred in ton/yr)									4.5 million lb/mo	
Vehicle Type	Semi	Semi	Semi	Semi	Front End Loader	Front End Loader	Fork Truck	Fork Truck	Semi	Semi
Vcap (capacity of vehicle in tons)	20	20	20	20	1	1	1.2	1.2	22	22
D (miles traveled for single trip) miles	0.25	0.25	0.125	0.125	0.0625	0.0625	0.0625	0.0625	0.125	0.125
Number of trips (annual number)	1440	1440	2700	2700	10800	10800	12000	12000	1227	1227
VMT <sub>ann</sub> = P <sub>ann</sub> x D/Vcap (annual vehicle miles traveled)	360.00	360.00	337.50	337.50	675.00	675.00	750.00	750.00	153.38	153.38
Uncontrolled Emissions = E x VMT <sub>ann</sub> /2000 (in tons/yr)	0.08	0.29	0.28	0.08	0.10	0.12	0.02	0.03	0.04	0.14
Control Factor	0	0	0	0	0	0	0	0	0	0
Controlled Annual Emissions (in tons/yr)	0.08	0.29	0.28	0.08	0.10	0.12	0.02	0.03	0.04	0.14
	BH Dust		Flux		Refuse		Lime		General Deliveries	
Calculation Parameter										
k (lb PM/VMT) Table 13.2.1-1, AP-42	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016
sL (silt loading in g/m2) Table 13.2.1-2, AP-42	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7
W (average weight of vehicle in tons)	15.25	37.25	15.25	36.25	17	18	36.75	14.25	3	3
P (number of day with at least 0.01" rainfall)	130	130	130	130	130	130	130	130	130	130
E (lb/VMT) = $k \times (sL/2)^{0.65} \times (w/3)^{1.5} \times (1 - P/4N)$	0.47	1.78	0.47	1.71	0.55	0.60	1.74	0.42	0.04	0.04
P <sub>ann</sub> (amount of material transferred in ton/yr)	200 ton/mo		250 ton/mo		4 ton/mo		67.5 ton/mo		each day	
Vehicle Type	Semi	Semi	Semi	Semi	Truck	Truck	Semi	Semi	Truck	Truck
Vcap (capacity of vehicle in tons)	22	22	21	21	1	1	22.5	22.5	0.5	0.5
D (miles traveled for single trip) miles	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.25	0.25
Number of trips (annual number)	109	109	143	143	48	48	36	36	260	260
VMT <sub>ann</sub> = P <sub>ann</sub> x D/Vcap (annual vehicle miles traveled)	13.63	13.63	17.88	17.88	6.00	6.00	4.50	4.50	65.00	65.00
Uncontrolled Emissions = E x VMT <sub>ann</sub> /2000 (in tons/yr)	0.00	0.01	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
Control Factor	0	0	0	0	0	0	0	0	0	0
Controlled Annual Emissions (in tons/yr)	0.00	0.01	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00

11/20/09

Application Page 123 of 136





# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

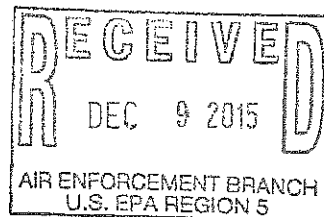
1021 North Grand Avenue East, P.O. Box 19276, Springfield, Illinois 62794-9276 • (217) 782-2829  
James R. Thompson Center, 100 West Randolph, Suite 11-300, Chicago, IL 60601 • (312) 814-6026

PAT QUINN, GOVERNOR

DOUGLAS P. SCOTT, DIRECTOR

INVOICE  
DIVISION OF AIR POLLUTION CONTROL  
INITIAL TITLE V PERMIT FEE

December 18, 2009  
Larry Lipa  
IMCO Recycling of Illinois Inc  
400 E Lincoln Hwy  
Chicago Heights, IL 60411



Site to which fee applies  
Id: 031045ANE

IMCO Recycling of Illinois Inc  
400 E Lincoln Highway  
Chicago Heights, IL 60411

This is your initial Air Pollution Control Title V Permit Fee invoice. If balance is due, make either check or money order payable to: "Illinois Environmental Protection Agency".

In accordance with the Environmental Protection Act Section 18(iiB): Except for the first year of the CAAPP the applicant or permittee may pay the fee annually or semiannually for those fees greater than \$5,000. If you elect to pay annually or semiannually, the initial fee or one-half of the initial fee and any balance forward is due February 1, 2010.

In order to ensure the proper crediting of your account, you must return one copy of this invoice with payment in the envelope provided. If you have any questions, please contact the Air, Permit Section at the above address or telephone 217/782-2113 within 45 days.

FUND	DESCRIPTION	AMOUNT
0091	Initial Fee	\$1,800.00
	Balance Due	\$1,800.00

Please provide the following information:

Amount Enclosed \$ \_\_\_\_\_

Please indicate designated site Id Number 031045ANE on your check and return one copy of this invoice with payment.

This Title V permit fee bill does not constitute final Illinois EPA action on any pending application for initial, renewal or modification of CAAPP permit. Neither the issuance nor payment of this fee bill shall serve to modify any otherwise applicable emission limits in your current CAAPP permit. Any change or modification of the underlying CAAPP permit limits established for fee purposes, if at all, will be effectuated upon issuance of the modified CAAPP permit.



# ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19506, SPRINGFIELD, ILLINOIS 62794-9506 - (217) 782-2113

PAT QUINN, GOVERNOR

DOUGLAS P. SCOTT, DIRECTOR

217/785-5151

## CAAPP APPLICATION COMPLETENESS DETERMINATION AND SOURCE FEE DETERMINATION

### APPLICANT

IMCO Recycling of Illinois, Inc.  
Attn: Larry Lipa  
400 East Lincoln Highway  
Chicago, IL 60411

Date of Determination: December 21, 2009  
Application/Permit No.: 09120016  
I.D. Number: 031045ANE  
Date Received: December 7, 2009  
Source Name: IMCO Recycling of Illinois, Inc.  
Location of Source: 400 East Lincoln Highway, Chicago, IL 60411

Dear Mr. Lipa:

This letter provides notification that your Clean Air Act Permit Program (CAAPP) application received on the date indicated above, has been determined by the Agency to be complete pursuant to Section 39.5(5) of the Illinois Environmental Protection Act (Act).

As provided in Section 39.5(18) of the Act, a CAAPP source shall pay a fee. Attached is the annual fee bill for this CAAPP source as determined from information included in your application, on form 292-CAAPP - FEE DETERMINATION FOR CAAPP PERMIT. Payment of the fee is due within 45 days of the billing date indicated on the billing statement.

Notwithstanding the completeness determination, the Agency may request additional information necessary to evaluate or take final action on the CAAPP application. If such additional information affects your allowable emission limits, a revised form 292-CAAPP-FEE DETERMINATION FOR CAAPP PERMIT must be submitted with the requested information. The failure to submit to the Agency the requested information within the time frame specified by the Agency, may force the Agency to deny your CAAPP application pursuant to Section 39.5 of the Act.

If you have any questions regarding this matter, please contact the Division of Air Pollution Control Permit Section at 217/785-5151.

Sincerely,

**COPY**  
Original Signed by  
Edwin C. Bakowski, P.E.

Edwin C. Bakowski, P.E.  
Manager, Permit Section  
Division of Air Pollution Control

ECB:RWB:BAC:jws

Enclosures

cc: FOS, Region 1  
Application File  
Compliance & Systems Management Section